

ORDER

NSUARB-NSPI-P-884(3)

NOVA SCOTIA UTILITY AND REVIEW BOARD

IN THE MATTER OF THE PUBLIC UTILITIES ACT

- and -

IN THE MATTER OF AN APPLICATION by **NOVA SCOTIA POWER INCORPORATED** for Approval of its Demand Side Management Plan for 2011 and Demand Side Management Cost Recovery Rider for 2011

BEFORE:  Kulvinder S. Dhillon, P. Eng., Member
 Murray E. Doehler, CA, P. Eng., Member

ORDER

WHEREAS the Nova Scotia Utility and Review Board (the "Board") by Order dated July 27, 2010 directed Nova Scotia Power Incorporated ("NSPI") to file by October 1, 2010 a Demand Side Management Cost Recovery Rider ("DSM Rider") which complied with the Board's findings in its Order;

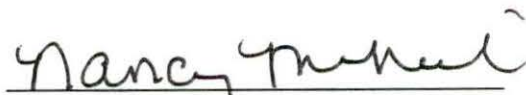
AND WHEREAS on October 1, 2010 NSPI filed the DSM Rider for approval of the Board;

AND WHEREAS on October 6, 2010 the Board invited parties to provide comments by October 20, 2010 on the DSM Rider;

AND WHEREAS no comments were received by the Board.

IT IS HEREBY ORDERED that the 2011 DSM Cost Recovery Rider Charges by rate class from January 1, 2011 to December 31, 2011, attached hereto as Schedule A, be approved.

DATED at Halifax, Nova Scotia this 2nd day of November, 2010.


Clerk of the Board

SCHEDULE A: DSM COST RECOVERY RIDER CHARGES

W. Sullivan
In addition to standard energy charges, the following Demand Side Management Cost Recovery Rider (DCRR) charges shall apply for the period January 1, 2011 to December 31, 2011.

DSM Rider Code	Applicable Tariff	DCRR (cents per kWh)
DSM-DOM	Domestic Service	0.466
DSM-DOM TOD	Domestic Service Time-of-Day	0.466
DSM-SM GEN	Small General	0.721
DSM-GEN	General	0.484
DSM-LG GEN	Large General	0.501
DSM-SM IND	Small Industrial	0.214
DSM-MED IND	Medium Industrial	0.328
DSM-LG IND	Large Industrial incl. Interruptible Rider	0.198
DSM-MUNI	Municipal	0.441
DSM-GR&LF	Gen. Replacement & Load Following	0.035
DSM-LOAD RET	Load Retention	NA
DSM-EHV RTP	Extra High Voltage Real Time Price	NA
DSM-HV RTP	High Voltage Real Time Price	NA
DSM-DIST RTP	Distribution Voltage Real Time Price	NA
DSM-WM BU/TU	Wholesale Mkt. Backup/Top-Up	NA
DSM-ELI 2P-RTP	Extra Lg. Ind. Two-Part RTP	0.081
DSM-AE	Mersey System Additional Energy	0.069
DSM-UNMET	Unmetered Services	0.132

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