Appendix H

Proposed Tariffs

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PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TARIFF
Rate Codes 02, 03, 04

CUSTOMER CHARGE

$10.83 per month

ENERGY CHARGE

10.13 cents per kilowatt hour

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $10.83.

AVAILABILITY:

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company the domestic tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kW.h per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of $5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service rate

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TARIFF
Rate Codes 02, 03, 04

CUSTOMER CHARGE

$10.83 per month

ENERGY CHARGE

11.16 cents per kilowatt hour

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $10.83.

AVAILABILITY:

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company the domestic tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kW.h per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of $5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service rate.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TARIFF
Rate Codes 02, 03, 04

Special Terms and Provisions

1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.

2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TARIFF
Rate Codes 02, 03, 04

Special Terms and Provisions

1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.

2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)
Rate Code 06

CUSTOMER CHARGE

$18.82 per month

ENERGY CHARGE

December, January and February

07:00 am to 12:00 pm	14.560 cents per kilowatt hour
12:00 pm to 04:00 pm	10.130 cents per kilowatt hour
04:00 pm to 11:00 pm	14.560 cents per kilowatt hour
11:00 pm to 07:00 am	5.065 cents per kilowatt hour

The above rates apply weekdays (Monday to Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of 4.61 cents per kilowatt hour.

March to November

07:00 am to 11:00 pm	10.130 cents per kilowatt hour
11:00 pm to 07:00 am	5.065 cents per kilowatt hour

The above rates apply weekdays (Monday through Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of 4.61 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $18.82.

AVAILABILITY:

This tariff is only available to customers employing electric-based heating systems utilizing Electric Thermal Storage (ETS) equipment, and electric in-floor radiant heating systems utilizing thermal storage and appropriate timing and controls approved by the Company.

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. This tariff is not available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)
Rate Code 06

CUSTOMER CHARGE

$18.82 per month

ENERGY CHARGE

December, January and February

07:00 am to 12:00 pm	16.010 cents per kilowatt hour
12:00 pm to 04:00 pm	11.160 cents per kilowatt hour
04:00 pm to 11:00 pm	16.010 cents per kilowatt hour
11:00 pm to 07:00 am	5.580 cents per kilowatt hour

The above rates apply weekdays (Monday to Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of 5.580 cents per kilowatt hour.

March to November

07:00 am to 11:00 pm	11.160 cents per kilowatt hour
11:00 pm to 07:00 am	5.580 cents per kilowatt hour

The above rates apply weekdays (Monday through Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of 5.580 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $18.82.

AVAILABILITY:

This tariff is only available to customers employing electric-based heating systems utilizing Electric Thermal Storage (ETS) equipment, and electric in-floor radiant heating systems utilizing thermal storage and appropriate timing and controls approved by the Company.

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. This tariff is not available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)
Rate Code 06

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)
Rate Code 06

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

SMALL GENERAL TARIFF
Rate Code 10

CUSTOMER CHARGE

$12.65 per month

ENERGY CHARGE

11.21 cents per kilowatt hour for the first 200 kilowatt hours per month

9.86 cents per kilowatt hour for all additional kilowatt hours

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $12.65.

AVAILABILITY:

This tariff is applicable to electric energy for use where the annual consumption is less than 32 000 kW.h per year and for which no other rates are applicable.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

SMALL GENERAL TARIFF
Rate Code 10

CUSTOMER CHARGE

$12.65 per month

ENERGY CHARGE

12.15 cents per kilowatt hour for the first 200 kilowatt hours per month

10.69 cents per kilowatt hour for all additional kilowatt hours

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $12.65.

AVAILABILITY:

This tariff is applicable to electric energy for use where the annual consumption is less than 32 000 kW.h per year and for which no other rates are applicable.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

GENERAL TARIFF
Rate Code 11

DEMAND CHARGE

$8.10 per month per kilowatt of maximum demand.

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

8.60 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of maximum demand.

6.08 cents per kilowatt hour for all additional kilowatt hours.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than $12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy where the annual consumption is 32 000 kW.h, or greater and for which no other rates are applicable.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

(2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

GENERAL TARIFF
Rate Code 11

DEMAND CHARGE

$8.38 per month per kilowatt of maximum demand.

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

8.90 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of maximum demand.

6.29 cents per kilowatt hour for all additional kilowatt hours.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than $12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy where the annual consumption is 32 000 kW.h, or greater and for which no other rates are applicable.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

(2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE GENERAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 12

DEMAND CHARGE

$9.61 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

5.71 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy for any use except industrial, where the regular billing demand is 2 000 kV.A or 1 800 kW, and over.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation.

Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustments to the metered kW.h usage will be made under the following conditions:

(a) If the substation high voltage side is 69 kV or higher, and metering is on the high voltage side, meter readings shall be reduced by 1.75%.

(b) If the substation high voltage side is lower than 69 kV, and metering is on the low voltage side, meter readings shall be increased by 1.75%.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE GENERAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 12

DEMAND CHARGE

$10.46 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

6.21 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy for any use except industrial, where the regular billing demand is 2 000 kV.A or 1 800 kW, and over.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation.

Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustments to the metered kW.h usage will be made under the following conditions:

(a) If the substation high voltage side is 69 kV or higher, and metering is on the high voltage side, meter readings shall be reduced by 1.75%.

(b) If the substation high voltage side is lower than 69 kV, and metering is on the low voltage side, meter readings shall be increased by 1.75%.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE GENERAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 12

(2) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a billing demand of 2 000 kV.A or 1 800 kW.

(3) The Company reserves the right to have a separate service and/or operating agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

NOVA SCOTIA POWER INCORPORATED

LARGE GENERAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 12

(2) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a billing demand of 2 000 kV.A or 1 800 kW.

(3) The Company reserves the right to have a separate service and/or operating agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

SMALL INDUSTRIAL TARIFF
(Up to 249 kV.A. or 224 kW)
Rate Code 21

DEMAND CHARGE

$5.63 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

7.33 cents per kilowatt hour for the first 200 kilowatt hours per month per kilovolt ampere of maximum demand.

5.59 cents per kilowatt hour for all additional kilowatt hours.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than $12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any customer, for industrial use, including farming and processing, where the regular billing demand is less than 250 kV.A or 225 kW.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering.

Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

(2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

SMALL INDUSTRIAL TARIFF
(Up to 249 kV.A. or 224 kW)
Rate Code 21

DEMAND CHARGE

$6.04 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

7.87 cents per kilowatt hour for the first 200 kilowatt hours per month per kilovolt ampere of maximum demand.

6.00 cents per kilowatt hour for all additional kilowatt hours.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than $12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any customer, for industrial use, including farming and processing, where the regular billing demand is less than 250 kV.A or 225 kW.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering.

Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

(2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

MEDIUM INDUSTRIAL TARIFF
(250 kV.A or 225 kW - 1 999 kV.A or 1 799 kW)
Rate Code 22

DEMAND CHARGE

$9.05 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

5.21 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any industrial customer having a regular billing demand of 250 kV.A (225 kW) and over, and for which no other rates are applicable.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

(2) The Company may withdraw the availability of this tariff to any specific customer, if, in the opinion of the Company, the customer is not maintaining a billing demand of 250 kV.A (225 KW).

NOVA SCOTIA POWER INCORPORATED

MEDIUM INDUSTRIAL TARIFF
(250 kV.A or 225 kW - 1 999 kV.A or 1 799 kW)
Rate Code 22

DEMAND CHARGE

$9.71 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

5.59 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any industrial customer having a regular billing demand of 250 kV.A (225 kW) and over, and for which no other rates are applicable.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

(2) The Company may withdraw the availability of this tariff to any specific customer, if, in the opinion of the Company, the customer is not maintaining a billing demand of 250 kV.A (225 KW).

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE INDUSTRIAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 23

DEMAND CHARGE

$8.74 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

5.25 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of $12.65 or the demand charge.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy supplied at the low voltage side of the bulk power transformer to any industrial customer having a regular billing demand of 2 000 kV.A or 1 800 kW, and over.

SPECIAL CONDITIONS:

(1) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

(2) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering.

(3) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a regular demand of 2 000 kV.A or 1 800 kW or, as a result of transferring to this tariff from the Medium Industrial category the customer would not see a reduction in his electric cost for the energy supplied.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE INDUSTRIAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 23

DEMAND CHARGE

$9.38 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

5.64 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of $12.65 or the demand charge.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy supplied at the low voltage side of the bulk power transformer to any industrial customer having a regular billing demand of 2 000 kV.A or 1 800 kW, and over.

SPECIAL CONDITIONS:

(1) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

(2) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering.

(3) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a regular demand of 2 000 kV.A or 1 800 kW or, as a result of transferring to this tariff from the Medium Industrial category the customer would not see a reduction in his electric cost for the energy supplied.

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE INDUSTRIAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 23

(4) The Company reserves the right to have a separate service agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

(5) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. These specific requirements shall be stipulated by way of a written operating agreement.

(6) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

NOVA SCOTIA POWER INCORPORATED

LARGE INDUSTRIAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 23

(4) The Company reserves the right to have a separate service agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

(5) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. These specific requirements shall be stipulated by way of a written operating agreement.

(6) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE INDUSTRIAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 23

INTERRUPTIBLE RIDER TO THE LARGE INDUSTRIAL TARIFF (Rate Code 25)

Customers who qualify for interruptible service will receive a $3.43 per month per kilovolt ampere reduction in demand charge for billed interruptible demand. The billed interruptible demand is defined as the difference between any contracted firm demand requirements and the total billing demand. Where the billing demand is less than the contracted firm demand, no interruptible credit shall apply. The billed interruptible demand will be the maximum interruptible demand of the current month or the maximum actual interruptible demand of the previous December, January or February occurring in the previous eleven (11) months.

AVAILABILITY:

This rider will be available to a minimum regular billing demand of 2 000 kV.A at 90% Power Factor, under the following terms and conditions:

(1) The customer has provided written notice of his desire to take service under this option, identifying that portion of the load that is to be firm and that portion that is to be interruptible.

(2) The customers will reduce their available interruptible system load by the amount requested by NSPI within ten (10) minutes of such request by the Company.

(3) Following interruption, service may only be restored by the customer with approval of the Company.

(4) Failure to comply in whole or in part with a request to interrupt load will result in penalty charges. The penalty charge shall be twice the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

(5) Should any customer under this rider desire to be served under any appropriate firm service rate, a five (5) year advance written notice must be given to the Company so as to ensure adequate capacity availability. Requests for conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to interruptible service in the future, the Customer may convert to interruptible service following two (2) years of service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE INDUSTRIAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 23

INTERRUPTIBLE RIDER TO THE LARGE INDUSTRIAL TARIFF (Rate Code 25)

Customers who qualify for interruptible service will receive a $3.43 per month per kilovolt ampere reduction in demand charge for billed interruptible demand. The billed interruptible demand is defined as the difference between any contracted firm demand requirements and the total billing demand. Where the billing demand is less than the contracted firm demand, no interruptible credit shall apply. The billed interruptible demand will be the maximum interruptible demand of the current month or the maximum actual interruptible demand of the previous December, January or February occurring in the previous eleven (11) months.

AVAILABILITY:

This rider will be available to a minimum regular billing demand of 2 000 kV.A at 90% Power Factor, under the following terms and conditions:

(1) The customer has provided written notice of his desire to take service under this option, identifying that portion of the load that is to be firm and that portion that is to be interruptible.

(2) The customers will reduce their available interruptible system load by the amount requested by NSPI within ten (10) minutes of such request by the Company.

(3) Following interruption, service may only be restored by the customer with approval of the Company.

(4) Failure to comply in whole or in part with a request to interrupt load will result in penalty charges. The penalty charge shall be twice the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

(5) Should any customer under this rider desire to be served under any appropriate firm service rate, a five (5) year advance written notice must be given to the Company so as to ensure adequate capacity availability. Requests for conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to interruptible service in the future, the Customer may convert to interruptible service following two (2) years of service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE INDUSTRIAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
Rate Code 23

(6) Interruption is limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours in a year.

SPECIAL CONDITIONS:

(1) The Company reserves the right to have a separate service agreement if in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.

(2) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a written operating agreement.

(3) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

(4) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

NOVA SCOTIA POWER INCORPORATED

LARGE INDUSTRIAL TARIFF
(2 000 kV.A or 1 800 kW, and Over)
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SPECIAL CONDITIONS:

(1) The Company reserves the right to have a separate service agreement if in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.

(2) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a written operating agreement.

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(4) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

MUNICIPAL TARIFF
Rate Code 24

DEMAND CHARGE

$8.96 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

5.38 cents per kilowatt hour.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy, supplied at the low voltage side of the bulk power transformer, to municipal electric utilities. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformation losses. Also, meter readings shall be reduced when metering is at transmission voltage.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

MUNICIPAL TARIFF
Rate Code 24

DEMAND CHARGE

$9.89 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

5.94 cents per kilowatt hour.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy, supplied at the low voltage side of the bulk power transformer, to municipal electric utilities. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformation losses. Also, meter readings shall be reduced when metering is at transmission voltage.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

CUSTOMER CHARGE:

The Customer Charge will be set annually based on NSPI's budgeted customer costs, and will be limited to $ 50,000 per month. This charge will be $20,700 per month for the period January 1, 2006 to December 31, 2006.

DEMAND CHARGE

NIL.

ENERGY CHARGE

The energy rate, in cents per kWh, will be calculated annually based on NSPI's budgets. The calculation will utilize the following formula and will be consistent with approved accounting and costing procedures.

$$\left[\left(\frac{A}{B} \text{ x LFA}\right) + \frac{C}{D}\right] \text{ x } (1 + \text{Loss Adjustment}) - \text{Export Benefits Credit}$$

Where:

A = Energy Portion of Base Load Fixed Costs
B = Annual Base Load Energy at 85% Capacity Factor
C = Base Load Variable Costs
D = Base Load Energy Production

This price will be 5.390 cents per kW.h, at an 85% customer load factor, for the period January 1, 2006 to December 31, 2006.

Load Factor Adjustment (LFA):
The Energy Charge will be adjusted for varying Customer Load Factors in accordance with the following schedule:

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

Customer Load Factor In Billing Period	Load Factor Adjustment (LFA)	Energy Charge (in ¢/KWh)	Customer Load Factor In Billing Period	Load Factor Adjustment (LFA)	Energy Charge (in ¢/KWh)
(Below 67% Customer will be billed under the Interruptible Rider)					
67%	1.47080	6.307	84%	1.01783	5.425
68%	1.43632	6.240	85%	1.00000	5.390
69%	1.40282	6.174	86%	0.98837	5.368
70%	1.37030	6.111	87%	0.97701	5.346
71%	1.33876	6.050	88%	0.96591	5.324
72%	1.30820	5.990	89%	0.95506	5.303
73%	1.27862	5.933	90%	0.94444	5.282
74%	1.25001	5.877	91%	0.93407	5.262
75%	1.22239	5.823	92%	0.92391	5.242
76%	1.19574	5.771	93%	0.91398	5.223
77%	1.17008	5.721	94%	0.90426	5.204
78%	1.14539	5.673	95%	0.89474	5.186
79%	1.12168	5.627	96%	0.88542	5.167
80%	1.09896	5.583	97%	0.87629	5.150
81%	1.07721	5.541	98%	0.86735	5.132
82%	1.05644	5.500	99%	0.85859	5.115
83%	1.03664	5.462	100%	0.85000	5.098

The factors in this table are determined in a five step process:

a) Determine the expected system load factor for the year for which the ELIIR is being calculated.
b) Apply this system load factor to the Large Industrial Interruptible Rider to determine a cost per kWh.
c) Determine the ELIIR in cents per kWh assuming an LFA = 1.0.
d) Fit a polynomial curve through the two points determined in b) and c).
e) Calculate the LFA's required to produce an ELIIR which matches the curve produced in d).

This process will be applied annually to adjust the LFA's in the foregoing table.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

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NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

Customer Load Factor (CLF) (%):

$$CLF = \frac{\text{kWh consumed during billing period under this rate + kWh actually interrupted}}{\text{(Tariff Demand (TD) x hours in month)}}$$

In the above formula, kWh actually interrupted will be calculated as the kW curtailed multiplied by the hours curtailed, summed over the billing period.

The Customer Load Factor will be calculated for each billing period, accounting for any changes made to the Tariff Demand during the month, in accordance with this rate.

For months when pre-arranged down time is scheduled, the billing hours and energy will be:

TD_{normal} x hours at $TD_{\text{normal value}}$ + $TD_{\text{lower value}}$ x hours at $TD_{\text{lower value}}$

Calculation of CLF During Planned Shutdown Periods:
The Company will allow the customer to lower the TD value for bona fide maintenance periods, limited to two (2) events per year, unless otherwise agreed to with the Company during the course of the year, to accommodate major maintenance and repairs to production equipment without negatively affecting CLF values, provided that:

1. The company is notified of the customer's intent to shut down for maintenance purposes for a continuous period not shorter than 72 hours and;
2. Notice is given three (3) weeks in advance of taking such down time. Shorter notice of intention to take maintenance or repair downtime will be considered by the Company upon request.
3. Notice of intent should clearly indicate the date and time of intended lowering of TD and the date and time of resumption of normal production and the TD for the duration of the down time.

Tariff Demand:
The customer will notify the Company of the value of the Tariff Demand in kW for the forthcoming year on or before November 1. The TD represents the total amount of load subscribed to this rate. The Company will permit deviation from these values at other times during the year if such requests are based on load management initiatives (with a total impact of 2 MW or greater), undertaken by the customer, or for permanent alteration of production capacity. The customer will also be permitted an annual adjustment to the Tariff Demand for market reasons up to a maximum of 10 % of the value of the existing Tariff Demand upon notice to the Company by February 28th of the applicable rate year.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

With the exception of Planned Shutdown Periods, the annual market adjustment, load management initiatives and permanent alterations to production capacity, no changes will be permitted except for *force majeure* reasons, without the express permission of the Company, which shall not be unreasonably withheld. The Company will allow forward looking monthly adjustments to the TD for the first three (3) months after initial subscription to this rate or after each deviation previously described, with the exception of the market adjustment and Planned Shutdown Periods.

Loss Adjustment:
A 2% adjustment is included in the Energy Charge to account for system losses. The Loss Adjustment will be calculated annually.

Energy Portion of Base Load Fixed Costs:
The annual energy related portion of fixed costs as determined based on the total of the following:

1. The annual energy portion of depreciation, return, interest, taxes, grants and fixed O&M on NSPI base load units (currently Tuft's Cove, Lingan, Point Aconi, Point Tupper, and Trenton 5 & 6; plus new base load units that would be added as applicable including transmission facilities necessary to incorporate the new units into the grid).

2. The annual energy portion of the 138 kV and above portion of the existing transmission network, and any new transmission facilities rated at 138 kV and above.

All of this is to be approved annually based on regular accounting and costing procedures using a forecast system load factor to derive the energy component.

At the time each new customer subscribes to this rate, the then current forecast system load factor will be used in setting this rate for that customer for that year and all subsequent years in which that customer remains subscribed to this rate.

Costs associated with non-standard accounting treatment, (recovery of deferrals, for example) where the initial action did not benefit this rate, are excluded from the rate determination, provided the Board may direct otherwise when approving future deferrals.

Annual Base Load Energy at 85% Capacity Factor:
Annual Base Load Energy at 85% Capacity Factor = Net Operating Capability of Base Load Units x 0.85 x 8,760 hours

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

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EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

Net Operating Capability of Base Load Units:
The maximum 2-hour (or more) electrical output of the base load units, determined by tests, that the generator is capable of producing, at normal operating conditions. This is the net output after deducting the station service requirements and after taking into account any de-rating factors that are likely to exist for an extended period of time.

Base Load Variable Costs:
The forecast total fuel cost and variable O&M costs for NSPI's base load plant.

Base Load Energy Production:
The total annual energy, in kWh, forecast to be produced by NSPI's base load plant.

Export Benefits Credit (EBC) ($/MWh):
The Export Benefits Credit is the expected customer energy requirement under this rate divided by the adjusted Company energy requirement, multiplied by the total margin on export sales divided by the expected sales (MWh) to the customer under this rate.

$$EBC = \frac{\text{Expected customer energy requirement}}{\text{Adjusted Company Energy Requirement}} \times \frac{\text{Total margin on export sales}}{\text{Expected sales (MWh) to the customer under this rate}}$$

Where:
Adjusted Company Energy Requirement = The expected Company energy requirement less the total energy requirement of Exports, the Generation Replacement and Load Following, Mersey System, Industrial Expansion Interruptible and Real Time Pricing classes.

The EBC will be calculated annually in advance.

Minimum Energy Charge:
If the Customer Load Factor is below the minimum specified in the Load Factor Adjustment table in a given billing period, the customer will be billed under the Interruptible Rider to the Large Industrial Rate.

AVAILABILITY:

1. The customer must commit to making no less than 20 MW available for interruption, per the Terms and Conditions of this rate.
2. The customer must commit to taking service under this rate for a minimum of twelve months.
3. The customer must provide written notice of its intention to modify the Tariff Demand or to cease taking service under this rate, by no later than November 1st of each year.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

4. If the customer ceases taking service under this rate, they may return to this rate after a minimum of twelve (12) months from the effective date that service under this rate was cancelled.
5. The service Voltage shall be not less than 138 kV, line to line, at each delivery point. Service is provided at the supply side of the customer's transformation equipment. The customer must own the transformation facilities.
6. The maximum service (aggregated across all customers) offered under this rate shall be limited to 275 MW.
7. The customer will be required to provide credible evidence that a significant portion of their anticipated usage on the ELIIR is at risk.

TERMS AND CONDITIONS:

1. **Priority of Interruptions:**
In the event of an interruption for reasons of supply integrity, rate classes will be called upon to provide capacity to NSPI in the following order:

    1. Generation Replacement and Load Following (GRLF) Rate;
    2. Extra Large Industrial Interruptible Rate;
    3. Interruptible Rider to the Large Industrial Rate.

    The Extra Large Industrial Interruptible Rate also permits interruptions for economic reasons. Load subscribed to this rate will be the only capacity requested if the interruption is for economic reasons.

    Supply and Economic Interruption calls will be made to all customers taking energy under this rate, on an equitable and transparent basis.

2. **Causes for Interruption:**
Interruptions to supply under this rate will be for either Supply or Economic reasons, as defined below. Calls will be made using the process defined in the Terms and Conditions of this rate.

    Supply Interruptions:
    A Supply Interruption is defined as: A request by the Company for the customer to reduce load, when deemed necessary by the Company, in order to avoid shortfalls in electricity supply.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

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NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

Economic Interruptions:
An Economic Interruption is defined as a request by the Company for the customer to reduce load in order for the Company to avoid unnecessarily high costs of electricity supply. For the purposes of Economic Interruptions, the electricity supply cost is considered unnecessarily high when the Company must dispatch peaking power combustion turbines or purchase import energy to displace peaking power combustion turbines.

3. **Interruption Notification Procedure:**
The customer will make available suitable contact telephone numbers of a person or persons who are able to reduce the required load within the time requested by NSPI during the Interruption call. These calls may be made at any time the customer is subscribed to this rate. Notification times will be at the sole discretion of the Company.

The Company will specify the amount of capacity required for each System or Economic Interruption. This may be any amount up to and including the entire subscribed load. For reasons related to its own process requirements, the customer will nominate blocks of minimum interruptible load consistent with the practical interruptibility of production equipment at the customer's site, and the amount so nominated will be deemed to be the amount of interruption requested by the Company.

For Economic Interruptions, a faxed copy of the request will be sent to the customer at a suitable time following the Interruption. NSPI will indicate on the facsimile the date, start time, finish time, capacity (MW) requested, and Buy-Through-Rate ($/MWh) for the specific Interruption.

4. **Advance Notice for Supply Interruptions:**
Notification will be given at no less than 10 minutes prior to the starting time of a Supply Interruption of the entire subscribed load or any portion thereof.

5. **Advance Notice for Economic Interruptions:**
In the event of an Economic Interruption, the Company may request a minimum of 20 MW or the greater value stipulated in the prior agreement, (see section 7 below), to be interrupted with a minimum 30-minute advance notification. The Company may request that any remaining subscribed load (or a portion thereof) be interrupted with a minimum of 120 minutes advance notification. The Company will forewarn the customer on a best efforts basis should it become apparent that an interruption will be required.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

6. **Frequency and Duration of Supply Interruptions:**
Supply Interruptions will be limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours per year.

7. **Frequency and Duration of Economic Interruptions:**
The annual maximum energy that may be called for interruption or buy through under Economic Interruption will be 0.31 GWh per MW of Tariff Demand subscribed under this rate. The frequency and duration of the potential periods to be interrupted will be mutually agreed upon with details under a separate agreement.

Interruption periods will not be less than three (3) hours per event.

Should the Company require additional energy to be interrupted after exhausting the customer's portion of the energy indicated above as apportioned, the Company will invite the customer to participate in mutually beneficial economic interruption opportunities.

8. **Penalties for Failure to Interrupt for Supply Reasons:**
Failure of the customer to comply in whole or in part with any Supply Interruption request will result in penalty charges. The penalty charge for each failure shall be twice the cost of the appropriate billing as per this rate, for the total load subscribed under this rate and energy used for the specific billing month. Should the customer fail to respond during subsequent calls within the same month, the same penalties will apply for each failure to interrupt.

9. **Buy-Through Option for Economic Interruptions:**
If the customer is unable to comply with any Economic Interruption request, the energy that is not interrupted as requested by the Company shall be billed at a Buy-Through Rate.

The buy through rate will be set each month in advance and will be the estimated cost (in $/MMBTU) of the fuel expected to be used during that month in peaking combustion turbines, times a heat rate of 15000 BTU/kWh, plus $5 per MWh.

E.g.: If the expected fuel to be consumed is No. 2 fuel at $5/MMBTU, the cost of buy through energy would be $75/MWh, plus $5/MWh, for a total price of $80/MWh.

In requesting economic interruption, NSPI will, to the extent possible, seek to balance the number of hours that each customer taking service under this rate is asked to interrupt or buy through.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

If the customer elects the Buy-Through Option, the customer will be billed for the energy requested on a take-or-pay basis at the buy-through rate.

If a Supply Interruption is requested while the customer is taking energy at the Buy-Through-Rate during an Economic Interruption, the Buy-Through option will no longer apply and the processes and penalties associated with a Supply Interruption will take effect.

10. **Verification of Interruption:**
For each Interruption event, the Company shall, using meter data collected at designated metering points, confirm the response time, duration and amount of load Interrupted by the customer. For the purposes of this determination, the customer load at the time of the call shall be calculated as the average of the applicable metered loads in the two fifteen-minute billing intervals immediately prior to the Interruption call. The Customer shall be deemed to have met the conditions of this rate if at least 95% of the requested load was interrupted for the requested duration.

11. **Verification of Ability to Interrupt:**
Unless, within the most recent 12-month period, the customer has demonstrated the ability to interrupt load, either by a test or for economic or system reasons, the Company may at its sole discretion, conduct periodic tests. The test will take the form of an Interruption call and subsequent service Interruption per the terms of this rate. Test Interruptions shall have a maximum duration of one hour. In the event that the customer does not interrupt the requested load for the requested period, penalties for failure to interrupt shall apply as described in this rate. Additional tests may be executed if the customer has not demonstrated the ability to interrupt through this verification process.

12. **Billing Order for Multiple-Rate Customers:**
All energy taken by the customer at or above the upper limit of the Tariff Demand level shall be billed under the applicable Real Time Pricing rate.

The customer will set an upper and lower threshold value, in kW, between which energy will be taken under this rate. Energy taken below the lower threshold may be taken on any NSPI rate that the customer may qualify to be billed under. Energy taken above the upper threshold will be billed at the RTP rate.

13. **Approval:**
This rate will be developed annually based on budgeted levels and submitted to the Nova Scotia Utility and Review Board for approval by November 1st of each year for the succeeding year.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

14. **Sole Supplier:**
NSPI will be the sole supplier of all external power requirements (i.e.: excluding self-generation) for customers taking service under this rate.

15. **Power Factor:**
Under normal operating conditions, an average power factor over the entire billing period, calculated for kWh consumed and lagging kVAr-h, as recorded, of not less than 90% lagging for the total customer load (under all rates) shall be maintained, or the following adjustment factors (Constant) will be applied to the Energy Charge in effect:

Power Factor	Constant	Power Factor	Constant
90-100%	1.0000	65-70%	1.1255
80-90%	1.0230	60-65%	1.1785
75-80%	1.0500	55-60%	1.2455
70-75%	1.0835	50-55%	1.3335

16. **Restoration of Service:**
Following Interruption, service may only be restored to the customer with approval of the Company.

17. **Conversion of Interruptible Load to Firm:**
Should any customer under this rate desire to be served under any applicable firm service rate, a five (5) year advance written notice must be given to the company so as to ensure adequate capacity availability. Requests for a conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to Interruptible service in the future, the customer may convert to interruptible service following two (2) years service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.

18. **Metering Costs:**
Metering will normally be at the low side of the transformer and meter readings will be increased by 1.75%. Should the customer's requirements make it necessary for the Company to provide primary metering, the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering. The costs of any special metering or communication systems required by the customer to take service under this rate shall be paid for by the customer as a capital contribution.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

19. **Billing:**
Applicable Energy Charges, penalties, Buy-Through costs and adjustments will be calculated by the Company and indicated on the customer's monthly bill.

20. **Annual Customer Review:**
Customers who elect to be on the rate will have an opportunity to independently verify the calculations and input data underlying the development of this rate, at a mutually agreeable time during normal business hours at the Company offices in Halifax.

SPECIAL CONDITIONS

1. The Company reserves the right to have a separate service agreement if in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.

2. The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a separate operating agreement.

3. In assessing issues that might unduly affect the integrity of the power supply system, the following would be considered: reliability, harmonic Voltage and current levels, Voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

4. The customer shall have the option from time to time, in concert with NSPI's procurement schedule to have NSPI make special purchase arrangements for fuel to supply all or part of the customer's forecast energy under this rate, which will be used in determining the variable energy cost for that customer, in the rate formula. Such arrangements will fall under separate agreement and will be subject to UARB approval.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

EXTRA LARGE INDUSTRIAL INTERRUPTIBLE TARIFF

TARIFF HAS BEEN DISCONTINUED

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

Availability

(1) This voluntary tariff is available in its first year to customers who are eligible for ELIIR. Beyond that, subject to the success of the rate, it will be available to all industrial customers who also qualify for NSPI's Large Industrial Rate.

(2) Unless generation is to be retired, for purposes of constructing a CBL, customer-owned generation is to be used in a normal fashion or be appropriately accounted for. Beyond this, it is expected that customers will use their own generation in whatever fashion they see as appropriate.

(3) The 2P-RTP cannot be taken in conjunction with the 1P-RTP rate. Eligible customers seeking an RTP rate must choose one or the other.

(4) All Terms and Conditions of any rate that is used to bill energy taken under the CBL will remain in effect for energy supplied under this rate.

(5) The customer must commit to taking service under this rate for a minimum of twelve months.

Definitions

Annual Hourly Load Shape (AHLS)

The AHLS is a load shape defining one full year of energy consumption, using 8760 (8784) hours of the individual customer's usage in KWh per hour, based on customary use in absence of any identifiable load shifting behaviour in response to NSPI rates designed to encourage load shifting. The AHLS may be the customer's actual historical load shape and historical energy. Alternatively, customers will be permitted to propose methods of their own choosing for the development of the Annual Hourly Load Shape subject to such customers bearing the burden of showing that the resulting load shape is likely to be reasonably representative of a year's actual load data.

For a new customer, NSPI will construct a AHLS based on available load data pertaining to the industry type of a customer who wishes to use the rate. Alternatively the customer may propose an AHLS, subject to the same condition that applies to existing customers.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

Customer Baseline Load (CBL)

The customer's AHLS or a simplified version of the AHLS as permitted under the heading "Standard Practice of Setting a CBL". This is the operational load shape that will be used for the purpose of calculating ISL and DSL.

AHLS Base Cost ($AHLS_{bc}$)

This is the total monthly charge (in dollars), calculated by applying the customer's qualifying alternative rate ("QAR") to the unaltered billing determinants from the Annual Hourly Load Shape. This pre-determined cost component is payable independent of the energy actually taken during a current billing period.

E.g.: Assume customer's Qualifying Alternative Rate is the Large Industrial Interruptible Rider.

AHLS maximum demand = 45 MVA*
AHLS energy for month = 25,000 MWh
Demand Charge = 45,000 kVA x 4.04 $/kVA = $181,800
Energy = 25,000 MWh x 0.0449 $/kWh x 1000 = $1,122,500

The AHLSbc, in this case will be:

AHLSbc = $181,800 + $1,122,500 = $1,304,300

* The actual, unaltered 8760 (8784) hour load shape will be used for the calculation of AHLSbc.

Qualifying Alternative Rate (QAR)

This is the customer's most economic alternative tariff (or tariffs) that would be applicable to the Annual Hourly Load Shape.

Marginal Cost (MC_i)

The MC_i will be the 20-minute ahead forecast of hourly marginal fuel and variable O&M cost in any hour, excluding any impacts of electricity exports, but including imports when they impact marginal costs. The MC forecast for each hour will be calculated by NSPI based on in-province load requirements. The load levels assumed for NSPI's largest customers will be the pre-shifted, CBL value.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

TARIFF HAS BEEN DISCONTINUED

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NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

Projections of the anticipated hourly energy price (week ahead and day ahead) will be provided to the customer according to the following schedule:

- By midnight each day, hourly price forecasts for each hour of the next seven days shall be provided to the customer.

- Major changes to the hourly price forecasts will be provided to the customer as soon as they occur.

The actual price used for billing purposes will be the marginal cost forecast as provided 20 minutes before each hour.

Decremental Shifted Load (DSL)

This is the hourly energy considered to have been shifted to a lower cost period. It is calculated as the difference between the CBL and the actual demand when actual demand is less than the CBL.

Decremental Shift Rebate

The Decremental Shifted Load (DSL) each hour, is multiplied by the marginal price, adjusted for losses, in that hour, and summed to produce the Decremental Shift Rebate (DSR).

Incremental Shifted Load (ISL)

This is the hourly energy considered to have been shifted from a higher-cost period. It is calculated as the difference between the actual load and the CBL whenever the actual load exceeds the CBL.

Incremental Shift Charges

The Incremental Shifted Load (ISL) each hour, multiplied by the marginal price, adjusted for losses, in that hour, and summed to produce the Incremental Shift Charge (ISC).

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

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NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

Incremental Export Benefit Credit

Customers who take service under this rate will be given an Incremental Export Benefit Credit (IEBC) defined as follows:

IEBC = (Lesser of Customer's Monthly DSL or NSPI's Actual Exports calculated monthly) x NSPI's Average Export Margin in the month

However, in no case shall the total annual IEBC exceed 15% of NSPI's total actual annual export margin.

Loss Adjustment

Loss adjustment factors will be applied to the ISL and the DSL. These loss adjustments will be equal to the adjustments in the 1P-RTP.

Pricing Period

Each hour of the day is a distinct pricing period, the day starting at the 00:00:01, the first hour ending at 01:00:00. The applicable marginal price as posted on the RTP website will apply for each such period.

Standard Practice of Setting a CBL

The customer will be able to choose, depending on his specific load shape and operational requirements, an 8760 (8784) hour CBL Shape based on either of the following:

The exact one year historic load shape, based on a period prior to any identifiable load shifting behaviour in response to NSPI rates designed to encouraged load shifting, adjusted to align Monday to Mondays etc. from one year to the next, and adjustments for public holidays and planned normal maintenance periods, or

An Annual Hourly Load Shape developed as the customer may choose subject to the customer bearing the burden of showing that the resulting load shape is likely to be reasonably representative of a year's actual load data.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

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Based on an accepted Annual Hourly Load Shape customers will be permitted to propose a simplified CBL of their choosing subject to having the burden of showing that the use of such a simplified CBL in place of the Annual Hourly Load Shape is unlikely to significantly increase the customer's net shifting credit or in the alternative, developing a charge that is expected to offset the likely increase.

A customer shall propose an AHLS, CBL or TD in writing stating reasons to support the proposal. The parties will diligently, and in good faith, attempt to reach agreement. NSPI will have three weeks in which to accept or reject the proposal in writing, with stated reasons for its rejection. In the event of disagreement, either party may refer the matter to the UARB for resolution, with the request for an expedited decision on the issues between the parties.

Term of the CBL

The CBL will be set for five years, subject to modification as set out in the rate, or as may otherwise be agreed with NSPI.

Modification of Existing CBL

If an existing 2P-RTP customer undertakes significant physical plant modification, (as signified by a specific capital expenditure above and beyond normal annual capital spending) or other material change (such as a change in product line) the Company or the customer may propose suitable adjustments to the CBL.

In the event of significant load reductions that have not been reflected in the CBL (such as plant shut downs, labour issues or any other reason), the CBL will be lowered accordingly or the rate may be suspended altogether until the customer returns to normal operations.

The CBL energy (not load shape), may be reset at the end of each year to the expected annual energy consumption as agreed by both NSPI and the customer.

If the customer and NSPI cannot agree on any of the above modifications to the CBL the matter would be submitted to the UARB for adjudication.

Order in which Rates are Applied

With respect to the "stacking order" under which customers taking multiple rates are billed, no other rate may be taken above this rate.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

TARIFF HAS BEEN DISCONTINUED

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EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

Rate Mechanism

The intent of this rate is to create a mechanism enabling customers to gain benefit equal to the benefit created by altering load usage in accordance to hourly pricing signals.

The customer will be billed based on his pre-determined AHLS at the QAR, regardless of energy actually taken during a billing period, with credits based on decremental energy and costs added for energy taken above the CBL.

Incremental and Decremental energy deviating from the CBL will be billed/credited at the 20-minute ahead Real Time Price, as posted on the RTP website.

Bill Calculation:

At the end of each month:

Total Bill = $AHLS_{bc}$ * + Incremental Charges – Decremental Rebate – Incremental Export Benefit Credit

* If this rate is being taken with ELIIR, CBL_{bc} will be used instead of $AHLS_{bc}$.

Relationship with ELIIR

Because of the unique nature of ELIIR, the calculation of the CBL_{bc} is more complex when the customer's QAR is ELIIR. The calculation of the CBL_{bc} in that case is as follows:

Definitions-

Upper ELIIR and Lower ELIIR Thresholds (UET and LET)

These are the upper and lower demand boundaries, expressed in kW, for load taken under the ELIIR rate, as defined in the ELIIR tariff. The difference between the UET and the LET is the Tariff Demand (TD) as defined in the ELIIR tariff.

Where this 2P-RTP is being used in conjunction with ELIIR, the ELIIR TD must be approved by NSPI. In the event that NSPI rejects a TD as proposed by the customer, NSPI will have the burden of showing that the use of the proposed TD is likely to create a significant problem or inequity.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

TARIFF HAS BEEN DISCONTINUED

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

UET

This is the upper boundary in kW, as agreed to by both NSPI and the customer. The difference between this boundary and the LET defines the TD for the customer's ELIIR pricing during the active rate year. Any load reduction in any hour below this UET will not be included in the calculation of Decremental Load Shift.

Customer's Alternative Cost (CAC)

This represents the customer's cost of energy for all load above the LET, and is calculated in the fall of each year preceding the active rate year using the Annual Hourly Load Shape and ELIIR only, or ELIIR and 1P-RTP, at the customer's option.

The ELIIR portion of the monthly bill will be calculated using the difference between the UET chosen for this purpose (UET_{cac}) and the LET as the TD, and using the energy between the LET and the UET.

For modeling the 1P-RTP option, all energy under the AHLS but above the UET_{cac} each month will be priced at the monthly on-peak or off-peak average marginal costs, plus applicable adders.

These costs are summed across all months to produce the customer's annual alternative cost.

Example:

Assume the ELIIR + 1P-RTP is the option chosen by the customer
Assume a one month period of 744 hours.
Assume LET = 20 MW
Assume Annual Hourly maximum demand = 60 MW
Assume UET_{CAC} = 55 MW
Assume energy between LET and the UET_{CAC} = 23.4 GWh (90% L.F.)
Assume energy above the UET_{CAC} = 2 GWh (50% on-peak)
Assume average on-peak marginal cost = \$60/MWh + \$40/MWh adder
Assume average off-peak marginal cost = \$45/MWh + \$2/MWh adder
Assume ELIIR rate at 90% L.F. = \$44/MWh

CAC = ELIIR Bill + 1P-RTP Bill
= (\$44/MWh x 23,400 MWh) + (\$60/MWh + \$40/MWh) (1000 MWh)
+ ((\$45/MWh + \$2/MWh) (1000 MWh)
= \$1,029,600 + \$100,000 + \$47,000
= \$1,176,600

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

TARIFF HAS BEEN DISCONTINUED

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NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

Forecast ELIIR Cost (FEC)

This is the customer's anticipated ELIIR cost as determined in the Fall of each year preceding the active rate year. It is based on the cost that results from using the UET and the monthly ELIIR load factors that would result from the energy above LET but under the CBL and operational UET.

Example: Using the same assumptions as the CAC example above, also:

Assume the UET is set at 50 MW
Assume energy between LET and UET = 21.2 GWh (95% LF)
Assume energy above UET and below CBL = 4.2 GWh
Assume ELIIR rate at 95% LF = $42/MWh
Then FEC = (ELIIR rate) x (ELIIR energy)
FEC = $42/MWh x 21,200 MWh = $890,400

CBL Base Cost (CBLbc)

The monthly cost of energy for all energy under the CBL but above the UET. This is determined in the fall of each year preceding the active rate year and it is equal to the difference between the CAC and the FEC. This is to ensure that the total customer bill is the same, prior to shifting, as the CAC and to avoid the possibility that artificial benefits (i.e.; benefits that are not created through load shifting) might be created simply through the setting of the UET.

Example: Using the same assumptions as in the previous examples,
CBLbc = CAC – FEC
= $1,176,600 - $890,400
= $286,200

CBL Base Rate (CBL_{br})

This is the CBL_{bc} divided by the energy forecast to be consumed between the UET and the CBL. (In the above example, it is the $286,200 ÷ 4.2 GWh, or $68.14/MWh).

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

TARIFF HAS BEEN DISCONTINUED

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NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

Actual ELIIR Rate (AER)

The ¢/kWh rate, as calculated using the currently effective ELIIR tariff, using the LET and UET and the load factor resulting from the actual load profile between those limits for each month.

Special Conditions

1. During periods of economic interruption, where the customer does not buy through, both the CBL and UET will be lowered by the amount of load interruption requested by NSPI. Any load reduction below this adjusted UET will impact the ELIIR load factor, and will not be eligible for credits under 2P-RTP.

2. The Rate will be suspended during any period in which the customer's load is reduced due to a disruption in the supply of electricity to the customer because of NSPI system conditions.

   During such periods, the energy lost under the CBL will be estimated for the period during which the customer is impacted, as agreed to by the customer. The customer will be permitted to consume energy above the CBL up to the limit of the energy not consumed as a consequence of the interruption, at the AHLS base cost price (For ELIIR customers, the price will be CBL_{br}).

3. In the event that the ELIIR rate (with or without 1P-RTP) is used to calculate the Customer's Alternative Cost (CAC), the UET rather than the UET_{cac} will define the level of economic interruption. The UET will be set at a level which will not undermine the value of ELIIR or the three principles which underpin the 2P-RTP.

PROPOSED TARIFFS

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

TWO PART REAL TIME PRICING TARIFF

TARIFF HAS BEEN DISCONTINUED

APPROVED: NOVA SCOTIA UTILITY AND REVIEW BOARD

EFFECTIVE:

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

OUTDOOR RECREATIONAL LIGHTING TARIFF
Rate Code 41

ENERGY CHARGE

10.96 cents per kilowatt hour for all metered kilowatt hours per month.

AVAILABILITY

This rate is available to all outdoor recreational lighting for the period May through October only.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

OUTDOOR RECREATIONAL LIGHTING TARIFF
Rate Code 41

ENERGY CHARGE

11.78 cents per kilowatt hour for all metered kilowatt hours per month.

AVAILABILITY

This rate is available to all outdoor recreational lighting for the period May through October only.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(A) STREET AND AREA LIGHTING

AVAILABILITY:

These rates shall be applicable to the supply, operation and maintenance, or where indicated, operation and maintenance only, of street and area lighting. Except where otherwise indicated, the rates apply to fixtures operating for approximately 4000 hours per year. Maintenance does not include globe washing, cleaning, repair, or replacement of parts or bulbs necessitated by vandalism. Such costs will be charged to the customer.

RATES

(1) INCANDESCENT

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
001	300 and less	97	$18.66	
002	Greater than 300	154	27.06	

(2) MERCURY VAPOUR

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
100	100	43	$ 10.65	
101	125	52	12.31	
201	125	52	8.89	Oper. & Maint. Only
102	175	69	14.50	
202	175	69	10.93	Oper. & Maint. Only
103	250	97	18.52	
107	250	212	28.30	Continuous Operation
203	250	97	14.85	Oper. & Maint. Only
104	400	154	27.02	
204	400	154	22.91	Oper. & Maint. Only
105	700	260	50.63	
205	700	260	37.86	Oper. & Maint. Only
106	1000	363	65.33	
206	1000	363	52.40	Oper. & Maint. Only

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(A) STREET AND AREA LIGHTING

AVAILABILITY:

These rates shall be applicable to the supply, operation and maintenance, or where indicated, operation and maintenance only, of street and area lighting. Except where otherwise indicated, the rates apply to fixtures operating for approximately 4000 hours per year. Maintenance does not include globe washing, cleaning, repair, or replacement of parts or bulbs necessitated by vandalism. Such costs will be charged to the customer.

RATES

(1) INCANDESCENT

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
001	300 and less	97	$20.27	
002	Greater than 300	154	27.02	

(2) MERCURY VAPOUR

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
100	100	43	$ 13.05	
101	125	52	14.68	
201	125	52	9.71	Oper. & Maint. Only
102	175	69	15.68	
202	175	69	10.76	Oper. & Maint. Only
103	250	97	20.27	
107	250	212	30.92	Continuous Operation
203	250	97	14.01	Oper. & Maint. Only
104	400	154	27.02	
204	400	154	20.62	Oper. & Maint. Only
105	700	260	41.33	
205	700	260	32.91	Oper. & Maint. Only
106	1000	363	54.97	
206	1000	363	44.85	Oper. & Maint. Only

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(3) FLUORESCENT

Rate Code	Bulb Length	Number of Bulbs/Unit	kW.h/Mo.	$/Mo.	Other
110	24	2	30	$10.20	
217	48	1	49	8.78	Oper. & Maint. Only
111	48	2	85	18.54	
218	48	2	85	13.85	Oper. & Maint. Only
116	48	4	166	31.28	
115	72	1	60	14.74	
215	72	1	60	10.35	Oper. & Maint. Only
112	72	2	116	23.99	
113	72	4	222	41.61	
213	72	4	222	33.17	Oper. & Maint. Only
114	96	1	47	13.83	
214	96	1	47	8.48	Oper. & Maint. Only

(4) FLUORESCENT CROSSWALK

A) Continuous Burning, Operating Only

Rate Code	Bulb Length	Number of Bulbs/Unit	kW.h/Mo.	$/Mo.	Other
118	24	2	66	$ 6.96	
119	48	4	364	38.31	
117	72	4	486	51.15	
120	96	2	254	26.74	
150	96	4	613	64.52	

B) Photocell Operation, Operating Only

Rate Code	Bulb Length	Number of Bulbs/Unit	kW.h/Mo.	$/Mo.	Other
310	24	2	30	$ 4.25	
311	48	4	166	23.46	
313	72	4	222	31.33	
312	72	2	116	16.38	
350	96	4	280	39.51	

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(3) FLUORESCENT

Rate Code	Bulb Length	Number of Bulbs/Unit	kW.h/Mo.	$/Mo.	Other
110	24	2	30	$ 13.30	
217	48	1	49	11.20	Oper. & Maint. Only
111	48	2	85	20.11	
218	48	2	85	15.38	Oper. & Maint. Only
116	48	4	166	30.47	
216	48	4	166	24.77	Oper. & Maint. Only
115	72	1	60	17.03	
215	72	1	60	12.48	Oper. & Maint. Only
112	72	2	116	24.50	
113	72	4	222	38.75	
213	72	4	222	31.26	Oper. & Maint. Only
114	96	1	47	16.18	
214	96	1	47	10.97	Oper. & Maint. Only

(4) FLUORESCENT CROSSWALK

A) Continuous Burning, Operating Only

Rate Code	Bulb Length	Number of Bulbs/Unit	kW.h/Mo.	$/Mo.	Other
118	24	2	66	$ 5.93	
119	48	4	364	32.70	
117	72	4	486	43.67	
120	96	2	254	22.82	
150	96	4	613	55.08	

B) Photocell Operation, Operating Only

Rate Code	Bulb Length	Number of Bulbs/Unit	kW.h/Mo.	$/Mo.	Other
310	24	2	30	$ 3.48	
311	48	4	166	19.25	
313	72	4	222	25.74	
312	72	2	116	13.45	
350	96	4	280	32.47	

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(5) LOW PRESSURE SODIUM

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
132	90	45	$14.21	
130	135	60	16.35	
131	180	80	19.17	
231	180	80	13.63	Oper. & Maint. Only

(6) HIGH INTENSITY SODIUM

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
123	70	32	$10.99	
222	70	32	5.45	Oper. & Maint. Only
124	100	45	12.82	
223	100	45	7.28	Oper. & Maint. Only
125	150	65	15.66	
224	150	65	10.10	Oper. & Maint. Only
121	250	100	20.59	
221	250	100	15.07	Oper. & Maint. Only
122	400	150	27.62	

(7) METALLIC ADDITIVE

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
140	400	150	$33.82	
141	1000	360	69.40	
142	250	100	23.44	

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(5) LOW PRESSURE SODIUM

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
132	90	45	$23.84	
130	135	60	25.58	
131	180	80	29.40	
231	180	80	17.56	Oper. & Maint. Only

(6) HIGH PRESSURE SODIUM

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
123	70	32	$11.37	
222	70	32	6.47	Oper. & Maint. Only
124	100	45	12.77	
223	100	45	7.98	Oper. & Maint. Only
125	150	65	15.13	
224	150	65	10.30	Oper. & Maint. Only
121	250	100	19.89	
221	250	100	14.36	Oper. & Maint. Only
122	400	150	25.88	
126	100	99	19.20	Continuous Operation

(7) METALLIC ADDITIVE

Rate Code	Watts	kW.h/Mo.	$/Mo.	Other
140	400	150	$28.10	
141	1000	360	58.05	
142	250	100	26.43	
143	150	67	14.39	

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(8) LIGHT EMITTING DIODE (LED) LESS THAN 30 WATTS FOR TRAFFIC CONTROL SIGNALS ONLY

Rate Code	$/Mo.	Other
530	$0.27	Non – Continuous
531	$0.44	Continuous

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(8) LIGHT EMITTING DIODE (LED) LESS THAN 30 WATTS FOR TRAFFIC CONTROL SIGNALS ONLY

Rate Code	$/Mo.	Other
530	$0.28	Non – Continuous
531	$0.48	Continuous

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(B) MISCELLANEOUS LIGHTING

DEMAND CHARGE

$8.41 per month per kilowatt of connected load.

ENERGY CHARGE

9.56 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

6.32 cents per kilowatt hour for all additional kilowatt hours.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill for the electric power and energy portion of the Miscellaneous Lighting Rate shall be $12.65 per month if such unmetered service is billed separately from any metered account.

CAPITAL CHARGE: (if applicable)

Depreciation based on a 25 year life, and interest at the Company's long term rate shall be used to determine the monthly capital charge.

MAINTENANCE CHARGE: (if applicable)

Cost of normal fixture maintenance and bulb replacement on the basis of current cost levels shall be used to calculate the monthly maintenance charge.

This portion of the rate does not include any provision for globe washing or cleaning. Repair or replacement of parts or bulbs necessitated by vandalism will be charged to the customer.

AVAILABILITY:

This rate shall be applicable to the supply, operation and maintenance of lighting units not provided for under the Street and Area Lighting rate.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(B) MISCELLANEOUS LIGHTING

DEMAND CHARGE

$9.04 per month per kilowatt of connected load.

ENERGY CHARGE

10.28 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

6.79 cents per kilowatt hour for all additional kilowatt hours.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill for the electric power and energy portion of the Miscellaneous Lighting Rate shall be $12.65 per month if such unmetered service is billed separately from any metered account.

CAPITAL CHARGE: (if applicable)

Depreciation based on a 25 year life, and interest at the Company's long term rate shall be used to determine the monthly capital charge.

MAINTENANCE CHARGE: (if applicable)

Cost of normal fixture maintenance and bulb replacement on the basis of current cost levels shall be used to calculate the monthly maintenance charge.

This portion of the rate does not include any provision for globe washing or cleaning. Repair or replacement of parts or bulbs necessitated by vandalism will be charged to the customer.

AVAILABILITY:

This rate shall be applicable to the supply, operation and maintenance of lighting units not provided for under the Street and Area Lighting rate.

PRESENT TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(C) MISCELLANEOUS SMALL LOADS

DEMAND CHARGE

$8.41 per month per kilowatt of connected load.

ENERGY CHARGE

9.56 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

6.32 cents per kilowatt hour for all additional kilowatt hours.

The flat rate calculation (using a 30 day month) will be based on the specific information of each service using the above rate. The charge will be expressed in cents per kW.h per month and will be rounded to hundredths of a cent in its application.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall be $12.65 per month if such unmetered service is billed separately from any metered account.

AVAILABILITY:

A flat rate shall be calculated for any service requiring the supply of power and energy only, with a predeterminable usage, and where metering is considered to be impractical, such as: Telephone Booths, Cable Vision Power Supplies, Traffic Control Lights, Police Telephones, Railway Signals, etc.

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

UNMETERED SERVICE RATES

(C) MISCELLANEOUS SMALL LOADS

DEMAND CHARGE

$9.04 per month per kilowatt of connected load.

ENERGY CHARGE

10.28 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

6.79 cents per kilowatt hour for all additional kilowatt hours.

The flat rate calculation (using a 30 day month) will be based on the specific information of each service using the above rate. The charge will be expressed in cents per kW.h per month and will be rounded to hundredths of a cent in its application.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall be $12.65 per month if such unmetered service is billed separately from any metered account.

AVAILABILITY:

A flat rate shall be calculated for any service requiring the supply of power and energy only, with a predeterminable usage, and where metering is considered to be impractical, such as: Telephone Booths, Cable Vision Power Supplies, Traffic Control Lights, Police Telephones, Railway Signals, etc.