Appendix A

Financial Tables

REDACTED

Nova Scotia Power Inc. **Table 1**

Revenue Requirement
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
			Compliance Rates	**Present Rates**	**Proposed Rates**
	Actual 2005	**Forecast 2006**	**Test Year Forecast 2006**	**Test Year Forecast 2007**	**Test Year Forecast 2007**
Net Regulated Plant in Service	2,359.4	[redacted]	$2,364.7	2,328.4	2,328.4
Plus: Construction work in progress	18.1		26.8	33.9	33.9
Net Utility Fixed Assets	2,377.5		2,391.5	2,362.3	2,362.3
Add:					
Deferred Charges & Credits					
Financing Charges	169.6		153.9	140.8	140.8
Tax Charges	163.5		147.1	147.7	147.7
Pension Charges	56.2		45.9	34.2	34.2
Steam Plant Charges	6.2		6.1	0.5	0.5
Other General Charges	1.0		0.6	0.5	0.5
Asset Retirement Obligation	(71.4)		(68.1)	(79.2)	(79.2)
Other Deferred Credits	(4.6)		(3.9)	(3.5)	(3.5)
[redacted]	48.4		84.5	9.3	9.3
Allowance for materials and supplies	79.7		86.1	77.5	77.5
Allowance for working capital	17.6		12.5	26.6	25.1
Total additions	466.2		464.7	354.5	353.0
Regulated Rate Base	$2,843.7		$2,856.3	$2,716.9	$2,715.3
Average Regulated Rate Base	**2,781.9**		**2,841.4**	**2,773.0**	**2,772.2**
Weighted average cost of capital	7.99%		8.21%	6.41%	8.25%
Cost of capital	222.2		233.1	177.8	228.8
Less: AFUDC	(2.1)		(2.7)	(2.3)	(2.3)
Operating costs	587.6		668.1	740.8	740.8
Depreciation and amortization	124.6		135.0	152.3	152.3
Income taxes	35.1		75.4	49.5	81.0
Total Revenue Requirement	**$967.4**		**$1,109.0**	**$1,118.0**	**$1,200.5**
Less: Securitization fees, included in Other revenue	(3.2)		(2.4)	(2.9)	(2.9)
Net Revenue per Statement of Earnings	**$964.1**		**$1,106.6**	**$1,115.1**	**$1,197.6**

Notes:

1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 2**

Regulated Statement of Earnings
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
			Compliance Rates	Present Rates	Proposed Rates
	Actual 2005	Forecast 2006	Test Year Forecast 2006	Test Year Forecast 2007	Test Year Forecast 2007
Revenue					
Electric	$955.1		$1,096.4	$1,104.6	$1,186.8
Other	9.1		10.2	10.5	10.8
Total	964.1		1,106.6	1,115.1	1,197.6
Cost of Operations					
Fuel and purchased power	373.6		430.2	498.7	498.7
Cost of goods sold	1.1		0.8	1.1	1.1
Operating maintenance and general	185.0		197.5	200.9	200.9
Grants in lieu of property taxes	27.5		32.6	33.4	33.4
Provincial large corporation tax	8.3		7.0	6.6	6.6
Depreciation	118.4		128.8	136.1	136.1
Total Cost of Operations	714.0		796.9	876.9	876.9
Earnings From Operations	250.2		309.7	238.2	320.7
Regulatory amortization	(6.2)		(6.2)	(16.2)	(16.2)
Allowance for funds used during construction	2.1		2.7	2.3	2.3
Earnings Before Interest and Tax	246.1		306.2	224.4	306.9
Other income	8.0			-	-
Interest	110.2		114.9	112.4	112.3
Earnings Before Income Tax	143.9		191.3	112.0	194.6
Federal large corporations tax	3.9		1.5	-	-
Corporate income tax	31.2		73.9	49.5	81.0
Net Earnings Before Dividends	108.8		115.9	62.4	113.5
Preferred dividends	14.1		14.1	14.1	14.1
Net Earnings Applicable to Common Shares	$94.7		$101.8	$48.3	$99.4

Notes:
1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.
2) Part VI.I tax reclassified from preferred dividends to corporate income tax.

Nova Scotia Power Inc. **Table 3**

Regulated Balance Sheet
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

		(1)	(2)	(3)	(4)	(5)
		Actual 2005	Forecast 2006	Compliance Rates Test Year Forecast 2006	Present Rates Test Year Forecast 2007	Proposed Rates Test Year Forecast 2007
3	**Assets**					
4	Fixed assets (net)	$2,359.4		$2,364.7	$2,328.4	$2,328.4
5	Construction work in progress	18.1		26.8	33.9	33.9
6		2,377.5		2,391.5	2,362.3	2,362.3
7						
8	**Current assets**					
9	Cash	0.0		0.0	0.0	0.0
10	Restricted cash	3.5		-	-	-
11	Accounts receivable	164.5		181.7	174.9	181.1
12	Income taxes receivable	7.2		-	4.9	4.9
13	Materials inventory	26.1		26.0	26.8	26.8
14	Fuel inventory	45.5		56.6	51.7	51.7
15	Prepaid expenses	4.5		4.6	5.2	5.2
16	Due from associated companies	23.4		4.9	22.8	22.8
17		274.7		273.8	286.3	292.5
18						
19	**Deferred charges**	396.5		353.6	323.7	323.7
20						
21	[redacted]	48.4		84.5	9.3	9.3
22						
23	**Total Assets**	**$3,097.1**		**$3,103.4**	**$2,981.7**	**$2,987.8**
24						
25	**Equity and Liabilities**					
26						
27	**Shareholder's Equity**					
28	Common shares	$830.6		$830.6	$830.6	$830.6
29	Preferred shares	260.0		260.0	260.0	260.0
30	Retained earnings	256.8		230.7	188.2	187.6
31						
32	**Long term debt**	1,305.0		1,295.0	1,233.8	1,233.8
33						
34	**Deferred credits**	76.0		71.9	82.7	82.7
35						
36	**Current Liabilities**					
37	Current portion of long term debt	40.0		-	115.0	115.0
38	Bank indebtedness	188.7		213.5	89.3	88.3
39	Accounts payable	111.7		140.3	153.7	161.4
40	Dividends payable	3.2		3.2	3.2	3.2
41	Income taxes payable	-		32.9	-	-
42	Accrued interest	25.1		25.2	25.2	25.2
43		368.7		415.2	386.5	393.2
44						
45	**Total Liabilities and Equity**	**$3,097.1**		**$3,103.4**	**$2,981.7**	**$2,987.8**
46						
47	**Notes:**					
48	1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.					

Nova Scotia Power Inc. **Table 4**

Regulated Statement of Retained Earnings
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
	Actual 2005	**Forecast 2006**	**Compliance Rates Test Year Forecast 2006**	**Present Rates Test Year Forecast 2007**	**Proposed Rates Test Year Forecast 2007**
Regulated Retained Earnings at Beginning of Year	$254.1	[redacted]	$239.2	$233.6	$233.6
Net earnings applicable to common shares	94.7		101.8	48.3	99.4
	348.8		341.0	281.9	333.0
Common dividends	(92.0)		(110.3)	(93.7)	(145.4)
Regulated Retained Earnings at End of Year	$256.8		$230.7	$188.2	$187.6

Notes:
1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.
2) All dividends are paid to the extent required to maintain the capital structure approved by the UARB.

Nova Scotia Power Inc. **Table 5**

Regulated Statement of Cash Flows
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
			Compliance Rates Test Year Forecast	**Present Rates Test Year Forecast**	**Proposed Rates Test Year Forecast**
	Actual 2005	**Forecast 2006**	**2006**	**2007**	**2007**
Operating Activities					
Net earnings applicable to common	$94.7		$101.8	$48.3	$99.4
Non cash items:					
Depreciation	118.4		128.8	136.1	136.1
Regulatory amortization	6.2		6.2	16.2	16.2
Less AFUDC	(2.1)		(2.7)	(2.3)	(2.3)
Deferred charges, net	(9.2)		24.9	23.3	23.3
Cash flow from operations	208.0		259.0	221.6	272.7
Change in operating working capital	(74.7)		(0.1)	72.9	74.5
Net Cash From Operations	133.3		258.9	294.5	347.2
Financing Activities					
Dividends paid on common shares	(92.0)		(110.3)	(93.7)	(145.4)
Proceeds from (repayment of) long term debt	150.0		-	(0.8)	(0.8)
Increase in (repayment of) short term debt	(90.1)		(14.6)	(66.1)	(67.1)
Other	(5.8)		-	-	-
Net Cash From Financing	(37.9)		(124.9)	(160.6)	(213.3)
Investing Activities					
Property plant and equipment, net	(95.5)		(134.0)	(133.9)	(133.9)
Net Cash Used in Investing	(95.5)		(134.0)	(133.9)	(133.9)
Change in Cash Position	(0.0)		0.0	0.0	0.0
Cash Position Beginning	0.0		0.0	0.0	0.0
Cash Position Ending	(0.0)		0.0	0.0	0.0

Notes:
1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.
2) All dividends are paid to the extent required to maintain the capital structure approved by the UARB.

Nova Scotia Power Inc. **Table 6**

Detail of Electric Revenue
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
	Actual 2005	Forecast 2006	Compliance Rates Test Year Forecast 2006	Present Rates Test Year Forecast 2007	Proposed Rates Test Year Forecast 2007
Residential	**$411.4**	[redacted]	**$476.1**	**$481.6**	**$524.8**
General					
Small general	24.6		28.2	28.1	$30.2
General	210.2		243.7	244.3	$252.8
Large general	28.9		33.2	32.9	$35.8
Total General	**263.6**		**305.1**	**305.3**	**318.8**
Industrial					
Small industrial	19.8		22.5	23.0	$24.7
Medium industrial	40.5		47.0	46.8	$50.2
Large industrial	56.3		67.2	68.9	$74.5
GRLF	1.0		1.2	1.2	$1.2
Mersey Basic Block	8.4		7.7	7.3	$7.3
Mersey Additional Energy	9.0		10.2	10.3	$11.1
Extra large industrial interruptible	89.3		100.7	100.7	
Real time pricing	10.9		11.7	11.7	$0.0
Extra large industrial interruptible - 2	-		-	-	$124.9
Total Industrial	**235.1**		**268.1**	**269.8**	**293.9**
Other					
Municipal	12.8		15.0	15.0	$16.6
Unmetered	21.3		23.8	24.4	$24.2
Total Other	**34.1**		**38.8**	**39.4**	**40.7**
Total In Province Electric Revenue	**944.2**		**1,088.1**	**1,096.1**	**1,178.2**
Export Sales	**10.9**		**8.3**	**8.5**	**$8.5**
Total Electric Revenue	**$955.0**		**$1,096.4**	**$1,104.6**	**$1,186.8**

Notes:

1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 7**

Gwh Production and Sales

Years Ended December 31st

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
	Actual 2005	Forecast 2006	Compliance Rates Test Year Forecast 2006	Present Rates Test Year Forecast 2007	Proposed Rates Test Year Forecast 2007
Residential	**3,999.5**	[redacted]	**4,199.5**	**4,257.5**	**4,257.5**
General					
Small general	235.6		246.1	241.8	241.8
General	2,355.5		2,472.1	2,478.6	2,478.6
Large general	412.8		425.6	421.4	421.4
Total General	**3,003.9**		**3,143.8**	**3,141.7**	**3,141.7**
Industrial					
Small industrial	240.0		247.4	253.3	253.3
Medium industrial	555.3		586.9	585.2	585.2
Large industrial	996.7		1,053.4	1,079.3	1,079.3
GRLF	12.8		17.1	11.8	11.8
Mersey Basic Block	189.9		190.0	189.0	189.0
Mersey Additional Energy	177.2		177.9	178.9	178.9
Extra large industrial interruptible	1,791.2		1,858.4	1,858.4	-
Real time pricing	233.7		217.7	217.7	-
Extra large industrial interruptible - 2	-		-	-	2,076.1
Total Industrial	**4,196.9**		**4,348.8**	**4,373.5**	**4,373.5**
Other					
Municipal	190.9		193.7	196.3	196.3
Unmetered	109.1		109.7	112.4	112.4
Total Other	**300.1**		**303.4**	**308.7**	**308.7**
Total In Province Electric Sales	**11,500.3**		**11,995.5**	**12,081.4**	**12,081.4**
Export	**136.3**		**95.1**	**76.2**	**76.2**
Total Electric Sales	**11,636.6**		**12,090.6**	**12,157.6**	**12,157.6**
Losses					
In-province sales	837.8		854.3	899.2	899.2
Export sales	8.3		2.9	2.4	2.4
Total Losses	**846.1**		**857.2**	**901.6**	**901.6**
Total System Requirements	**12,482.7**		**12,947.9**	**13,059.2**	**13,059.2**
Net System Requirements	**12,338.1**		**12,849.8**	**12,980.6**	**12,980.6**

Notes:

1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 8**

Detail of Fuel and Purchased Power
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
	Actual 2005	**Forecast 2006**	**Compliance Rates Test Year Forecast 2006**	**Present Rates Test Year Forecast 2007**	**Proposed Rates Test Year Forecast 2007**
Fuel By Type					
Solid Fuel	$252.5		$277.4	$276.8	$276.8
Natural gas	14.5		22.6	98.0	98.0
Bunker C	98.7		130.1	97.0	97.0
Furnace	2.3		1.8	2.3	2.3
Diesel	1.1		0.0	14.5	14.5
Additives	4.3		4.5	3.2	3.2
Total Fuel For Generation	**373.3**		**436.3**	**491.8**	**491.8**
Purchased Power					
Imports	25.4		0.0	5.0	5.0
Independent power producers	21.4		25.8	27.1	27.1
Total Purchased Power	**46.8**		**25.8**	**32.1**	**32.1**
Fuel and Purchased Power	**420.1**		**462.1**	**523.9**	**523.9**
Fuel For Resale					
Costs	131.6		145.3	98.3	98.3
Recoveries	(182.1)		(185.3)	(131.9)	(131.9)
Net Cost (Benefit)	**(50.5)**		**(40.0)**	**(33.6)**	**(33.6)**
Export Sales	**7.7**		**7.3**	**7.6**	**7.6**
Water Royalties	**0.8**		**0.8**	**0.8**	**0.8**
MTM on HFO and Natural Gas	**(4.5)**		**-**	**-**	**-**
Total Fuel and Purchased Power	**$373.6**		**$430.2**	**$498.7**	**$498.7**
Total System Requirements (GWH)	**12,482.7**		**12,947.9**	**13,059.2**	**13,059.2**
Total Fuel Cost / MWH	**$29.93**		**$33.23**	**$38.19**	**$38.19**

Notes:
1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 9**

Operating, Maintenance and General

Years Ended December 31st

Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
	Actual 2005	**Forecast 2006**	**Compliance Rates Test Year Forecast 2006**	**Present Rates Test Year Forecast 2007**	**Proposed Rates Test Year Forecast 2007**
Corporate Groups	$35.5	[redacted]	$36.3	$35.1	$35.1
Power Production	69.1	[redacted]	74.9	75.8	75.8
Customer Operations	51.3	[redacted]	52.0	52.3	52.3
Customer Services	22.7	[redacted]	23.2	25.0	25.0
Corporate Adjustments	6.4	[redacted]	11.1	12.7	12.7
Total Operating, Maintenance & General	**$185.0**	[redacted]	**$197.5**	**$200.9**	**$200.9**

Notes:

1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 10**

Detail of Interest Charges
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
	Actual 2005	**Forecast 2006**	**Compliance Rates Test Year Forecast 2006**	**Present Rates Test Year Forecast 2007**	**Proposed Rates Test Year Forecast 2007**
Interest on long-term debt	$86.0	[redacted]	$90.0	$92.3	$92.3
Interest on short-term borrowings	6.8		8.8	4.2	4.2
Other financing charges & adjustments	2.6		1.7	1.5	1.5
Amortization of deferred financing charges	14.8		14.4	14.4	14.4
Net Interest Expense	**$110.2**		**$114.9**	**$112.4**	**$112.3**
Securitization fees, included in Other revenue	3.2		2.4	2.9	2.9
Total Regulated Financing Cost	**$113.4**		**$117.3**	**$115.3**	**$115.3**

Notes:
1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 11**

Revenue Requirement and Rate Increase
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

		Test Year Forecast 2007	
Forecast Net Earnings at Proposed Rates (Full Year)		**$99.4**	
Less:			
	Net earnings at present rates	48.3	
	Incremental other revenue increase	0.4	
	Mersey Additional Energy revenue increase	0.8	
Add:			
	Net increase in income tax	31.5	
	Incremental interest expense	(0.1)	
Electric Revenue Rate Requirement			**$81.3**
Electric Revenue Present Rates		$1,104.6	
Less:	Annually adjusted rate class revenue	18.7	
	Export sales	8.5	
Electric Rate Revenue Present Rates for general application customers			$1,077.4
Percent Increase on Present Rates for general application customers			**7.5%**

Notes:
1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 12**
Capital Structure and Ratios
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)
	Actual 2005	**Forecast 2006**	**Compliance Rates Test Year Forecast 2006**	**Present Rates Test Year Forecast 2007**	**Proposed Rates Test Year Forecast 2007**
Capitalization:					
Debt %	53.2%		53.3%	52.9%	52.9%
Preferred %	9.0%		9.2%	9.6%	9.6%
Common %	37.7%		37.5%	37.5%	37.5%
Total Regulated Capitalization $:	$2,881.0		$2,829.8	$2,716.9	$2,715.3
Ratios:					
Return on average common equity (%)	8.72%		9.55%	4.64%	9.55%
Average common equity ($M)	$1,085.5		$1,065.6	$1,041.5	$1,041.2
FFO Interest Coverage (times)	3.2x		3.6x	3.3x	3.8x
FFO to Adjusted Debt (%)	17%		20%	19%	22%

Notes:
1) FFO defined as: (Cash flows from operations + Interest expense - Amortization of deferred financing costs) / Net Interest expense
2) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.
3) Adjusted debt reflects debt and preferred shares

Nova Scotia Power Inc. **Table 13**

Estimated Average Capital and Cost of Capital
Years Ended December 31st
Millions of Dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Opening	Closing	Average Capital	Capital Ratio	Cost Pre-tax Factor	Cost After-tax Factor	Weighted Pre-tax Cost	Weighted After-tax Cost
Estimated Cost of Capital								
Short-term debt	$155.4	$88.3	$121.9	4.4%	5.82%	3.60%	0.26%	0.16%
Long-term debt	1,349.6	1,348.8	1,349.2	48.7%	8.02%	5.00%	3.90%	2.44%
Total debt	$1,505.0	$1,437.1	$1,471.1	53.1%	13.84%	8.61%	4.16%	2.59%
Preferred shares	260.0	260.0	260.0	9.4%	5.42%	5.11%	0.51%	0.48%
Common equity	1,064.2	1,018.2	1,041.2	37.6%	9.55%	9.55%	3.59%	3.59%
Total	**$2,829.2**	**$2,715.3**	**$2,772.2**	**100.0%**			**8.25%**	**6.66%**

Notes:
1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.
2) Calculation based on 2007 Test Year Forecast.
3) Short-term debt cost factor includes account receivable securization fees accounted for in Other Revenue.
4) Pre-tax equity cost excludes the income tax gross-up factor
5) Average capital reflects average of year-end balances

Nova Scotia Power Inc. **Table 14**

Average Rate Base
Supporting Schedule - Capital Assets
Years Ended December 31st
Millions of dollars

2007 Financial Outlook

	(1)	(2)	(3)	(4)
		Proposed Rates Test Year		
	Forecast 2006	**Forecast 2007**	**Average 2007**	**Reference**
Net Regulated Plant in Service				
Net Regulated Plant in Service, beginning balance	[redacted]	$2,340.0		Table 3, line 4
Add: Asset additions		120.5		
Less:				
Depreciation, net		(133.1)		Table 14, line 25
[redacted]		-		Table 2, line 19
Less: ARO adjustment to liability		1.0		
Net Regulated Plant in Service, ending balance		2,328.4	2,334.2	Table 3, line 4
Construction work in progress				
Construction work in progress, beginning balance		18.3		Table 3, line 5
Add: Capital spending including AFUDC		136.2		Table 5, lines 11& 30
Less: Asset additions (per above)		(120.5)		
Construction work in progress, ending balance		33.9	26.1	Table 3, line 5
Depreciation expense				
Depreciation, regulated expense		136.1		Table 2, line 14
Less:				
Asset retirement obligation		(3.0)		
		-		
Depreciation, net (per above)		133.1		Table 14, Line 7

Notes:
1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 15**

Average Rate Base
Supporting Schedule - Deferred Charges & Credits
Years Ended December 31st
Millions of dollars

2007 Financial Outlook

		(1)	(2)	(3)	(4)
1			Proposed Rates Test Year		
2		Forecast 2006	Forecast 2007	Average 2007	Reference
3	**Deferred Charges - Financing**				
4	**Defeasance**				
5	Beginning balance		$143.8		
6	Less: Amortization		(12.7)		
7	Ending balance		131.1	137.5	
8	**Financing Issue Costs**				
9	Beginning balance		11.4		
10	Add: New debt issue costs		-		
11	Less: Amortization		(1.7)		
12	Ending balance		9.7	10.6	
13					
14	**Total Deferred Charges - Financing Ending Balance**		140.8	148.0	Table 1, line 8
15					
16	**Total Amortization**		(14.4)		Table 10, line 6
17					
18	**Deferred Charges - Tax**				
19	Beginning balance		163.8		
20	Add: Additions / Adjustments		-		
21	Less: Amortizations		(16.2)		
22	Ending balance		147.7	155.7	Table 1, line 9
23					
24	**Deferred Charges - Pension**				
25	Beginning balance		43.5		
26	Add: Pension funding		23.7		
27	Less: Pension expense		(33.0)		
28	Ending balance		34.2	38.8	Table 1, line 10
29					
30	**Deferred Charges - Steam Plant**				
31	Beginning balance		0.5		
32	Amortization/Addition of fuel hedge premiums		-		
33	Less: Amortization of coal transporation assets		-		
34	Ending balance		0.5	0.5	Table 1, line 11
35					
36	**Deferred Charges - Other General**				
37	Beginning balance		0.7		
38	Add: General additions		-		
39	Less: Amortization		(0.2)		
40	Ending balance		0.5	0.6	Table 1, line 12
41					
42	**Asset retirement Obligation**				
43	Beginning balance		75.2		
44	Add: True up to ARO liability		1.0		
45	Add: Asset retirement obligation expense		3.0		Table 14, line 23
46	Ending balance		79.2	77.2	Table 1, line 13
47					
48	**Other Deferred Credits**				
49	Beginning balance		4.0		
50	Less: Amortization		(0.6)		
51	Ending balance		3.5	3.8	Table 1, line 14
52					
53	**Long term receivable**				
54	Beginning balance		85.7		
55	Add: Gas contract price difference		40.7		
56	Less: Shell Payment		(117.1)		
57	Ending balance		9.3	47.5	Table 1, line 15

14 **Notes:**
15 1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Forecasts are compiled for purposes of this rate application and are not intended to be relied upon for other purposes.

Nova Scotia Power Inc. **Table 16**

Average Rate Base
Supporting Schedule - Allowance for Materials & Supplies
Years Ended December 31st
Millions of dollars

2007 Financial Outlook

		(1)	(2)	(3)	(4)
1			Proposed Rates Test Year		
2		Forecast 2006	Forecast 2007	Average 2007	Reference
3					
4	**Fuel Inventory**				
5	January		$47.8		
6	February		45.8		
7	March		47.7		
8	April		49.4		
9	May		47.9		
10	June		50.2		
11	July		48.5		
12	August		51.2		
13	September		52.1		
14	October		57.5		
15	November		59.3		
16	December		51.7		Table 3, line 14
17	**Average**		50.8	51.4	
18					
19	**Materials Inventory**				
20	January		26.8		
21	February		26.8		
22	March		26.8		
23	April		26.8		
24	May		26.8		
25	June		26.8		
26	July		26.8		
27	August		26.8		
28	September		26.8		
29	October		26.8		
30	November		26.8		
31	December		26.8		Table 3, line 13
32	**Average**		26.8	26.6	
33					
34	**Allowance for materials and supplies**				
35	Fuel		50.8	51.4	
36	Materials		26.8	26.6	
37	Sub-total		$77.5	$78.0	Table 1, line 16

14 **Notes:**
15 1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

Nova Scotia Power Inc. **Table 17**

Average Rate Base
Supporting Schedule - Allowance for Working Capital
Years Ended December 31st
Millions of dollars

2007 Financial Outlook

1	**2007 Test Year - Cash Working Capital Requirement**					
2	**Category**	**Lag Days (a)**	**Net Lag Days (b) [42.1 days - (a)]**	**% of Year (c) [(b) / 365]**	**Annual Cost (d)**	**CWC [(c) x (d)]**
3						
4	Revenue Lag	42.1				
5	Labour	21	21.1	5.8%	$ 112.3	6.5
6	Non-Labour Operating	50	(7.9)	(2.2)	88.6	(1.9)
7	Fuel & Purchased Power	29.4	12.7	3.5	630.6	21.9
8	Grants In Lieu of Taxes	(91)	133.1	36.5	33.4	12.2
9	Income Taxes	53	(10.9)	(3.0)	87.6	(2.6)
10	HST					(4.0)
11						
12	**TOTAL**					**32.1**
13	Less Consumer Deposits					(7.0)
14	**CWC Requirement - 2007**	Table 1, Line 17				**25.1**

14 **Notes:**
15 1) Figures presented reflect whole numbers which may cause $0.1M in rounding differences on some line items.

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