

September 28, 2010

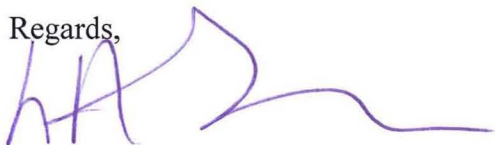
Nancy McNeil
Clerk of the Board
Nova Scotia Utility and Review Board
1601 Lower Water Street, 3rd Floor
P.O. Box 1692, Unit "M"
Halifax, NS B3J 3S3

Re: CI # 38900 – Opsym Incumbent Generation Dispatch Modeling Tool - P-128.10 Responses to Information Requests (IRs)

Dear Ms. McNeil:

Enclosed are IR responses pertaining to the capital item referenced above. These IRs were received on September 20, 2010.

Regards,



Lee Thomson-Lutz, MBA, CMA
Manager, Capital

Encl.

CI # 38900 - Opsym-Incumbent Generation Dispatch Modeling (NSUARB P-128.10)
NSPI Responses to UARB Information Requests

NON CONFIDENTIAL

Request IR-1:

According to the information submitted with the approval request, \$427,000 was spent "to date". What is the current status of the project?

Response IR-1:

As of September 20, 2010, \$433,091 has been spent and commitments have been made for approximately 75% of the project's forecasted budget. Training on the new software is scheduled to take place the last week of October 2010. The project is expected to be completed in 2010 with the exception of approximately \$50,000 carry-over spending into early 2011 for software optimization.

CI # 38900 - Opsym-Incumbent Generation Dispatch Modeling (NSUARB P-128.10)
NSPI Responses to UARB Information Requests

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Request IR-2:

Please confirm that the selected Generation Dispatch Modeling tool, Ventyx's Energy Portfolio Management Generation Operations software, will be used by and provide benefits to NSPI only, and not to Emera and/or its affiliates. If you cannot confirm it, please elaborate and explain the allocation of costs between NSPI and other entities.

Response IR-2:

Confirmed. The Generation Dispatch Modeling tool, Ventyx's Energy Portfolio Management Generation Operations software, will be used by and provide benefits to NSPI only, and not to Emera and/or its affiliates.