Attachment SEB-NSPI-4a

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ALABAMA POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	24,057,421	20,696,400
5	(501) Fuel	845,387,772	700,748,286
6	(502) Steam Expenses	9,611,227	9,999,637
7	(503) Steam from Other Sources	12,120	29
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,006,698	6,443,609
10	(506) Miscellaneous Steam Power Expenses	46,482,710	40,374,187
11	(507) Rents	1,548,351	1,483,620
12	(509) Allowances	33,783,630	15,403,534
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	966,889,929	795,149,302
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	10,843,511	11,092,824
16	(511) Maintenance of Structures	13,365,871	10,941,660
17	(512) Maintenance of Boiler Plant	83,210,003	69,022,831
18	(513) Maintenance of Electric Plant	18,300,418	15,285,414
19	(514) Maintenance of Miscellaneous Steam Plant	4,352,316	4,379,816
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	130,072,119	110,722,545
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,096,962,048	905,871,847
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	55,035,979	51,974,819
25	(518) Fuel	63,778,227	60,809,385
26	(519) Coolants and Water	798,818	680,728
27	(520) Steam Expenses	12,357,926	13,526,929
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,050,455	938,119
31	(524) Miscellaneous Nuclear Power Expenses	20,492,301	22,897,542
32	(525) Rents	644,859	871,581
33	TOTAL Operation (Enter Total of lines 24 thru 32)	154,158,565	151,699,103
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	19,630,983	6,927,010
36	(529) Maintenance of Structures	1,662,987	2,502,635
37	(530) Maintenance of Reactor Plant Equipment	26,820,039	33,326,524
38	(531) Maintenance of Electric Plant	4,267,206	5,633,532
39	(532) Maintenance of Miscellaneous Nuclear Plant	4,714,413	5,408,993
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	57,095,628	53,798,694
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	211,254,193	205,497,797
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	6,837,623	5,994,418
45	(536) Water for Power	439,334	439,218
46	(537) Hydraulic Expenses	1,288,598	1,127,765
47	(538) Electric Expenses	338,358	493,486
48	(539) Miscellaneous Hydraulic Power Generation Expenses	4,791,219	4,208,739
49	(540) Rents	147,375	162,280
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	13,842,507	12,425,906

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ALABAMA POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	83,288	719,458
54	(542) Maintenance of Structures	1,211,583	712,595
55	(543) Maintenance of Reservoirs, Dams, and Waterways	2,721,577	2,690,525
56	(544) Maintenance of Electric Plant	1,949,131	2,053,440
57	(545) Maintenance of Miscellaneous Hydraulic Plant	841,327	753,245
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	6,806,906	6,929,263
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	20,649,413	19,355,169
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,479,117	3,118,819
63	(547) Fuel	406,607,497	357,357,867
64	(548) Generation Expenses	2,042,447	2,147,830
65	(549) Miscellaneous Other Power Generation Expenses	1,528,290	2,057,749
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	413,657,351	364,682,265
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,265,107	1,422,862
70	(552) Maintenance of Structures	1,023,208	671,271
71	(553) Maintenance of Generating and Electric Plant	5,738,604	11,050,322
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	454,052	233,526
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	8,480,971	13,377,981
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	422,138,322	378,060,246
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	565,227,898	486,807,416
77	(556) System Control and Load Dispatching	9,297,181	8,577,917
78	(557) Other Expenses	5,489,415	-15,369,597
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	580,014,494	480,015,736
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,331,018,470	1,988,800,795
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,716,940	4,920,400
84	(561) Load Dispatching	9,576,819	9,989,904
85	(562) Station Expenses	720,786	743,222
86	(563) Overhead Lines Expenses	1,411,689	1,088,519
87	(564) Underground Lines Expenses	22,829	39
88	(565) Transmission of Electricity by Others	2,746,963	1,023,974
89	(566) Miscellaneous Transmission Expenses	3,332,271	3,836,995
90	(567) Rents	1,588,425	2,290,324
91	TOTAL Operation (Enter Total of lines 83 thru 90)	24,116,722	23,893,377
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	2,185,290	1,753,885
94	(569) Maintenance of Structures	379,809	328,181
95	(570) Maintenance of Station Equipment	4,256,957	5,740,666
96	(571) Maintenance of Overhead Lines	25,854,439	18,404,421
97	(572) Maintenance of Underground Lines	25,251	7,324
98	(573) Maintenance of Miscellaneous Transmission Plant	103,172	134,281
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	32,804,918	26,368,758
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	56,921,640	50,262,135
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	13,934,115	9,370,268

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ALABAMA POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	55,683,916
3	Steam	47,546,533	23	Requirements Sales for Resale (See instruction 4, page 311.)	4,176,934
4	Nuclear	13,739,540	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	16,762,113
5	Hydro-Conventional	4,436,797	25	Energy Furnished Without Charge	1,585
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	130,091
7	Other	5,471,736	27	Total Energy Losses	2,913,190
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	79,667,829
9	Net Generation (Enter Total of lines 3 through 8)	71,194,606			
10	Purchases	8,233,959			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	10,573,789			
17	Delivered	10,334,525			
18	Net Transmission for Other (Line 16 minus line 17)	239,264			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	79,667,829			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Appalachian Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,472,675	7,652,725
5	(501) Fuel	538,161,199	420,186,839
6	(502) Steam Expenses	13,834,898	11,753,917
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,194,958	940,526
10	(506) Miscellaneous Steam Power Expenses	31,018,973	25,568,922
11	(507) Rents	74,327	188,284
12	(509) Allowances	8,270,845	9,456,899
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	603,027,875	475,748,112
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	6,901,334	6,149,077
16	(511) Maintenance of Structures	3,995,596	3,435,897
17	(512) Maintenance of Boiler Plant	59,522,515	59,795,588
18	(513) Maintenance of Electric Plant	15,284,648	13,153,553
19	(514) Maintenance of Miscellaneous Steam Plant	8,507,177	6,975,456
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	94,211,270	89,509,571
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	697,239,145	565,257,683
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	947,951	974,128
45	(536) Water for Power	365,909	13,230
46	(537) Hydraulic Expenses	739,113	716,156
47	(538) Electric Expenses	153,682	177,633
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,348,769	1,528,535
49	(540) Rents	450,213	517,124
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	4,005,637	3,926,806

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Appalachian Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	134,964	108,842
54	(542) Maintenance of Structures	390,693	234,113
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,832,837	1,732,814
56	(544) Maintenance of Electric Plant	3,002,466	2,298,925
57	(545) Maintenance of Miscellaneous Hydraulic Plant	133,520	256,728
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,494,480	4,631,422
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,500,117	8,558,228
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	161,400	
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses	90,876	
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	252,276	
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	252,276	
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	564,292,844	455,385,941
77	(556) System Control and Load Dispatching	15,084,280	4,479,637
78	(557) Other Expenses	17,414,276	15,266,150
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	596,791,400	475,131,728
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,303,782,938	1,048,947,639
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,890,489	1,529,409
84	(561) Load Dispatching	3,584,964	3,725,169
85	(562) Station Expenses	904,125	844,316
86	(563) Overhead Lines Expenses	1,652,572	1,455,476
87	(564) Underground Lines Expenses	1,134	169
88	(565) Transmission of Electricity by Others	8,907,098	-510,453
89	(566) Miscellaneous Transmission Expenses	4,052,043	3,212,949
90	(567) Rents	32,673	9,605
91	TOTAL Operation (Enter Total of lines 83 thru 90)	21,025,098	10,266,640
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	590,489	631,806
94	(569) Maintenance of Structures	135,271	82,663
95	(570) Maintenance of Station Equipment	1,945,444	3,502,380
96	(571) Maintenance of Overhead Lines	7,628,433	6,634,925
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	17,054	28,350
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	10,316,691	10,880,124
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	31,341,789	21,146,764
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	6,214,873	5,780,050

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Appalachian Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	30,327,723
3	Steam	32,404,404	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,480,851
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	16,822,012
5	Hydro-Conventional	691,893	25	Energy Furnished Without Charge	959
6	Hydro-Pumped Storage	668,769	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	943	27	Total Energy Losses	2,839,429
8	Less Energy for Pumping	816,645	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	52,470,974
9	Net Generation (Enter Total of lines 3 through 8)	32,949,364			
10	Purchases	19,521,610			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	52,470,974			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Aquila, Inc.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,954,163	2,946,745
5	(501) Fuel	154,366,641	130,610,538
6	(502) Steam Expenses	5,244,887	5,201,739
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		-100,637
9	(505) Electric Expenses	2,275,435	2,612,407
10	(506) Miscellaneous Steam Power Expenses	4,907,326	5,084,923
11	(507) Rents	10,363,108	10,344,419
12	(509) Allowances	5,308,327	3,809,751
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	184,419,887	160,711,159
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,713,372	2,152,031
16	(511) Maintenance of Structures	1,838,337	1,781,006
17	(512) Maintenance of Boiler Plant	12,871,960	13,114,684
18	(513) Maintenance of Electric Plant	6,051,929	5,557,255
19	(514) Maintenance of Miscellaneous Steam Plant	788,233	1,075,339
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	23,263,831	23,680,315
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	207,683,718	184,391,474
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Aquila, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	182,376	240,877
63	(547) Fuel	19,256,807	2,915,307
64	(548) Generation Expenses	815,032	214,639
65	(549) Miscellaneous Other Power Generation Expenses	388,877	185,073
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	20,643,092	3,555,896
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	84,555	84,449
70	(552) Maintenance of Structures	132,727	181,414
71	(553) Maintenance of Generating and Electric Plant	1,487,509	1,459,854
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	15,098	14,688
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,719,889	1,740,405
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	22,362,981	5,296,301
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	266,848,581	229,258,771
77	(556) System Control and Load Dispatching	1,958,807	1,686,733
78	(557) Other Expenses	1,441,479	2,235,907
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	270,248,867	233,181,411
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	500,295,566	422,869,186
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	657,475	583,877
84	(561) Load Dispatching	3,246,047	2,033,516
85	(562) Station Expenses	387,279	386,083
86	(563) Overhead Lines Expenses	200,028	193,778
87	(564) Underground Lines Expenses	307	298
88	(565) Transmission of Electricity by Others	20,630,289	15,241,701
89	(566) Miscellaneous Transmission Expenses	347,589	289,429
90	(567) Rents	266,193	255,417
91	TOTAL Operation (Enter Total of lines 83 thru 90)	25,735,207	18,984,099
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	169,522	172,399
94	(569) Maintenance of Structures	26,136	9,347
95	(570) Maintenance of Station Equipment	1,242,259	1,251,087
96	(571) Maintenance of Overhead Lines	1,338,359	1,715,371
97	(572) Maintenance of Underground Lines	2,319	510
98	(573) Maintenance of Miscellaneous Transmission Plant	99,076	156,243
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	2,877,671	3,304,957
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	28,612,878	22,289,056
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	3,254,441	3,588,839

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Aquila, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	11,269,584
3	Steam	7,596,645	23	Requirements Sales for Resale (See instruction 4, page 311.)	144,671
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,011,804
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	18,146
7	Other	153,087	27	Total Energy Losses	930,400
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	13,374,605
9	Net Generation (Enter Total of lines 3 through 8)	7,749,732			
10	Purchases	5,625,110			
11	Power Exchanges:				
12	Received	4,125			
13	Delivered	4,362			
14	Net Exchanges (Line 12 minus line 13)	-237			
15	Transmission For Other (Wheeling)				
16	Received	2,681,854			
17	Delivered	2,681,854			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	13,374,605			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/17/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	219,166	261,185
5	(501) Fuel	23,116,610	19,452,596
6	(502) Steam Expenses	1,710,478	1,663,914
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	787,042	755,670
10	(506) Miscellaneous Steam Power Expenses	1,724,147	2,052,829
11	(507) Rents	14,476	18,573
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	27,571,919	24,204,767
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	417,575	413,094
16	(511) Maintenance of Structures	474,041	475,061
17	(512) Maintenance of Boiler Plant	3,564,020	4,299,893
18	(513) Maintenance of Electric Plant	402,371	540,369
19	(514) Maintenance of Miscellaneous Steam Plant	505,402	731,802
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	5,363,409	6,460,219
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	32,935,328	30,664,986
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,527,418	1,418,458
45	(536) Water for Power	761,465	837,720
46	(537) Hydraulic Expenses	2,309,921	2,251,219
47	(538) Electric Expenses	4,160,958	4,089,537
48	(539) Miscellaneous Hydraulic Power Generation Expenses	585,348	545,988
49	(540) Rents	687,125	554,294
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	10,032,235	9,697,216

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/17/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	363,580	318,133
54	(542) Maintenance of Structures	598,819	315,229
55	(543) Maintenance of Reservoirs, Dams, and Waterways	532,575	1,164,438
56	(544) Maintenance of Electric Plant	2,003,438	2,358,419
57	(545) Maintenance of Miscellaneous Hydraulic Plant	431,231	177,230
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,929,643	4,333,449
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	13,961,878	14,030,665
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	872,108	902,645
63	(547) Fuel	71,182,560	20,226,327
64	(548) Generation Expenses	1,242,686	362,585
65	(549) Miscellaneous Other Power Generation Expenses	372,431	241,309
66	(550) Rents	3,550,181	4,694,210
67	TOTAL Operation (Enter Total of lines 62 thru 66)	77,219,966	26,427,076
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	111,465	194,528
70	(552) Maintenance of Structures	1,074,490	57,619
71	(553) Maintenance of Generating and Electric Plant	1,501,232	2,127,821
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	265,359	127,958
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,952,546	2,507,926
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	80,172,512	28,935,002
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	257,077,620	172,891,720
77	(556) System Control and Load Dispatching	679,530	1,174,128
78	(557) Other Expenses	67,517,684	116,339,551
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	325,274,834	290,405,399
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	452,344,552	364,036,052
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,604,219	1,760,093
84	(561) Load Dispatching	1,520,559	1,312,895
85	(562) Station Expenses	225,658	164,364
86	(563) Overhead Lines Expenses	139,096	175,275
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	9,846,677	9,455,394
89	(566) Miscellaneous Transmission Expenses	670,773	409,169
90	(567) Rents	70,626	154,809
91	TOTAL Operation (Enter Total of lines 83 thru 90)	14,077,608	13,431,999
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	368,665	418,183
94	(569) Maintenance of Structures	154,312	6,067
95	(570) Maintenance of Station Equipment	786,451	1,327,652
96	(571) Maintenance of Overhead Lines	808,075	921,940
97	(572) Maintenance of Underground Lines	883	9,487
98	(573) Maintenance of Miscellaneous Transmission Plant	131,689	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	2,250,075	2,683,329
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	16,327,683	16,115,328
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	958,296	702,835

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/17/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,542,674
3	Steam	2,108,879	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,144,503
5	Hydro-Conventional	3,610,823	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	10,498
7	Other	1,557,418	27	Total Energy Losses	620,139
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	13,317,814
9	Net Generation (Enter Total of lines 3 through 8)	7,277,120			
10	Purchases	6,019,972			
11	Power Exchanges:				
12	Received	747,198			
13	Delivered	726,476			
14	Net Exchanges (Line 12 minus line 13)	20,722			
15	Transmission For Other (Wheeling)				
16	Received	3,603,657			
17	Delivered	3,603,657			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	13,317,814			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	9,640,877	7,980,656
5	(501) Fuel	833,768,519	634,596,830
6	(502) Steam Expenses	11,359,636	7,716,589
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,870,510	1,739,554
10	(506) Miscellaneous Steam Power Expenses	28,545,338	25,013,029
11	(507) Rents		
12	(509) Allowances	28,763,474	7,407,807
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	913,948,354	684,454,465
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,482,774	4,215,065
16	(511) Maintenance of Structures	1,758,482	1,604,290
17	(512) Maintenance of Boiler Plant	33,367,716	32,084,687
18	(513) Maintenance of Electric Plant	10,191,795	9,579,116
19	(514) Maintenance of Miscellaneous Steam Plant	7,075,826	5,406,222
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	57,876,593	52,889,380
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	971,824,947	737,343,845
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	2,518,937	2,398,343
25	(518) Fuel	109,183,323	106,324,473
26	(519) Coolants and Water	16,696,506	16,234,098
27	(520) Steam Expenses	25,004,285	26,007,233
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	6,900,395	7,293,794
31	(524) Miscellaneous Nuclear Power Expenses	93,388,949	82,788,274
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	253,692,395	241,046,215
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	34,014,329	34,066,873
36	(529) Maintenance of Structures	11,080,553	17,181,392
37	(530) Maintenance of Reactor Plant Equipment	26,934,490	32,255,947
38	(531) Maintenance of Electric Plant	7,486,050	8,081,737
39	(532) Maintenance of Miscellaneous Nuclear Plant	22,371,440	17,563,204
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	101,886,862	109,149,153
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	355,579,257	350,195,368
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,036,497	765,020
45	(536) Water for Power	62,499	62,500
46	(537) Hydraulic Expenses	321,527	312,882
47	(538) Electric Expenses		2,777
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,099,873	1,236,679
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,520,396	2,379,858

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	173,363	184,328
54	(542) Maintenance of Structures	106,242	71,323
55	(543) Maintenance of Reservoirs, Dams, and Waterways	429,832	570,552
56	(544) Maintenance of Electric Plant	237,188	351,594
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,102,001	1,066,982
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	2,048,626	2,244,779
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	4,569,022	4,624,637
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	436,160	570,420
63	(547) Fuel	246,656,394	140,920,255
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses	6,615,327	6,464,749
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	253,707,881	147,955,424
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	166,030	120,760
70	(552) Maintenance of Structures	248,366	453,855
71	(553) Maintenance of Generating and Electric Plant	415,324	548,064
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	12,443,412	12,848,266
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	13,273,132	13,970,945
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	266,981,013	161,926,369
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	354,180,935	300,735,030
77	(556) System Control and Load Dispatching	7,479,844	7,048,520
78	(557) Other Expenses	-141,307,150	-33,874,112
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	220,353,629	273,909,438
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,819,307,868	1,527,999,657
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	108,733	145,429
84	(561) Load Dispatching	566,331	337,936
85	(562) Station Expenses	351,981	351,757
86	(563) Overhead Lines Expenses	1,049,407	1,261,240
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	21,606,985	23,054,061
89	(566) Miscellaneous Transmission Expenses	12,354,388	11,139,567
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	36,037,825	36,289,990
92	Maintenance		
93	(568) Maintenance Supervision and Engineering		243
94	(569) Maintenance of Structures	330	
95	(570) Maintenance of Station Equipment	2,009,599	1,896,607
96	(571) Maintenance of Overhead Lines	6,985,545	7,477,637
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	269	610
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	8,995,743	9,375,097
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	45,033,568	45,665,087
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	1,610,814	2,413,065

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	44,148,207
3	Steam	29,779,920	23	Requirements Sales for Resale (See instruction 4, page 311.)	12,210,286
4	Nuclear	24,290,714	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,182,792
5	Hydro-Conventional	748,572	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	87,423
7	Other	2,475,427	27	Total Energy Losses	2,321,831
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	61,950,539
9	Net Generation (Enter Total of lines 3 through 8)	57,294,633			
10	Purchases	4,640,630			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	2,938,249			
17	Delivered	2,887,554			
18	Net Transmission for Other (Line 16 minus line 17)	50,695			
19	Transmission By Others Losses	-35,419			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	61,950,539			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	22,361,976	21,197,611
5	(501) Fuel	1,017,889,657	844,032,086
6	(502) Steam Expenses	22,389,046	18,549,987
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	8,848,974	8,079,546
10	(506) Miscellaneous Steam Power Expenses	24,544,954	20,842,986
11	(507) Rents		
12	(509) Allowances	8,487,735	7,298,736
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,104,522,342	920,000,952
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	9,014,328	7,899,777
16	(511) Maintenance of Structures	7,417,973	8,641,670
17	(512) Maintenance of Boiler Plant	48,901,948	48,943,302
18	(513) Maintenance of Electric Plant	24,295,921	29,486,441
19	(514) Maintenance of Miscellaneous Steam Plant	4,115,029	5,628,394
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	93,745,199	100,599,584
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,198,267,541	1,020,600,536
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	24,092,270	23,373,489
25	(518) Fuel	166,326,632	161,866,492
26	(519) Coolants and Water	7,591,696	7,924,379
27	(520) Steam Expenses	42,859,299	37,261,468
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	9,915,014	9,553,632
31	(524) Miscellaneous Nuclear Power Expenses	116,176,001	105,476,496
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	366,960,912	345,455,956
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	54,214,101	54,641,634
36	(529) Maintenance of Structures	8,363,224	12,031,095
37	(530) Maintenance of Reactor Plant Equipment	86,017,563	61,899,519
38	(531) Maintenance of Electric Plant	47,814,453	41,877,585
39	(532) Maintenance of Miscellaneous Nuclear Plant	37,134,309	34,842,169
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	233,543,650	205,292,002
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	600,504,562	550,747,958
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	4,176,601	4,273,805
45	(536) Water for Power		
46	(537) Hydraulic Expenses	497,685	196,260
47	(538) Electric Expenses	2,818,768	2,592,302
48	(539) Miscellaneous Hydraulic Power Generation Expenses	7,118,551	7,627,857
49	(540) Rents	250,000	250,000
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	14,861,605	14,940,224

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	1,719,410	1,473,068
54	(542) Maintenance of Structures	928,151	642,743
55	(543) Maintenance of Reservoirs, Dams, and Waterways	2,266,371	1,865,310
56	(544) Maintenance of Electric Plant	8,350,583	9,593,318
57	(545) Maintenance of Miscellaneous Hydraulic Plant	2,581,440	2,403,285
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	15,845,955	15,977,724
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	30,707,560	30,917,948
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	550,870	378,956
63	(547) Fuel	11,667,432	13,407,313
64	(548) Generation Expenses	1,101,336	1,101,279
65	(549) Miscellaneous Other Power Generation Expenses	1,193,971	1,257,758
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	14,513,609	16,145,306
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	21,071	-10,435
70	(552) Maintenance of Structures	1,241,114	1,606,381
71	(553) Maintenance of Generating and Electric Plant	1,825,560	1,798,160
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	167,548	182,744
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,255,293	3,576,850
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	17,768,902	19,722,156
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	86,091,850	109,705,603
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	2,783,883	2,794,426
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	88,875,733	112,500,029
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,936,124,298	1,734,488,627
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	687,796	560,335
84	(561) Load Dispatching	8,786,969	7,791,449
85	(562) Station Expenses	3,241,143	5,506,432
86	(563) Overhead Lines Expenses	672,591	868,069
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	174,160	427,935
89	(566) Miscellaneous Transmission Expenses	5,989,899	3,625,585
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	19,552,558	18,779,805
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	364,120	178,889
94	(569) Maintenance of Structures	1,194,987	1,024,010
95	(570) Maintenance of Station Equipment	9,220,870	10,052,632
96	(571) Maintenance of Overhead Lines	11,368,003	14,177,917
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	232,097	138,344
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	22,380,077	25,571,792
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	41,932,635	44,351,597
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	721,561	1,326,526

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	77,413,429
3	Steam	46,572,280	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,682,234
4	Nuclear	40,545,294	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	6,181,256
5	Hydro-Conventional	2,325,596	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	3,336,650	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	211,291
7	Other	74,384	27	Total Energy Losses	5,780,627
8	Less Energy for Pumping	4,194,800	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	91,268,837
9	Net Generation (Enter Total of lines 3 through 8)	88,659,404			
10	Purchases	1,175,980			
11	Power Exchanges:				
12	Received	8,853,018			
13	Delivered	7,603,759			
14	Net Exchanges (Line 12 minus line 13)	1,249,259			
15	Transmission For Other (Wheeling)				
16	Received	21,807,259			
17	Delivered	21,624,026			
18	Net Transmission for Other (Line 16 minus line 17)	183,233			
19	Transmission By Others Losses	961			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	91,268,837			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,121,205	465,547
5	(501) Fuel	239,183,243	171,141,391
6	(502) Steam Expenses	2,745,728	2,306,215
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,036,265	2,806,757
10	(506) Miscellaneous Steam Power Expenses	5,001,052	3,048,663
11	(507) Rents	1,101,403	1,157,377
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	251,188,896	180,925,950
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,093,848	559,483
16	(511) Maintenance of Structures	975,775	769,536
17	(512) Maintenance of Boiler Plant	5,568,612	6,369,188
18	(513) Maintenance of Electric Plant	6,791,332	6,613,063
19	(514) Maintenance of Miscellaneous Steam Plant	2,242,925	2,531,178
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	16,672,492	16,842,448
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	267,861,388	197,768,398
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	4,660,428	4,035,857
25	(518) Fuel	23,155,494	24,523,406
26	(519) Coolants and Water	3,539,845	3,201,741
27	(520) Steam Expenses	3,566,695	3,425,348
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	3,731,428	3,495,411
31	(524) Miscellaneous Nuclear Power Expenses	12,145,888	11,488,903
32	(525) Rents	17,142	32,330
33	TOTAL Operation (Enter Total of lines 24 thru 32)	50,816,920	50,202,996
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,058,559	2,875,994
36	(529) Maintenance of Structures	1,025,061	883,998
37	(530) Maintenance of Reactor Plant Equipment	5,418,458	6,706,306
38	(531) Maintenance of Electric Plant	4,513,696	3,831,975
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,970,919	3,279,214
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	17,986,693	17,577,487
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	68,803,613	67,780,483
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	32,167	18,839
63	(547) Fuel	2,068,366	493,525
64	(548) Generation Expenses	39,958	46,839
65	(549) Miscellaneous Other Power Generation Expenses	14,272	67,046
66	(550) Rents	5,257	5,089
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,160,020	631,338
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	573	4,139
70	(552) Maintenance of Structures	30,120	8,226
71	(553) Maintenance of Generating and Electric Plant	260,296	349,023
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	96,288	93,316
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	387,277	454,704
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,547,297	1,086,042
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	80,039,937	66,450,681
77	(556) System Control and Load Dispatching	1,921,949	2,598,276
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	81,961,886	69,048,957
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	421,174,184	335,683,880
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	311,562	372,357
84	(561) Load Dispatching	1,225,269	125,347
85	(562) Station Expenses	162,008	219,028
86	(563) Overhead Lines Expenses	128,686	144,724
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	5,374,255	3,667,667
89	(566) Miscellaneous Transmission Expenses	1,299,329	578,804
90	(567) Rents	273,725	221,961
91	TOTAL Operation (Enter Total of lines 83 thru 90)	8,774,834	5,329,888
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	49,077	89,101
94	(569) Maintenance of Structures	5,127	2,540
95	(570) Maintenance of Station Equipment	523,664	505,768
96	(571) Maintenance of Overhead Lines	1,045,806	778,608
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	100,822	34,457
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	1,724,496	1,410,474
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	10,499,330	6,740,362
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	1,384,470	1,363,956

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,652,638
3	Steam	3,404,865	23	Requirements Sales for Resale (See instruction 4, page 311.)	41,883
4	Nuclear	4,077,558	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,420,778
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	13,418
7	Other	17,721	27	Total Energy Losses	629,896
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,758,613
9	Net Generation (Enter Total of lines 3 through 8)	7,500,144			
10	Purchases	1,296,703			
11	Power Exchanges:				
12	Received	158,019			
13	Delivered	196,253			
14	Net Exchanges (Line 12 minus line 13)	-38,234			
15	Transmission For Other (Wheeling)				
16	Received	2,258,963			
17	Delivered	2,258,963			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,758,613			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Empire District Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,553,492	1,593,894
5	(501) Fuel	33,291,460	29,776,137
6	(502) Steam Expenses	1,589,960	1,586,248
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,087,286	1,093,592
10	(506) Miscellaneous Steam Power Expenses	817,070	866,277
11	(507) Rents	2,483	6,831
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	38,341,751	34,922,979
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	440,014	419,208
16	(511) Maintenance of Structures	465,757	472,571
17	(512) Maintenance of Boiler Plant	3,728,277	3,567,079
18	(513) Maintenance of Electric Plant	1,692,751	1,119,598
19	(514) Maintenance of Miscellaneous Steam Plant	298,777	315,185
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	6,625,576	5,893,641
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	44,967,327	40,816,620
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	47,490	97,748
45	(536) Water for Power	25,936	24,825
46	(537) Hydraulic Expenses	19,088	21,593
47	(538) Electric Expenses	25,273	39,187
48	(539) Miscellaneous Hydraulic Power Generation Expenses	286,577	277,857
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	404,364	461,210

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Empire District Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	50,343	47,687
54	(542) Maintenance of Structures	20,101	29,091
55	(543) Maintenance of Reservoirs, Dams, and Waterways	16,910	14,186
56	(544) Maintenance of Electric Plant	66,701	48,272
57	(545) Maintenance of Miscellaneous Hydraulic Plant	12,398	32,761
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	166,453	171,997
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	570,817	633,207
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	345,296	345,639
63	(547) Fuel	79,463,788	34,664,406
64	(548) Generation Expenses	1,327,605	1,268,477
65	(549) Miscellaneous Other Power Generation Expenses	811,226	838,889
66	(550) Rents		3,960
67	TOTAL Operation (Enter Total of lines 62 thru 66)	81,947,915	37,121,371
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	331,466	399,676
70	(552) Maintenance of Structures	139,104	83,960
71	(553) Maintenance of Generating and Electric Plant	3,680,033	4,737,152
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	325,671	316,198
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	4,476,274	5,536,986
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	86,424,189	42,658,357
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	52,719,928	52,845,617
77	(556) System Control and Load Dispatching	1,396,929	1,447,092
78	(557) Other Expenses	216,737	471,593
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	54,333,594	54,764,302
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	186,295,927	138,872,486
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	227,293	193,695
84	(561) Load Dispatching	467,989	417,447
85	(562) Station Expenses	142,669	168,963
86	(563) Overhead Lines Expenses	76,858	85,653
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	1,386,141	1,000,952
89	(566) Miscellaneous Transmission Expenses	110,385	105,657
90	(567) Rents	237,909	206
91	TOTAL Operation (Enter Total of lines 83 thru 90)	2,649,244	1,972,573
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	48,206	38,944
94	(569) Maintenance of Structures	3,008	4,029
95	(570) Maintenance of Station Equipment	516,156	475,857
96	(571) Maintenance of Overhead Lines	1,022,920	715,331
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	1,590,290	1,234,161
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	4,239,534	3,206,734
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	629,547	724,667

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Empire District Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	4,586,095
3	Steam	3,899,925	23	Requirements Sales for Resale (See instruction 4, page 311.)	328,803
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	353,138
5	Hydro-Conventional	62,324	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	8,588
7	Other		27	Total Energy Losses	370,157
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	5,646,781
9	Net Generation (Enter Total of lines 3 through 8)	3,962,249			
10	Purchases	1,684,657			
11	Power Exchanges:				
12	Received	902			
13	Delivered	1,027			
14	Net Exchanges (Line 12 minus line 13)	-125			
15	Transmission For Other (Wheeling)				
16	Received	243,580			
17	Delivered	243,580			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	5,646,781			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Entergy Arkansas, Inc.	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,706,596	5,678,209
5	(501) Fuel	141,689,852	127,569,958
6	(502) Steam Expenses	1,896,179	2,333,892
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,192,792	1,563,934
10	(506) Miscellaneous Steam Power Expenses	6,515,559	3,973,129
11	(507) Rents	4,579,905	4,884,914
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	161,580,883	146,004,036
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	824,722	936,974
16	(511) Maintenance of Structures	632,197	800,971
17	(512) Maintenance of Boiler Plant	8,949,878	9,132,675
18	(513) Maintenance of Electric Plant	5,121,357	3,984,313
19	(514) Maintenance of Miscellaneous Steam Plant	2,901,466	2,668,702
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	18,429,620	17,523,635
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	180,010,503	163,527,671
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	18,691,459	19,282,226
25	(518) Fuel	74,275,482	79,677,662
26	(519) Coolants and Water	5,265,466	5,227,466
27	(520) Steam Expenses	22,984,616	24,583,439
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses	23,885,416	23,606,570
32	(525) Rents	3,909,967	4,619,242
33	TOTAL Operation (Enter Total of lines 24 thru 32)	149,012,406	156,996,605
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	15,521,500	15,114,891
36	(529) Maintenance of Structures	5,991,762	5,688,738
37	(530) Maintenance of Reactor Plant Equipment	6,344,418	6,192,218
38	(531) Maintenance of Electric Plant	3,273,736	3,173,551
39	(532) Maintenance of Miscellaneous Nuclear Plant	41,381,957	39,257,676
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	72,513,373	69,427,074
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	221,525,779	226,423,679
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	273,590	109,226
45	(536) Water for Power	171,455	128,197
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	32,503	2,322
48	(539) Miscellaneous Hydraulic Power Generation Expenses	142,475	215,237
49	(540) Rents	2,326	8,512
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	622,349	463,494

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Entergy Arkansas, Inc.	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	88,886	127,298
54	(542) Maintenance of Structures	4,841	1,061
55	(543) Maintenance of Reservoirs, Dams, and Waterways	636,208	797,267
56	(544) Maintenance of Electric Plant	902,506	682,462
57	(545) Maintenance of Miscellaneous Hydraulic Plant	22,125	77,999
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	1,654,566	1,686,087
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	2,276,915	2,149,581
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,154	70,955
63	(547) Fuel	82,106	10,786
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses	289,338	179,542
66	(550) Rents		32,061
67	TOTAL Operation (Enter Total of lines 62 thru 66)	372,598	293,344
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	8,916	9,518
70	(552) Maintenance of Structures	477	4,983
71	(553) Maintenance of Generating and Electric Plant	1,334	7,978
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		-9,416
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	10,727	13,063
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	383,325	306,407
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	755,276,919	484,849,167
77	(556) System Control and Load Dispatching	1,027,021	938,130
78	(557) Other Expenses	-193,411,868	3,592,227
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	562,892,072	489,379,524
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	967,088,594	881,786,862
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,894,537	3,375,073
84	(561) Load Dispatching	5,530,386	5,102,809
85	(562) Station Expenses	199,685	208,859
86	(563) Overhead Lines Expenses	576,840	872,696
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	504,548	369,883
89	(566) Miscellaneous Transmission Expenses	565,208	419,708
90	(567) Rents	606,090	662,701
91	TOTAL Operation (Enter Total of lines 83 thru 90)	10,877,294	11,011,729
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	4,317,296	4,035,636
94	(569) Maintenance of Structures	8,869	2,261
95	(570) Maintenance of Station Equipment	2,107,234	2,218,446
96	(571) Maintenance of Overhead Lines	2,323,177	2,527,236
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	14,021	58,410
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	8,770,597	8,841,989
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	19,647,891	19,853,718
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	6,160,752	6,727,823

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Entergy Arkansas, Inc.	(1) [X] An Original (2) [ ] A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,005,055
3	Steam	7,164,914	23	Requirements Sales for Resale (See instruction 4, page 311.)	4,569,577
4	Nuclear	13,681,291	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,088,079
5	Hydro-Conventional	97,196	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	37,260
7	Other	105	27	Total Energy Losses	1,942,619
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	31,642,590
9	Net Generation (Enter Total of lines 3 through 8)	20,943,506			
10	Purchases	10,588,533			
11	Power Exchanges:				
12	Received	190,446			
13	Delivered	224,912			
14	Net Exchanges (Line 12 minus line 13)	-34,466			
15	Transmission For Other (Wheeling)				
16	Received	4,833,906			
17	Delivered	4,688,889			
18	Net Transmission for Other (Line 16 minus line 17)	145,017			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	31,642,590			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Georgia Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	78,982,218
3	Steam	60,710,406	23	Requirements Sales for Resale (See instruction 4, page 311.)	632,500
4	Nuclear	15,014,941	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	15,456,941
5	Hydro-Conventional	2,044,810	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	586,697	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	103,058
7	Other	2,887,308	27	Total Energy Losses	1,951,268
8	Less Energy for Pumping	717,411	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	97,125,985
9	Net Generation (Enter Total of lines 3 through 8)	80,526,751			
10	Purchases	19,237,633			
11	Power Exchanges:				
12	Received	2,583			
13	Delivered	2,640,982			
14	Net Exchanges (Line 12 minus line 13)	-2,638,399			
15	Transmission For Other (Wheeling)				
16	Received	10,573,789			
17	Delivered	10,334,526			
18	Net Transmission for Other (Line 16 minus line 17)	239,263			
19	Transmission By Others Losses	-239,263			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	97,125,985			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Georgia Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	15,344,050	14,563,284
5	(501) Fuel	1,357,701,993	1,008,106,227
6	(502) Steam Expenses	20,614,122	16,351,931
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	11,333,615	11,001,631
10	(506) Miscellaneous Steam Power Expenses	61,855,565	57,193,193
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,466,849,345	1,107,216,266
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	26,256,130	26,205,613
16	(511) Maintenance of Structures	30,741,865	24,691,325
17	(512) Maintenance of Boiler Plant	128,033,762	118,179,834
18	(513) Maintenance of Electric Plant	32,259,983	33,376,895
19	(514) Maintenance of Miscellaneous Steam Plant	13,644,956	12,059,860
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	230,936,696	214,513,527
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,697,786,041	1,321,729,793
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	36,905,518	37,142,837
25	(518) Fuel	70,326,554	73,386,116
26	(519) Coolants and Water	750,227	1,264,618
27	(520) Steam Expenses	18,937,169	16,536,373
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		2
31	(524) Miscellaneous Nuclear Power Expenses	36,629,834	37,174,662
32	(525) Rents	6,398	14,279
33	TOTAL Operation (Enter Total of lines 24 thru 32)	163,555,700	165,518,887
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	15,036,675	14,095,929
36	(529) Maintenance of Structures	5,410,063	6,408,777
37	(530) Maintenance of Reactor Plant Equipment	29,673,511	19,834,809
38	(531) Maintenance of Electric Plant	7,668,964	5,346,566
39	(532) Maintenance of Miscellaneous Nuclear Plant	11,590,913	10,273,855
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	69,380,126	55,959,936
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	232,935,826	221,478,823
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,366,326	1,266,686
45	(536) Water for Power	681,690	799,312
46	(537) Hydraulic Expenses	3,340,964	3,037,848
47	(538) Electric Expenses	2,892,617	2,784,934
48	(539) Miscellaneous Hydraulic Power Generation Expenses	5,484,499	5,387,073
49	(540) Rents	40,335	33,838
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	13,806,431	13,309,691

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Georgia Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	1,437,135	932,407
54	(542) Maintenance of Structures	2,321,760	1,596,726
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,136,030	844,630
56	(544) Maintenance of Electric Plant	6,510,422	4,458,709
57	(545) Maintenance of Miscellaneous Hydraulic Plant	476,826	681,856
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	11,882,173	8,514,328
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	25,688,604	21,824,019
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,226,663	1,016,856
63	(547) Fuel	402,800,364	151,003,221
64	(548) Generation Expenses	1,422,876	826,252
65	(549) Miscellaneous Other Power Generation Expenses	2,890,735	4,223,043
66	(550) Rents	162,383	204,166
67	TOTAL Operation (Enter Total of lines 62 thru 66)	408,503,021	157,273,538
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	975,322	904,440
70	(552) Maintenance of Structures	414,666	550,642
71	(553) Maintenance of Generating and Electric Plant	4,034,659	2,336,744
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	920,000	757,683
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	6,344,647	4,549,509
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	414,847,668	161,823,047
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,173,911,839	988,958,957
77	(556) System Control and Load Dispatching	12,073,042	11,833,788
78	(557) Other Expenses	18,649,662	27,352,798
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,204,634,543	1,028,145,543
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,575,892,682	2,755,001,225
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	7,658,279	6,865,423
84	(561) Load Dispatching	14,354,912	12,767,343
85	(562) Station Expenses	1,766,359	1,903,744
86	(563) Overhead Lines Expenses	577,958	784,579
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	4,545,552	2,368,130
89	(566) Miscellaneous Transmission Expenses	2,803,781	3,460,258
90	(567) Rents	2,228,259	3,303,976
91	TOTAL Operation (Enter Total of lines 83 thru 90)	33,935,100	31,453,453
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	13,053,920	8,754,656
94	(569) Maintenance of Structures	134,295	146,975
95	(570) Maintenance of Station Equipment	15,922,311	13,635,794
96	(571) Maintenance of Overhead Lines	32,028,663	29,975,647
97	(572) Maintenance of Underground Lines	1,319,946	17,575
98	(573) Maintenance of Miscellaneous Transmission Plant	664,458	61,560
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	63,123,593	52,592,207
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	97,058,693	84,045,660
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	16,105,081	15,753,392

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana Michigan Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,538,391	2,570,464
5	(501) Fuel	237,597,139	200,902,106
6	(502) Steam Expenses	5,406,833	4,832,924
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,549,844	1,127,697
10	(506) Miscellaneous Steam Power Expenses	8,757,480	8,369,034
11	(507) Rents	70,147,272	70,148,149
12	(509) Allowances	8,799,233	6,692,817
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	335,796,192	294,643,191
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,106,317	1,767,406
16	(511) Maintenance of Structures	1,994,717	1,316,817
17	(512) Maintenance of Boiler Plant	25,898,907	18,497,008
18	(513) Maintenance of Electric Plant	9,629,731	5,514,058
19	(514) Maintenance of Miscellaneous Steam Plant	1,335,866	1,033,266
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	40,965,538	28,128,555
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	376,761,730	322,771,746
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	20,246,706	23,687,332
25	(518) Fuel	80,867,007	78,616,107
26	(519) Coolants and Water	73,186	785
27	(520) Steam Expenses	3,656,776	2,845,241
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	755,781	612,999
31	(524) Miscellaneous Nuclear Power Expenses	92,471,575	103,681,921
32	(525) Rents	373,056	369,756
33	TOTAL Operation (Enter Total of lines 24 thru 32)	198,444,087	209,814,141
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,008,063	4,031,228
36	(529) Maintenance of Structures	3,648,819	3,841,925
37	(530) Maintenance of Reactor Plant Equipment	24,589,012	23,636,584
38	(531) Maintenance of Electric Plant	5,382,867	4,071,834
39	(532) Maintenance of Miscellaneous Nuclear Plant	62,046,748	59,100,790
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	99,675,509	94,682,361
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	298,119,596	304,496,502
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	462,684	362,143
45	(536) Water for Power		156
46	(537) Hydraulic Expenses	76,416	68,848
47	(538) Electric Expenses	3,618	9,689
48	(539) Miscellaneous Hydraulic Power Generation Expenses	608,264	649,972
49	(540) Rents	262	96
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,151,244	1,090,904

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana Michigan Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	52,869	35,345
54	(542) Maintenance of Structures	182,000	149,778
55	(543) Maintenance of Reservoirs, Dams, and Waterways	112,077	203,626
56	(544) Maintenance of Electric Plant	412,593	442,853
57	(545) Maintenance of Miscellaneous Hydraulic Plant	45,726	23,379
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	805,265	854,981
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,956,509	1,945,885
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	21,607	16,780
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		3,307
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	21,607	20,087
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	21,607	20,087
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	354,494,586	309,464,174
77	(556) System Control and Load Dispatching	8,230,735	2,852,117
78	(557) Other Expenses	10,122,047	10,091,384
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	372,847,368	322,407,675
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,049,706,810	951,641,895
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,348,549	1,316,713
84	(561) Load Dispatching	1,961,226	1,471,524
85	(562) Station Expenses	673,297	719,929
86	(563) Overhead Lines Expenses	490,331	603,878
87	(564) Underground Lines Expenses	681	-196
88	(565) Transmission of Electricity by Others	-46,967,544	-40,790,372
89	(566) Miscellaneous Transmission Expenses	3,938,728	2,820,382
90	(567) Rents	24,895	44,917
91	TOTAL Operation (Enter Total of lines 83 thru 90)	-38,529,837	-33,813,225
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	104,416	112,535
94	(569) Maintenance of Structures	233,278	69,403
95	(570) Maintenance of Station Equipment	4,299,445	3,479,053
96	(571) Maintenance of Overhead Lines	4,449,903	2,586,682
97	(572) Maintenance of Underground Lines	13,832	1,878
98	(573) Maintenance of Miscellaneous Transmission Plant	12,136	6,725
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	9,113,010	6,256,276
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	-29,416,827	-27,556,949
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	3,883,372	2,561,109

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana Michigan Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,248,200
3	Steam	13,971,432	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,169,221
4	Nuclear	17,471,383	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	21,144,076
5	Hydro-Conventional	92,411	25	Energy Furnished Without Charge	52
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	1,873,389
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	44,434,938
9	Net Generation (Enter Total of lines 3 through 8)	31,535,226			
10	Purchases	12,899,712			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	44,434,938			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	6,499,360	6,563,272
5	(501) Fuel	150,584,982	149,557,144
6	(502) Steam Expenses	12,683,639	11,198,258
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,776,556	7,950,748
10	(506) Miscellaneous Steam Power Expenses	8,883,627	5,639,455
11	(507) Rents	377,605	470,788
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	185,805,769	181,379,665
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,566,021	2,414,190
16	(511) Maintenance of Structures	3,472,585	2,944,040
17	(512) Maintenance of Boiler Plant	24,658,731	27,126,514
18	(513) Maintenance of Electric Plant	7,192,545	5,232,924
19	(514) Maintenance of Miscellaneous Steam Plant	201,917	260,577
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	38,091,799	37,978,245
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	223,897,568	219,357,910
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	5,358,029	5,184,118
25	(518) Fuel	18,066,445	19,226,638
26	(519) Coolants and Water	2,090,168	1,777,458
27	(520) Steam Expenses	9,480,259	7,660,322
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	762,235	653,689
31	(524) Miscellaneous Nuclear Power Expenses	21,165,514	20,116,316
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	56,922,650	54,618,541
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	5,009,730	2,673,640
36	(529) Maintenance of Structures	1,845,417	2,118,391
37	(530) Maintenance of Reactor Plant Equipment	6,428,151	8,865,403
38	(531) Maintenance of Electric Plant	3,714,972	2,030,626
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,016,949	1,829,963
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	19,015,219	17,518,023
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	75,937,869	72,136,564
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,534,619	778,863
63	(547) Fuel	39,223,450	10,578,330
64	(548) Generation Expenses	420,763	489,015
65	(549) Miscellaneous Other Power Generation Expenses	124,016	112,597
66	(550) Rents	1,961,394	2,205,520
67	TOTAL Operation (Enter Total of lines 62 thru 66)	43,264,242	14,164,325
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	15,727	12,763
70	(552) Maintenance of Structures	67,624	35,882
71	(553) Maintenance of Generating and Electric Plant	395,794	1,672,112
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	23,058	14,906
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	502,203	1,735,663
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	43,766,445	15,899,988
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	61,262,760	52,532,767
77	(556) System Control and Load Dispatching	2,939,301	3,195,078
78	(557) Other Expenses	5,166,163	4,628,915
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	69,368,224	60,356,760
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	412,970,106	367,751,222
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	5,932,177	5,582,472
84	(561) Load Dispatching	642,572	662,541
85	(562) Station Expenses	195,166	155,155
86	(563) Overhead Lines Expenses	247,566	180,239
87	(564) Underground Lines Expenses	1,096	1,483
88	(565) Transmission of Electricity by Others	2,386,931	8,041,703
89	(566) Miscellaneous Transmission Expenses	1,617,443	1,315,859
90	(567) Rents	2,808,238	2,768,346
91	TOTAL Operation (Enter Total of lines 83 thru 90)	13,831,189	18,707,798
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	315	20
94	(569) Maintenance of Structures	25,130	30,277
95	(570) Maintenance of Station Equipment	727,257	530,754
96	(571) Maintenance of Overhead Lines	1,167,031	1,268,768
97	(572) Maintenance of Underground Lines	22,375	95,744
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	1,942,108	1,925,563
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	15,773,297	20,633,361
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	2,231,745	2,186,616

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,921,868
3	Steam	15,460,287	23	Requirements Sales for Resale (See instruction 4, page 311.)	139,184
4	Nuclear	4,145,830	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,468,707
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	23,611
7	Other	7,037	27	Total Energy Losses	845,205
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	20,398,575
9	Net Generation (Enter Total of lines 3 through 8)	19,613,154			
10	Purchases	785,421			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	555,584			
17	Delivered	555,584			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	20,398,575			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kentucky Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,321,074	3,624,551
5	(501) Fuel	138,168,069	99,455,912
6	(502) Steam Expenses	2,705,032	1,927,389
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	66,109	92,324
10	(506) Miscellaneous Steam Power Expenses	3,356,196	2,554,749
11	(507) Rents		
12	(509) Allowances	3,013,271	3,641,952
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	151,629,751	111,296,877
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,254,520	1,353,937
16	(511) Maintenance of Structures	512,917	210,819
17	(512) Maintenance of Boiler Plant	7,846,964	9,180,356
18	(513) Maintenance of Electric Plant	1,515,398	1,771,567
19	(514) Maintenance of Miscellaneous Steam Plant	434,364	379,127
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	11,564,163	12,895,806
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	163,193,914	124,192,683
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kentucky Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	183,563,459	144,164,065
77	(556) System Control and Load Dispatching	3,494,400	1,039,844
78	(557) Other Expenses	4,116,712	3,577,433
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	191,174,571	148,781,342
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	354,368,485	272,974,025
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	391,233	356,557
84	(561) Load Dispatching	599,413	438,788
85	(562) Station Expenses	191,493	143,602
86	(563) Overhead Lines Expenses	476,292	500,076
87	(564) Underground Lines Expenses	206	531
88	(565) Transmission of Electricity by Others	-3,405,245	-5,963,841
89	(566) Miscellaneous Transmission Expenses	866,969	1,042,822
90	(567) Rents	1,526	3,159
91	TOTAL Operation (Enter Total of lines 83 thru 90)	-878,113	-3,478,306
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	119,384	123,713
94	(569) Maintenance of Structures	13,333	10,853
95	(570) Maintenance of Station Equipment	814,211	698,790
96	(571) Maintenance of Overhead Lines	2,556,019	1,300,271
97	(572) Maintenance of Underground Lines	-1	
98	(573) Maintenance of Miscellaneous Transmission Plant	14,871	1,984
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	3,517,817	2,135,611
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	2,639,704	-1,342,695
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	1,065,316	861,900

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kentucky Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,309,016
3	Steam	7,345,624	23	Requirements Sales for Resale (See instruction 4, page 311.)	97,845
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,961,223
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	655,405
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	13,023,489
9	Net Generation (Enter Total of lines 3 through 8)	7,345,624			
10	Purchases	5,677,865			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	13,023,489			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kentucky Utilities Company	(1) [X] An Original (2) [ ] A Resubmission	03/31/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,358,623	2,813,415
5	(501) Fuel	323,849,752	282,343,414
6	(502) Steam Expenses	7,573,494	7,666,496
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	5,099,643	4,754,107
10	(506) Miscellaneous Steam Power Expenses	6,006,140	5,365,956
11	(507) Rents		
12	(509) Allowances	2,250,452	4,525,043
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	348,138,104	307,468,431
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,051,265	3,759,538
16	(511) Maintenance of Structures	4,456,544	4,410,785
17	(512) Maintenance of Boiler Plant	19,774,591	20,536,496
18	(513) Maintenance of Electric Plant	11,035,715	4,436,290
19	(514) Maintenance of Miscellaneous Steam Plant	833,643	1,070,738
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	40,151,758	34,213,847
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	388,289,862	341,682,278
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	4,606	4,134
45	(536) Water for Power		
46	(537) Hydraulic Expenses		3,302
47	(538) Electric Expenses		2,787
48	(539) Miscellaneous Hydraulic Power Generation Expenses	28,939	26,704
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	33,545	36,927

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kentucky Utilities Company	(1) [X] An Original (2) [ ] A Resubmission	03/31/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	107,998	94,031
54	(542) Maintenance of Structures	63,237	92,036
55	(543) Maintenance of Reservoirs, Dams, and Waterways	47,566	6,600
56	(544) Maintenance of Electric Plant	117,793	44,265
57	(545) Maintenance of Miscellaneous Hydraulic Plant	29,148	49,134
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	365,742	286,066
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	399,287	322,993
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	195,954	201,992
63	(547) Fuel	59,297,257	9,702,821
64	(548) Generation Expenses	467,298	207,484
65	(549) Miscellaneous Other Power Generation Expenses	94,206	171,176
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	60,054,715	10,283,473
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	32,236	58,291
70	(552) Maintenance of Structures	110,246	15,057
71	(553) Maintenance of Generating and Electric Plant	1,897,547	1,391,673
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	188,187	654,474
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,228,216	2,119,495
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	62,282,931	12,402,968
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	218,954,119	144,232,055
77	(556) System Control and Load Dispatching	1,423,158	1,376,458
78	(557) Other Expenses	43,097,638	4,519
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	263,474,915	145,613,032
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	714,446,995	500,021,271
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	775,602	856,784
84	(561) Load Dispatching	887,263	1,567,761
85	(562) Station Expenses	402,379	388,021
86	(563) Overhead Lines Expenses	290,645	321,020
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	2,063,552	4,931,139
89	(566) Miscellaneous Transmission Expenses	12,411,148	6,299,531
90	(567) Rents	59,418	50,268
91	TOTAL Operation (Enter Total of lines 83 thru 90)	16,890,007	14,414,524
92	Maintenance		
93	(568) Maintenance Supervision and Engineering		7
94	(569) Maintenance of Structures		
95	(570) Maintenance of Station Equipment	1,209,611	1,209,390
96	(571) Maintenance of Overhead Lines	2,570,166	2,369,507
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	274,008	182,036
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	4,053,785	3,760,940
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	20,943,792	18,175,464
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	1,384,801	392,777

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kentucky Utilities Company	(1) [X] An Original (2) [ ] A Resubmission	03/31/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,976,273
3	Steam	16,838,462	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,014,181
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,767,021
5	Hydro-Conventional	36,579	25	Energy Furnished Without Charge	53
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	16,237
7	Other	517,338	27	Total Energy Losses	1,344,559
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	26,118,324
9	Net Generation (Enter Total of lines 3 through 8)	17,392,379			
10	Purchases	8,705,541			
11	Power Exchanges:				
12	Received	21,028			
13	Delivered	13,606			
14	Net Exchanges (Line 12 minus line 13)	7,422			
15	Transmission For Other (Wheeling)				
16	Received	110,085			
17	Delivered	97,103			
18	Net Transmission for Other (Line 16 minus line 17)	12,982			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	26,118,324			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kingsport Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kingsport Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	70,129,550	62,017,773
77	(556) System Control and Load Dispatching	1,285	1,094
78	(557) Other Expenses	11	43
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	70,130,846	62,018,910
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	70,130,846	62,018,910
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	28,130	26,164
84	(561) Load Dispatching	36,886	24,496
85	(562) Station Expenses	31,439	28,154
86	(563) Overhead Lines Expenses	66,831	3,831
87	(564) Underground Lines Expenses	54	
88	(565) Transmission of Electricity by Others		75
89	(566) Miscellaneous Transmission Expenses	106,948	154,399
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	270,288	237,119
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	5,351	6,945
94	(569) Maintenance of Structures	3,231	2,820
95	(570) Maintenance of Station Equipment	131,762	93,013
96	(571) Maintenance of Overhead Lines	22,989	43,177
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	163,333	145,955
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	433,621	383,074
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	220,597	227,134

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kingsport Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	2,096,027
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	58,961
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	2,154,988
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	2,154,988			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	2,154,988			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Louisville Gas and Electric Company	(1) [X] An Original (2) [ ] A Resubmission	03/31/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,182,043	1,684,488
5	(501) Fuel	239,297,747	201,843,657
6	(502) Steam Expenses	28,287,297	25,756,962
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	519,654	468,790
10	(506) Miscellaneous Steam Power Expenses	13,580,042	13,048,287
11	(507) Rents	51,252	51,252
12	(509) Allowances	10,508	18,437
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	283,928,543	242,871,873
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,423,018	1,326,084
16	(511) Maintenance of Structures	1,584,457	1,806,654
17	(512) Maintenance of Boiler Plant	24,560,096	24,982,533
18	(513) Maintenance of Electric Plant	6,376,640	7,941,036
19	(514) Maintenance of Miscellaneous Steam Plant	1,347,348	1,294,838
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	35,291,559	37,351,145
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	319,220,102	280,223,018
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	69,561	66,129
45	(536) Water for Power	-75,971	56,436
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	236,186	261,052
48	(539) Miscellaneous Hydraulic Power Generation Expenses	155,069	133,380
49	(540) Rents	318,469	253,215
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	703,314	770,212

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Louisville Gas and Electric Company	(1) [X] An Original (2) [ ] A Resubmission	03/31/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures	62,368	310,186
55	(543) Maintenance of Reservoirs, Dams, and Waterways	124,727	474,344
56	(544) Maintenance of Electric Plant	345,322	557,015
57	(545) Maintenance of Miscellaneous Hydraulic Plant		23,577
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	532,417	1,365,122
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,235,731	2,135,334
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	39,421	39,895
63	(547) Fuel	41,625,992	5,248,056
64	(548) Generation Expenses	221,938	93,231
65	(549) Miscellaneous Other Power Generation Expenses	32,342	56,967
66	(550) Rents	29,964	29,964
67	TOTAL Operation (Enter Total of lines 62 thru 66)	41,949,657	5,468,113
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	18,791	12,688
70	(552) Maintenance of Structures	111,857	60,562
71	(553) Maintenance of Generating and Electric Plant	1,078,800	586,840
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	91,583	154,777
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,301,031	814,867
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	43,250,688	6,282,980
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	140,555,771	92,046,779
77	(556) System Control and Load Dispatching	115,570	1,165,948
78	(557) Other Expenses	18,222,778	4,519
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	158,894,119	93,217,246
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	522,600,640	381,858,578
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	405,950	308,711
84	(561) Load Dispatching	535,223	425,282
85	(562) Station Expenses	1,145,187	1,138,231
86	(563) Overhead Lines Expenses	50,356	42,536
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	3,361,634	16,781,659
89	(566) Miscellaneous Transmission Expenses	7,385,624	4,640,110
90	(567) Rents	51,708	51,039
91	TOTAL Operation (Enter Total of lines 83 thru 90)	12,935,682	23,387,568
92	Maintenance		
93	(568) Maintenance Supervision and Engineering		
94	(569) Maintenance of Structures	13,611	13,261
95	(570) Maintenance of Station Equipment	905,022	837,695
96	(571) Maintenance of Overhead Lines	552,860	344,858
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	2,966	27,455
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	1,474,459	1,223,269
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	14,410,141	24,610,837
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	1,074,172	2,518,917

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Louisville Gas and Electric Company	(1) [X] An Original (2) [ ] A Resubmission	03/31/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	12,291,958
3	Steam	16,687,841	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	8,703,729
5	Hydro-Conventional	194,203	25	Energy Furnished Without Charge	1,026
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	146,570
7	Other	367,889	27	Total Energy Losses	532,672
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,675,955
9	Net Generation (Enter Total of lines 3 through 8)	17,249,933			
10	Purchases	4,433,162			
11	Power Exchanges:				
12	Received	14,923			
13	Delivered	22,063			
14	Net Exchanges (Line 12 minus line 13)	-7,140			
15	Transmission For Other (Wheeling)				
16	Received	986,322			
17	Delivered	986,322			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,675,955			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	7,021,711	3,367,220
5	(501) Fuel	170,790,918	167,241,889
6	(502) Steam Expenses	11,159,917	10,467,432
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,246,456	1,988,360
10	(506) Miscellaneous Steam Power Expenses	9,505,562	12,692,748
11	(507) Rents	140,241	131,688
12	(509) Allowances	22,425	1,499,557
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	200,887,230	197,388,894
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,217,136	3,974,904
16	(511) Maintenance of Structures	5,976,930	5,406,584
17	(512) Maintenance of Boiler Plant	37,335,612	49,761,009
18	(513) Maintenance of Electric Plant	10,285,932	18,259,023
19	(514) Maintenance of Miscellaneous Steam Plant	5,005,034	5,872,096
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	62,820,644	83,273,616
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	263,707,874	280,662,510
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	9,538,579	10,741,582
25	(518) Fuel	15,212,564	14,254,257
26	(519) Coolants and Water	1,531,335	1,428,165
27	(520) Steam Expenses	3,538,891	4,603,781
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	88,373	81,356
31	(524) Miscellaneous Nuclear Power Expenses	15,099,346	13,333,866
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	45,009,088	44,443,007
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	7,220,404	9,406,159
36	(529) Maintenance of Structures	1,786,306	1,534,436
37	(530) Maintenance of Reactor Plant Equipment	2,555,846	3,536,429
38	(531) Maintenance of Electric Plant	2,889,160	2,662,812
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,769,045	2,839,887
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	17,220,761	19,979,723
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	62,229,849	64,422,730
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	8,688	6,357
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	85,377	40,256
48	(539) Miscellaneous Hydraulic Power Generation Expenses	14,284	7,423
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	108,349	54,036

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	27,301	14,308
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	2,645	12,398
56	(544) Maintenance of Electric Plant	425,116	352,319
57	(545) Maintenance of Miscellaneous Hydraulic Plant	4,348	4,934
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	459,410	383,959
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	567,759	437,995
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	537,317	627,888
63	(547) Fuel	58,640,611	18,109,470
64	(548) Generation Expenses	1,692,868	504,668
65	(549) Miscellaneous Other Power Generation Expenses	1,004,353	1,253,797
66	(550) Rents	780,929	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	62,656,078	20,495,823
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	274,295	301,160
70	(552) Maintenance of Structures	172,765	1,680
71	(553) Maintenance of Generating and Electric Plant	3,991,976	2,689,499
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,151,634	125,025
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	6,590,670	3,117,364
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	69,246,748	23,613,187
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	223,487,513	198,612,679
77	(556) System Control and Load Dispatching	1,559,883	154,639
78	(557) Other Expenses	262,524	104,771
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	225,309,920	198,872,089
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	621,062,150	568,008,511
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,776,658	248,292
84	(561) Load Dispatching	1,869,371	2,181,041
85	(562) Station Expenses	655,783	916,900
86	(563) Overhead Lines Expenses	266,882	791,770
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	8,621,876	6,078,846
89	(566) Miscellaneous Transmission Expenses	98,579	2,925
90	(567) Rents	732,989	703,648
91	TOTAL Operation (Enter Total of lines 83 thru 90)	14,022,138	10,923,422
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	30,055	
94	(569) Maintenance of Structures	12,443	
95	(570) Maintenance of Station Equipment	733,683	900,106
96	(571) Maintenance of Overhead Lines	1,381,961	1,250,814
97	(572) Maintenance of Underground Lines		5,945
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	2,158,142	2,156,865
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	16,180,280	13,080,287
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	8,938,162	7,859,560

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2005	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,046,937
3	Steam	17,901,819	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear	3,336,553	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	8,374,577
5	Hydro-Conventional	17,567	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	36,810
7	Other	1,327,136	27	Total Energy Losses	1,163,616
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	28,621,940
9	Net Generation (Enter Total of lines 3 through 8)	22,583,075			
10	Purchases	5,887,498			
11	Power Exchanges:				
12	Received	652,542			
13	Delivered	501,175			
14	Net Exchanges (Line 12 minus line 13)	151,367			
15	Transmission For Other (Wheeling)				
16	Received	4,913,013			
17	Delivered	4,913,013			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	28,621,940			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MONONGAHELA POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission	04/17/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,116,637	4,576,585
5	(501) Fuel	153,030,061	122,760,513
6	(502) Steam Expenses	5,017,637	5,933,715
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	725,544	699,479
10	(506) Miscellaneous Steam Power Expenses	1,402,673	1,544,522
11	(507) Rents	10,406,862	18,324,933
12	(509) Allowances	5,159	581,942
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	175,704,573	154,421,689
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,181,237	3,040,804
16	(511) Maintenance of Structures	2,269,353	1,964,032
17	(512) Maintenance of Boiler Plant	26,082,955	33,985,921
18	(513) Maintenance of Electric Plant	6,715,173	9,420,795
19	(514) Maintenance of Miscellaneous Steam Plant	2,185,639	2,669,290
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	40,434,357	51,080,842
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	216,138,930	205,502,531
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MONONGAHELA POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission	04/17/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	301,434,042	207,219,192
77	(556) System Control and Load Dispatching	880,298	816,828
78	(557) Other Expenses	248,618	242,937
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	302,562,958	208,278,957
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	518,701,888	413,781,488
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	438,536	382,828
84	(561) Load Dispatching	413,083	372,978
85	(562) Station Expenses	438,950	401,093
86	(563) Overhead Lines Expenses	204,766	214,943
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	8,348,234	8,174,855
89	(566) Miscellaneous Transmission Expenses	57,325	47,308
90	(567) Rents	2,090	2,062
91	TOTAL Operation (Enter Total of lines 83 thru 90)	9,902,984	9,596,067
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	621,498	681,060
94	(569) Maintenance of Structures		
95	(570) Maintenance of Station Equipment	2,166,402	1,994,787
96	(571) Maintenance of Overhead Lines	3,074,410	4,216,271
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	5,862,310	6,892,118
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	15,765,294	16,488,185
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	1,464,758	1,637,689

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MONONGAHELA POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission	04/17/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	12,280,545
3	Steam	9,772,022	23	Requirements Sales for Resale (See instruction 4, page 311.)	36,951
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,338,429
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	335,814	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	27,492
7	Other		27	Total Energy Losses	858,782
8	Less Energy for Pumping	426,147	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	14,542,199
9	Net Generation (Enter Total of lines 3 through 8)	9,681,689			
10	Purchases	4,860,510			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	14,542,199			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	24,017,124	19,257,545
5	(501) Fuel	460,560,601	431,677,442
6	(502) Steam Expenses	34,694,613	32,429,428
7	(503) Steam from Other Sources	4,211,469	4,158,192
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,028,397	3,066,800
10	(506) Miscellaneous Steam Power Expenses	17,294,691	32,636,462
11	(507) Rents	880,309	2,079,460
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	545,687,204	525,305,329
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	7,374,328	7,708,500
16	(511) Maintenance of Structures	16,716,514	17,898,725
17	(512) Maintenance of Boiler Plant	88,150,437	84,815,260
18	(513) Maintenance of Electric Plant	30,895,424	30,124,302
19	(514) Maintenance of Miscellaneous Steam Plant	9,458,599	9,738,019
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	152,595,302	150,284,806
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	698,282,506	675,590,135
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	4,448,802	4,806,096
45	(536) Water for Power	155,594	137,864
46	(537) Hydraulic Expenses	4,376,778	4,371,194
47	(538) Electric Expenses	20,996	6,379
48	(539) Miscellaneous Hydraulic Power Generation Expenses	17,237,689	16,213,098
49	(540) Rents	175,519	84,880
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	26,415,378	25,619,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures	1,088,138	1,338,314
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,919,845	2,223,292
56	(544) Maintenance of Electric Plant	2,537,342	1,849,609
57	(545) Maintenance of Miscellaneous Hydraulic Plant	2,582,641	3,232,872
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	8,127,966	8,644,087
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	34,543,344	34,263,598
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	586,268	8,633
63	(547) Fuel	61,461,763	67,848,687
64	(548) Generation Expenses	10,263,205	9,531,091
65	(549) Miscellaneous Other Power Generation Expenses	1,473,786	1,514,891
66	(550) Rents	17,319,501	17,445,992
67	TOTAL Operation (Enter Total of lines 62 thru 66)	91,104,523	96,349,294
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	191,273	100,727
71	(553) Maintenance of Generating and Electric Plant	1,424,850	484,838
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	249,513	161,782
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,865,636	747,347
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	92,970,159	97,096,641
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	674,794,888	367,653,187
77	(556) System Control and Load Dispatching	1,451,461	1,767,418
78	(557) Other Expenses	46,131,142	35,360,885
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	722,377,491	404,781,490
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,548,173,500	1,211,731,864
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,457,151	4,086,302
84	(561) Load Dispatching	4,512,428	5,072,585
85	(562) Station Expenses	569,390	1,036,952
86	(563) Overhead Lines Expenses	2,188,772	2,344,708
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	83,360,299	76,944,428
89	(566) Miscellaneous Transmission Expenses	191,619	40,424
90	(567) Rents	2,028,958	574,819
91	TOTAL Operation (Enter Total of lines 83 thru 90)	99,308,617	90,100,218
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	11,686	4,626
94	(569) Maintenance of Structures	97	466
95	(570) Maintenance of Station Equipment	6,520,157	7,829,952
96	(571) Maintenance of Overhead Lines	8,587,820	7,170,446
97	(572) Maintenance of Underground Lines	6,599	30,593
98	(573) Maintenance of Miscellaneous Transmission Plant	847,821	187,444
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	15,974,180	15,223,527
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	115,282,797	105,323,745
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	25,226,709	23,633,967

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	03/20/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	49,646,202
3	Steam	45,448,522	23	Requirements Sales for Resale (See instruction 4, page 311.)	208,189
4	Nuclear	-137	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	13,066,252
5	Hydro-Conventional	3,273,863	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	-1,539	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	101,402
7	Other	2,690,380	27	Total Energy Losses	3,967,074
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	66,989,119
9	Net Generation (Enter Total of lines 3 through 8)	51,411,089			
10	Purchases	15,843,940			
11	Power Exchanges:				
12	Received	13,142,367			
13	Delivered	13,191,207			
14	Net Exchanges (Line 12 minus line 13)	-48,840			
15	Transmission For Other (Wheeling)				
16	Received	5,492,527			
17	Delivered	5,492,527			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses	-217,070			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	66,989,119			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PSI Energy, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	9,069,387	7,382,078
5	(501) Fuel	471,093,922	449,954,515
6	(502) Steam Expenses	21,521,678	17,622,949
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	386,152	367,557
9	(505) Electric Expenses	6,900,740	6,463,137
10	(506) Miscellaneous Steam Power Expenses	11,486,122	15,409,024
11	(507) Rents		
12	(509) Allowances	92,607,477	62,935,730
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	612,293,174	559,399,876
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,862,063	5,634,997
16	(511) Maintenance of Structures	6,599,155	6,603,242
17	(512) Maintenance of Boiler Plant	34,140,436	42,524,505
18	(513) Maintenance of Electric Plant	11,949,514	7,750,689
19	(514) Maintenance of Miscellaneous Steam Plant	3,889,325	5,291,784
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	62,440,493	67,805,217
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	674,733,667	627,205,093
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power	67,261	91,320
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	2,569	1,240
48	(539) Miscellaneous Hydraulic Power Generation Expenses	209,761	256,217
49	(540) Rents	57,241	57,241
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	336,832	406,018

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PSI Energy, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures	17,497	16,881
55	(543) Maintenance of Reservoirs, Dams, and Waterways	105,068	5,969
56	(544) Maintenance of Electric Plant	193,925	442,367
57	(545) Maintenance of Miscellaneous Hydraulic Plant	105,634	68,452
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	422,124	533,669
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	758,956	939,687
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,625,245	1,354,074
63	(547) Fuel	130,827,017	50,724,098
64	(548) Generation Expenses	2,113,928	2,664,653
65	(549) Miscellaneous Other Power Generation Expenses	2,290,892	1,723,237
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	136,857,082	56,466,062
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	167,800	258,008
70	(552) Maintenance of Structures	262,168	310,230
71	(553) Maintenance of Generating and Electric Plant	3,342,197	2,841,811
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	296,900	271,776
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	4,069,065	3,681,825
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	140,926,147	60,147,887
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	209,375,802	217,930,324
77	(556) System Control and Load Dispatching	106,442	111,261
78	(557) Other Expenses	-100,389,783	8,539,916
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	109,092,461	226,581,501
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	925,511,231	914,874,168
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	596,048	604,718
84	(561) Load Dispatching	10,401,672	7,336,625
85	(562) Station Expenses	192,147	165,418
86	(563) Overhead Lines Expenses	1,399,175	762,783
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	2,382,336	3,986,552
89	(566) Miscellaneous Transmission Expenses	1,125,573	1,554,616
90	(567) Rents	6,181	388,181
91	TOTAL Operation (Enter Total of lines 83 thru 90)	16,103,132	14,798,893
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,332,988	1,417,926
94	(569) Maintenance of Structures	263,333	218,476
95	(570) Maintenance of Station Equipment	3,636,775	4,369,105
96	(571) Maintenance of Overhead Lines	7,646,865	7,057,266
97	(572) Maintenance of Underground Lines	1,000	315
98	(573) Maintenance of Miscellaneous Transmission Plant	-53,972	77,479
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	12,826,989	13,140,567
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	28,930,121	27,939,460
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	2,227,870	2,114,416

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PSI Energy, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	28,861,759
3	Steam	34,009,182	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,988,496
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	10,617,692
5	Hydro-Conventional	359,965	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	41,218
7	Other	1,385,501	27	Total Energy Losses	5,442,931
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	47,952,096
9	Net Generation (Enter Total of lines 3 through 8)	35,754,648			
10	Purchases	12,439,658			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	3,310,514			
17	Delivered	3,517,942			
18	Net Transmission for Other (Line 16 minus line 17)	-207,428			
19	Transmission By Others Losses	-34,782			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	47,952,096			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
South Carolina Electric & Gas Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,860,714	3,328,634
5	(501) Fuel	312,680,334	261,694,412
6	(502) Steam Expenses	26,361,763	25,414,442
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	1,924,334	1,890,107
9	(505) Electric Expenses	7,273,269	6,693,492
10	(506) Miscellaneous Steam Power Expenses	8,318,011	9,876,126
11	(507) Rents	307,190	298,875
12	(509) Allowances	2,889,955	4,550,288
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	360,766,902	309,966,162
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	419,945	110,195
16	(511) Maintenance of Structures	648,758	622,816
17	(512) Maintenance of Boiler Plant	18,419,477	12,875,166
18	(513) Maintenance of Electric Plant	2,178,862	3,772,711
19	(514) Maintenance of Miscellaneous Steam Plant	4,984,485	4,376,562
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	26,651,527	21,757,450
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	387,418,429	331,723,612
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	8,592,594	9,032,391
25	(518) Fuel	22,927,541	27,597,320
26	(519) Coolants and Water	1,728,818	1,943,329
27	(520) Steam Expenses	5,446,592	4,080,909
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,152,921	871,870
31	(524) Miscellaneous Nuclear Power Expenses	22,187,480	24,679,732
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	62,035,946	68,205,551
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	460,077	10,206,600
36	(529) Maintenance of Structures	3,505,478	2,086,974
37	(530) Maintenance of Reactor Plant Equipment	4,498,961	1,949,909
38	(531) Maintenance of Electric Plant	2,080,609	768,218
39	(532) Maintenance of Miscellaneous Nuclear Plant	14,055,361	6,164,537
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	24,600,486	21,176,238
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	86,636,432	89,381,789
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	742,266	722,076
45	(536) Water for Power	75,941	76,621
46	(537) Hydraulic Expenses	1,069,325	948,020
47	(538) Electric Expenses	503,313	603,244
48	(539) Miscellaneous Hydraulic Power Generation Expenses	919,195	823,173
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	3,310,040	3,173,134

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
South Carolina Electric & Gas Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	185,610	88,787
54	(542) Maintenance of Structures	21,074	25,577
55	(543) Maintenance of Reservoirs, Dams, and Waterways	785,986	359,965
56	(544) Maintenance of Electric Plant	1,464,396	2,189,699
57	(545) Maintenance of Miscellaneous Hydraulic Plant	290,198	166,002
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	2,747,264	2,830,030
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	6,057,304	6,003,164
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,038,026	915,059
63	(547) Fuel	167,872,503	99,293,579
64	(548) Generation Expenses	9,959,426	3,307,492
65	(549) Miscellaneous Other Power Generation Expenses	1,254,483	1,599,736
66	(550) Rents	128,184	3,663
67	TOTAL Operation (Enter Total of lines 62 thru 66)	180,252,622	105,119,529
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	867,700	721,348
70	(552) Maintenance of Structures	237,002	336,094
71	(553) Maintenance of Generating and Electric Plant	3,693,137	2,651,246
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	442,626	654,094
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,240,465	4,362,782
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	185,493,087	109,482,311
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	195,387,077	168,354,767
77	(556) System Control and Load Dispatching	2,095,258	1,721,374
78	(557) Other Expenses	407,284	436,110
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	197,889,619	170,512,251
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	863,494,871	707,103,127
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	524,904	531,182
84	(561) Load Dispatching	1,102,825	621,542
85	(562) Station Expenses	443,927	463,931
86	(563) Overhead Lines Expenses	88,181	83,266
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	1,099,037	1,344,200
89	(566) Miscellaneous Transmission Expenses	4,248,502	1,201,879
90	(567) Rents	276,157	269,184
91	TOTAL Operation (Enter Total of lines 83 thru 90)	7,783,533	4,515,184
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	3,988	12,266
94	(569) Maintenance of Structures	40,626	27,606
95	(570) Maintenance of Station Equipment	1,844,723	1,830,956
96	(571) Maintenance of Overhead Lines	4,246,143	3,152,639
97	(572) Maintenance of Underground Lines	59,638	
98	(573) Maintenance of Miscellaneous Transmission Plant	41,300	57,767
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	6,236,418	5,081,234
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	14,019,951	9,596,418
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	580,193	436,365

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
South Carolina Electric & Gas Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,877,039
3	Steam	13,479,674	23	Requirements Sales for Resale (See instruction 4, page 311.)	59,254
4	Nuclear	4,979,604	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,221,738
5	Hydro-Conventional	388,341	25	Energy Furnished Without Charge	5,534
6	Hydro-Pumped Storage	896,430	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	97,089
7	Other	2,063,554	27	Total Energy Losses	955,005
8	Less Energy for Pumping	1,236,955	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	26,215,659
9	Net Generation (Enter Total of lines 3 through 8)	20,570,648			
10	Purchases	5,629,338			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	727,736			
17	Delivered	712,063			
18	Net Transmission for Other (Line 16 minus line 17)	15,673			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	26,215,659			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company	(1) ☐ An Original (2) ☒ A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,730,992	2,060,794
5	(501) Fuel	748,258,833	593,916,283
6	(502) Steam Expenses	7,003,572	7,413,173
7	(503) Steam from Other Sources	3,153,374	3,805,696
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	9,439,487	9,588,013
10	(506) Miscellaneous Steam Power Expenses	9,278,456	8,507,665
11	(507) Rents	2,305,097	307,666
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	781,169,811	625,599,290
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	942,544	915,265
16	(511) Maintenance of Structures	2,725,287	2,500,439
17	(512) Maintenance of Boiler Plant	11,067,464	12,307,013
18	(513) Maintenance of Electric Plant	8,056,396	7,179,078
19	(514) Maintenance of Miscellaneous Steam Plant	7,604,955	9,047,299
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	30,396,646	31,949,094
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	811,566,457	657,548,384
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company	(1) ☐ An Original (2) ☒ A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	40,109	99,714
63	(547) Fuel	22,810,623	10,941,591
64	(548) Generation Expenses	898,470	783,321
65	(549) Miscellaneous Other Power Generation Expenses	143,861	46,498
66	(550) Rents	513,872	10,912
67	TOTAL Operation (Enter Total of lines 62 thru 66)	24,406,935	11,882,036
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	654	5,728
70	(552) Maintenance of Structures	88,801	72,582
71	(553) Maintenance of Generating and Electric Plant	2,428,527	1,994,506
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	30,846	217,674
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,548,828	2,290,490
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	26,955,763	14,172,526
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	434,882,396	275,668,853
77	(556) System Control and Load Dispatching	736,878	572,627
78	(557) Other Expenses	-88,435,347	-28,113,036
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	347,183,927	248,128,444
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,185,706,147	919,849,354
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,384,259	2,461,668
84	(561) Load Dispatching	2,619,948	2,067,195
85	(562) Station Expenses	660,112	700,639
86	(563) Overhead Lines Expenses	10,108	6,503
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	32,657,247	29,152,810
89	(566) Miscellaneous Transmission Expenses	749,425	425,455
90	(567) Rents	772,321	155,999
91	TOTAL Operation (Enter Total of lines 83 thru 90)	39,853,420	34,970,269
92	Maintenance		
93	(568) Maintenance Supervision and Engineering		
94	(569) Maintenance of Structures		
95	(570) Maintenance of Station Equipment	1,161,773	1,587,735
96	(571) Maintenance of Overhead Lines	710,028	870,562
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant		38
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	1,871,801	2,458,335
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	41,725,221	37,428,604
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	2,780,950	2,171,990

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company	(1) ☐ An Original (2) ☒ A Resubmission	04/18/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	16,791,428
3	Steam	21,652,131	23	Requirements Sales for Resale (See instruction 4, page 311.)	10,125,694
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	88,290
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	10,670
7	Other	338,514	27	Total Energy Losses	1,929,897
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	28,945,979
9	Net Generation (Enter Total of lines 3 through 8)	21,990,645			
10	Purchases	6,726,499			
11	Power Exchanges:				
12	Received	1,016,273			
13	Delivered	1,016,228			
14	Net Exchanges (Line 12 minus line 13)	45			
15	Transmission For Other (Wheeling)				
16	Received	7,911,138			
17	Delivered	7,682,348			
18	Net Transmission for Other (Line 16 minus line 17)	228,790			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	28,945,979			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	8,620,582	5,481,644
5	(501) Fuel	542,755,575	405,956,942
6	(502) Steam Expenses	8,837,455	7,776,108
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,411,795	5,338,544
10	(506) Miscellaneous Steam Power Expenses	15,161,209	9,198,304
11	(507) Rents		
12	(509) Allowances	50,301	62,001
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	581,836,917	433,813,543
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,811,175	3,811,960
16	(511) Maintenance of Structures	2,638,220	1,536,329
17	(512) Maintenance of Boiler Plant	37,023,277	27,710,601
18	(513) Maintenance of Electric Plant	8,373,420	5,513,129
19	(514) Maintenance of Miscellaneous Steam Plant	2,518,166	1,712,030
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	54,364,258	40,284,049
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	636,201,175	474,097,592
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	204,313,693	64,575,367
77	(556) System Control and Load Dispatching	1,467,067	939,316
78	(557) Other Expenses	6,680,291	1,400,525
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	212,461,051	66,915,208
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	848,662,226	541,012,800
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,095,340	1,107,576
84	(561) Load Dispatching	1,921,717	1,891,553
85	(562) Station Expenses	342,368	345,391
86	(563) Overhead Lines Expenses	310,055	329,834
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	10,236,342	16,157,814
89	(566) Miscellaneous Transmission Expenses	7,375,720	5,042,960
90	(567) Rents		4,016
91	TOTAL Operation (Enter Total of lines 83 thru 90)	21,281,542	24,879,144
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	168,440	160,813
94	(569) Maintenance of Structures	2,563	6,966
95	(570) Maintenance of Station Equipment	1,786,239	1,433,912
96	(571) Maintenance of Overhead Lines	5,133,183	4,303,213
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	7,090,425	5,904,904
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	28,371,967	30,784,048
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	2,767,179	2,897,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	17,069,455
3	Steam	20,167,929	23	Requirements Sales for Resale (See instruction 4, page 311.)	5,554,340
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,665,532
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	68,908
7	Other		27	Total Energy Losses	825,017
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	25,183,252
9	Net Generation (Enter Total of lines 3 through 8)	20,167,929			
10	Purchases	5,224,503			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	3,393,370			
17	Delivered	3,602,550			
18	Net Transmission for Other (Line 16 minus line 17)	-209,180			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	25,183,252			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
UNION ELECTRIC COMPANY	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	6,674,674	6,288,674
5	(501) Fuel	416,292,744	349,693,356
6	(502) Steam Expenses	18,166,994	17,742,727
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	7,377,909	7,161,162
10	(506) Miscellaneous Steam Power Expenses	15,619,410	16,078,881
11	(507) Rents	570,688	555,156
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	464,702,419	397,519,956
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	12,405,653	11,191,702
16	(511) Maintenance of Structures	6,864,901	6,505,596
17	(512) Maintenance of Boiler Plant	50,193,325	58,647,830
18	(513) Maintenance of Electric Plant	12,041,970	13,427,701
19	(514) Maintenance of Miscellaneous Steam Plant	14,659,108	10,720,203
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	96,164,957	100,493,032
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	560,867,376	498,012,988
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	33,865,991	34,128,349
25	(518) Fuel	35,314,756	35,291,248
26	(519) Coolants and Water		
27	(520) Steam Expenses		-523
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	424,870	501,613
31	(524) Miscellaneous Nuclear Power Expenses	58,889,892	62,336,909
32	(525) Rents	2,999	24,009
33	TOTAL Operation (Enter Total of lines 24 thru 32)	128,498,508	132,281,605
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	12,292,331	14,412,391
36	(529) Maintenance of Structures	8,913,414	11,594,454
37	(530) Maintenance of Reactor Plant Equipment	11,658,358	19,122,906
38	(531) Maintenance of Electric Plant	10,918,295	12,114,568
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,738,962	10,159,192
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	52,521,360	67,403,511
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	181,019,868	199,685,116
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,886,059	1,244,458
45	(536) Water for Power	275,335	352,173
46	(537) Hydraulic Expenses	304,952	284,206
47	(538) Electric Expenses	414,380	366,752
48	(539) Miscellaneous Hydraulic Power Generation Expenses	3,071,625	4,313,406
49	(540) Rents	17,136	15,729
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	5,969,487	6,576,724

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
UNION ELECTRIC COMPANY	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	360,955	348,418
54	(542) Maintenance of Structures	684,424	837,605
55	(543) Maintenance of Reservoirs, Dams, and Waterways	238,375	509,227
56	(544) Maintenance of Electric Plant	1,136,943	1,777,081
57	(545) Maintenance of Miscellaneous Hydraulic Plant	783,482	1,041,457
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,204,179	4,513,788
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,173,666	11,090,512
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	541,811	404,595
63	(547) Fuel	49,356,262	3,436,745
64	(548) Generation Expenses	1,108,067	378,126
65	(549) Miscellaneous Other Power Generation Expenses	884,876	493,596
66	(550) Rents	1,285	200
67	TOTAL Operation (Enter Total of lines 62 thru 66)	51,892,301	4,713,262
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	14,868	104,721
70	(552) Maintenance of Structures	64,805	6,400
71	(553) Maintenance of Generating and Electric Plant	2,339,501	1,025,493
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	151,771	174,931
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,570,945	1,311,545
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	54,463,246	6,024,807
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	306,847,894	175,956,370
77	(556) System Control and Load Dispatching	1,387,856	1,527,653
78	(557) Other Expenses	5,857,488	8,859,535
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	314,093,238	186,343,558
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,119,617,394	901,156,981
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	833,724	499,213
84	(561) Load Dispatching	4,056,044	4,666,839
85	(562) Station Expenses	207,817	276,990
86	(563) Overhead Lines Expenses	5,067	7,707
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	16,582,960	27,329,802
89	(566) Miscellaneous Transmission Expenses	7,986,008	1,596,397
90	(567) Rents	1,374,958	1,596,050
91	TOTAL Operation (Enter Total of lines 83 thru 90)	31,046,578	35,972,998
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	504,064	525,697
94	(569) Maintenance of Structures	76,234	64,654
95	(570) Maintenance of Station Equipment	2,699,343	2,602,202
96	(571) Maintenance of Overhead Lines	5,450,458	4,926,956
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	113,763	108,492
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	8,843,862	8,228,001
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	39,890,440	44,200,999
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	3,309,250	2,898,360

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
UNION ELECTRIC COMPANY	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	37,362,021
3	Steam	39,887,610	23	Requirements Sales for Resale (See instruction 4, page 311.)	637,066
4	Nuclear	8,020,472	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	15,113,114
5	Hydro-Conventional	1,474,379	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	482,267	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	589,252	27	Total Energy Losses	2,318,281
8	Less Energy for Pumping	826,837	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	55,430,482
9	Net Generation (Enter Total of lines 3 through 8)	49,627,143			
10	Purchases	5,803,339			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	16,402,010			
17	Delivered	16,402,010			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	55,430,482			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
VIRGINIA ELECTRIC AND POWER COMPANY	(1) ☐ An Original (2) ☒ A Resubmission	04/13/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	17,454,154	23,734,302
5	(501) Fuel	926,677,959	793,126,425
6	(502) Steam Expenses	34,480,416	20,662,471
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	8,727,935	6,817,332
10	(506) Miscellaneous Steam Power Expenses	11,368,087	18,049,408
11	(507) Rents	1,228,201	1,235,081
12	(509) Allowances	1,608,194	4,038,375
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,001,544,946	867,663,394
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	12,499,008	25,666,854
16	(511) Maintenance of Structures	4,218,876	2,617,707
17	(512) Maintenance of Boiler Plant	69,409,535	51,806,410
18	(513) Maintenance of Electric Plant	16,952,891	8,428,752
19	(514) Maintenance of Miscellaneous Steam Plant	24,673,509	24,133,982
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	127,753,819	112,653,705
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,129,298,765	980,317,099
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	70,930,307	56,498,552
25	(518) Fuel	121,010,285	126,395,901
26	(519) Coolants and Water	3,368,492	3,409,996
27	(520) Steam Expenses	15,546,094	15,217,946
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	468,170	568,799
31	(524) Miscellaneous Nuclear Power Expenses	49,321,131	60,925,072
32	(525) Rents	3,664,904	2,982,054
33	TOTAL Operation (Enter Total of lines 24 thru 32)	264,309,383	265,998,320
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	23,934,243	27,986,384
36	(529) Maintenance of Structures	1,626,152	1,341,110
37	(530) Maintenance of Reactor Plant Equipment	20,019,565	18,184,961
38	(531) Maintenance of Electric Plant	19,402,518	14,146,321
39	(532) Maintenance of Miscellaneous Nuclear Plant	11,344,138	17,862,575
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	76,326,616	79,521,351
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	340,635,999	345,519,671
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	958,479	251,771
45	(536) Water for Power	-21,309	159,315
46	(537) Hydraulic Expenses	528,349	107,456
47	(538) Electric Expenses	-102,330	619,401
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,766,517	1,287,524
49	(540) Rents	72,358	8,865
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	3,202,064	2,434,332

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
VIRGINIA ELECTRIC AND POWER COMPANY	(1) ☐ An Original (2) ☒ A Resubmission	04/13/2006	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	976,064	505,188
54	(542) Maintenance of Structures	609,030	278,922
55	(543) Maintenance of Reservoirs, Dams, and Waterways	668,965	356,895
56	(544) Maintenance of Electric Plant	2,465,921	2,698,361
57	(545) Maintenance of Miscellaneous Hydraulic Plant	399,340	496,878
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,119,320	4,336,244
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	8,321,384	6,770,576
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	6,569,437	5,614,362
63	(547) Fuel	366,096,410	222,405,503
64	(548) Generation Expenses	4,106,815	3,712,404
65	(549) Miscellaneous Other Power Generation Expenses	7,151,101	4,943,055
66	(550) Rents	14,985,701	7,152,099
67	TOTAL Operation (Enter Total of lines 62 thru 66)	398,909,464	243,827,423
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	2,147,761	849,524
70	(552) Maintenance of Structures	1,175,985	451,370
71	(553) Maintenance of Generating and Electric Plant	16,951,736	6,971,815
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,531,087	2,649,194
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	22,806,569	10,921,903
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	421,716,033	254,749,326
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,451,493,830	1,052,195,260
77	(556) System Control and Load Dispatching	-3	5,702
78	(557) Other Expenses	151,319,455	145,570,267
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,602,813,282	1,197,771,229
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,502,785,463	2,785,127,901
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,045,004	3,078,608
84	(561) Load Dispatching	2,871,916	2,033,596
85	(562) Station Expenses	881,170	1,640,189
86	(563) Overhead Lines Expenses	220,599	463,329
87	(564) Underground Lines Expenses		411
88	(565) Transmission of Electricity by Others	1,427,153	3,272,958
89	(566) Miscellaneous Transmission Expenses	6,501,312	14,652,160
90	(567) Rents	-150	17,821
91	TOTAL Operation (Enter Total of lines 83 thru 90)	13,947,004	25,159,072
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	590,623	558,662
94	(569) Maintenance of Structures	31,638	11,032
95	(570) Maintenance of Station Equipment	4,356,900	3,050,957
96	(571) Maintenance of Overhead Lines	7,309,085	7,633,376
97	(572) Maintenance of Underground Lines	330,565	212,475
98	(573) Maintenance of Miscellaneous Transmission Plant	26,258	23,540
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	12,645,069	11,490,042
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	26,592,073	36,649,114
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	7,844,724	5,506,012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
VIRGINIA ELECTRIC AND POWER COMPANY	(1) ☐ An Original (2) ☒ A Resubmission	04/13/2006	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	77,570,420
3	Steam	35,596,544	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,491,870
4	Nuclear	26,534,953	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	220,120
5	Hydro-Conventional	571,997	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	1,968,028	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	356,739
7	Other	4,317,967	27	Total Energy Losses	3,618,949
8	Less Energy for Pumping	2,387,367	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	85,258,098
9	Net Generation (Enter Total of lines 3 through 8)	66,602,122			
10	Purchases	18,228,996			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	4,176,225			
17	Delivered	3,749,245			
18	Net Transmission for Other (Line 16 minus line 17)	426,980			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	85,258,098			

Table A4.3.2 - Primary Energy for Electrical Generation (PJ) - Nova Scotia

Supply Push Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	1.86	0.88	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91
Nuclear (Uranium)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	93.13	87.25	87.10	87.17	87.03	87.25	87.25	87.25	87.25	87.25	87.25	87.25	87.25	87.25	78.95	78.95	78.95	78.95	78.95	78.95	55.03	55.03	55.03	55.03	55.03	55.03
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.44	21.44	21.44	21.44	21.44	21.44
Heavy Oil	15.39	17.08	13.35	14.37	14.92	16.32	18.52	19.93	22.12	23.43	25.20	26.05	14.82	15.69	12.34	12.94	13.39	14.06	14.42	14.75	16.49	17.40	18.37	19.27	20.41	20.97
Light Oil	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.30	1.46	1.24	1.42	1.44	1.57	1.77	1.89	2.10	2.22	2.40	3.63	1.44	1.49	1.03	1.09	1.18	1.25	1.35	1.40	1.55	1.61	1.69	1.76	1.85	1.90
Natural Gas	0.00	10.97	10.97	10.97	11.32	11.35	11.39	11.42	11.47	11.49	11.53	12.00	18.51	19.52	31.72	31.73	31.75	31.77	31.79	31.80	31.84	31.85	31.87	31.88	31.90	31.91
Wind	0.00	0.00	0.00	0.00	0.11	0.22	0.32	0.32	0.32	0.43	0.43	0.54	0.54	0.65	0.65	0.76	0.76	0.86	0.86	0.97	0.97	1.08	1.08	1.08	1.08	1.08
Biomass	4.17	2.44	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99
Small Hydro	1.47	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	116.53	121.74	120.21	121.47	122.37	124.27	126.71	128.37	130.81	132.38	134.38	137.04	131.11	132.16	132.24	133.02	133.58	134.45	134.93	135.43	134.89	135.98	137.03	138.03	139.28	139.90

Techno-Vert Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	1.86	0.88	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91
Nuclear (Uranium)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	93.13	87.25	87.25	87.25	87.25	87.25	87.25	87.25	87.25	87.25	78.95	78.95	78.95	78.95	78.95	78.95	78.95	78.95	78.95	78.95	54.99	54.99	54.99	54.99	54.99	54.98
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	15.39	15.78	13.49	14.81	15.50	16.70	18.06	19.60	21.46	22.91	15.22	16.52	17.85	18.11	18.65	18.51	19.30	19.82	20.27	20.61	14.91	14.91	14.91	14.91	14.91	14.91
Light Oil	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.30	1.35	1.26	1.46	1.46	1.56	1.66	1.79	1.96	2.10	1.09	1.17	1.26	1.26	1.28	1.25	1.30	1.33	1.36	1.38	2.99	2.81	2.47	2.49	2.60	2.03
Natural Gas	0.00	10.97	10.97	10.97	11.33	11.35	11.37	11.40	11.44	11.47	18.97	18.99	19.02	19.02	19.03	19.02	19.03	19.04	19.05	19.05	30.57	30.57	30.57	30.57	30.57	30.19
Wind	0.00	0.00	0.00	0.00	0.11	0.22	0.32	0.43	0.54	0.65	0.76	0.87	0.98	1.09	1.20	1.31	1.43	1.54	1.65	1.76	1.87	1.99	2.10	2.22	2.33	2.45
Biomass	4.17	2.44	3.99	3.99	3.99	3.99	3.99	3.99	3.99	3.99	4.26	4.60	4.60	4.60	4.60	4.87	4.87	4.87	4.87	4.87	5.14	5.48	5.48	5.48	5.48	5.75
Small Hydro	1.47	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.73	1.80	1.87	1.94	2.02	2.09	2.16	2.23	2.30	2.38	2.56	2.63	2.70	2.77	2.84	2.92
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total	116.52	120.34	120.52	122.03	123.20	124.63	126.23	128.03	130.21	131.92	122.89	124.80	126.44	126.87	127.63	127.91	128.85	129.69	130.36	130.91	114.93	115.28	115.13	115.33	115.63	115.13

Table A4.3.10 - Primary Energy for Electrical Generation (PJ) - British Columbia

Supply Push Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	216.75	183.71	221.23	221.32	222.54	222.59	222.59	222.59	222.59	225.29	225.29	225.29	225.29	225.29	225.29	236.60	242.24	242.24	242.24	242.24	242.24	242.24	242.24	242.24	242.24	242.24
Nuclear (Uranium)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.06	11.06	15.48	15.48	15.48	15.48	15.48	15.48	15.48	15.48	15.48	69.09	69.09	69.09	122.70	122.70	122.70
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Light Oil	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.79	0.95	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.76	0.75	0.76	0.75	0.75	0.76	0.78	0.76	0.77	0.77	0.76	0.77	0.79	0.81
Natural Gas	46.95	33.03	26.31	32.92	32.92	49.42	60.63	74.50	88.98	87.50	100.15	118.82	135.73	145.54	154.13	140.15	142.26	156.59	164.67	132.60	148.20	161.76	122.12	136.79	151.95	163.41
Wind	0.00	0.00	0.00	0.00	0.16	0.32	0.32	0.48	0.49	0.65	0.65	0.81	0.81	0.97	0.97	1.13	1.13	1.30	1.30	1.46	1.46	1.62	1.62	1.62	1.62	1.62
Biomass	25.64	22.29	23.21	23.21	23.21	23.21	26.68	26.68	30.14	30.14	33.61	33.61	37.07	37.07	37.07	37.07	37.07	37.07	37.07	37.07	37.07	37.07	37.07	37.07	37.07	37.07
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.59	1.19	1.78	2.38	2.97	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56
Other	4.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	296.67	239.98	273.50	278.20	279.58	296.88	312.14	326.78	345.32	358.36	375.07	398.32	418.70	428.67	437.26	434.75	442.50	457.01	465.10	486.99	500.40	506.12	530.09	544.76	559.94	571.43

Techno-Vert Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	216.75	183.71	221.33	221.22	222.58	222.59	222.59	222.59	222.59	225.29	225.29	225.29	225.29	225.29	225.29	236.60	236.60	242.24	242.24	242.24	242.24	242.24	242.24	242.24	242.24	242.24
Nuclear (Uranium)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.42	15.48	15.48	15.48	15.48	15.48	15.48	15.48	15.48	47.63	47.48	47.43	47.65	47.65	47.65
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Light Oil	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.79	0.95	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75
Natural Gas	48.95	36.10	32.38	32.92	32.92	47.81	55.10	62.69	69.31	69.58	68.54	69.51	68.90	70.20	70.05	43.91	48.11	45.10	42.69	52.33	55.51	38.42	39.36	41.41	52.05	58.35
Wind	0.00	0.00	0.00	0.00	0.16	0.38	0.55	0.99	1.39	1.84	2.34	2.92	3.46	4.07	4.64	5.22	5.80	6.37	6.95	7.52	8.10	8.68	9.25	9.83	10.40	10.98
Biomass	25.64	22.88	23.21	23.21	23.21	27.05	30.89	34.73	38.57	38.57	47.21	47.21	47.21	47.21	47.21	54.41	54.41	54.41	54.41	54.41	63.05	63.05	63.05	63.05	63.05	70.25
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.59	1.19	1.78	2.38	2.97	4.10	4.64	5.18	5.72	6.26	6.80	7.34	7.88	8.42	9.24	9.78	10.32	10.86	11.40	11.94	12.48
Other	4.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.88	2.88	2.88	2.88	2.90	5.78	5.78	5.78	5.78	5.78	8.66	8.66	8.66	8.66	8.66
Total	296.67	243.63	277.67	278.11	279.63	299.17	311.17	323.53	334.98	338.99	348.23	357.62	369.19	371.60	372.57	366.07	374.26	378.02	376.72	387.76	400.69	419.75	421.65	424.76	436.75	451.39

Table A4.3.8 - Primary Energy for Electrical Generation (PJ) - Saskatchewan

Supply Push Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	10.97	8.43	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74
Nuclear (Uranium)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	138.07	147.14	165.13	165.21	165.41	165.16	165.25	165.28	165.73	165.73	165.73	165.73	165.73	165.73	182.75	183.03	183.03	183.03	183.03	183.03	211.54	211.07	211.61	211.57	211.62	211.62
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Light Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.29	0.59	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Natural Gas	31.49	12.54	9.86	11.12	10.73	13.00	15.03	17.28	20.65	24.08	28.83	32.77	36.71	39.42	25.43	28.26	31.96	35.42	39.39	42.58	22.34	25.30	28.95	32.91	37.70	42.68
Wind	0.00	0.00	0.00	0.20	0.31	0.42	0.42	0.53	0.53	0.63	0.63	0.74	0.74	0.85	0.85	0.96	0.96	1.07	1.07	1.17	1.17	1.28	1.28	1.28	1.28	1.28
Biomass	1.03	0.79	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	182.00	169.50	189.23	191.32	190.74	192.87	194.99	197.39	201.19	204.73	209.49	213.63	217.48	220.29	223.33	226.53	230.24	233.81	237.77	241.08	249.34	251.94	256.13	260.06	264.90	269.58

Techno-Vert Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	10.97	8.43	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74
Nuclear (Uranium)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	138.07	147.29	165.63	165.54	165.51	165.28	165.68	165.52	165.42	165.12	165.60	165.12	165.43	165.58	174.58	174.76	174.55	174.90	174.42	174.69	174.79	174.65	174.47	174.85	174.70	174.86
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Light Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.29	0.59	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Natural Gas	31.49	12.65	10.02	11.38	10.76	12.54	14.11	16.07	18.52	21.08	21.46	23.28	25.15	26.05	15.04	14.68	15.69	16.89	17.96	19.52	19.46	20.74	23.38	25.99	28.60	30.90
Wind	0.00	0.00	0.00	0.20	0.31	0.42	0.53	0.63	0.74	0.85	0.96	1.23	1.51	1.79	2.07	2.34	2.62	2.90	3.18	3.45	3.73	4.01	4.30	4.58	4.87	5.15
Biomass	1.03	0.79	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	3.67	4.39	4.39	4.39	4.39	6.88	6.88	6.88	6.88	9.38	10.10	10.10	10.10	10.10	10.10	12.59
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	0.40	0.63	0.79	1.03	1.19	1.42	1.58	1.82	1.98	2.21	2.38	2.38	2.38	2.38	2.38
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total	182.00	169.76	189.94	191.41	190.86	192.53	194.61	196.52	198.98	201.34	205.04	207.54	210.23	211.72	210.22	212.98	214.28	216.29	217.38	219.65	222.78	225.04	227.75	231.02	234.78	239.03

Table A4.3.7 - Primary Energy for Electrical Generation (PJ) - Manitoba

Supply Push Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	113.53	113.06	111.38	111.40	111.29	111.41	111.43	111.38	117.81	117.82	117.85	117.93	136.88	136.91	136.80	136.89	136.86	136.82	136.79	136.88	136.92	136.92	136.90	136.93	139.94	139.91
Nuclear (Uranium)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	11.74	6.01	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	0.15	0.29	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Light Oil	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.07	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
Natural Gas	0.00	0.00	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45
Wind	0.00	0.00	0.00	0.00	0.00	0.11	0.11	0.22	0.22	0.32	0.32	0.43	0.43	0.54	0.54	0.65	0.65	0.76	0.76	0.86	0.86	0.97	0.97	1.08	1.08	1.08
Biomass	0.38	0.88	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	125.90	120.43	116.54	116.56	116.45	116.68	116.70	116.76	123.19	123.30	123.34	123.52	142.48	142.62	142.50	142.70	142.67	142.73	142.70	142.91	142.94	143.05	143.03	143.17	146.18	146.15

Techno-Vert Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	113.53	112.29	111.30	111.36	111.43	111.36	111.37	117.79	117.85	117.91	117.81	117.94	136.80	136.78	136.82	136.83	136.84	136.91	136.78	136.83	136.89	136.91	136.80	136.90	139.80	139.95
Nuclear (Uranium)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	11.74	6.01	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	0.15	0.29	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Light Oil	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.07	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
Natural Gas	0.00	0.00	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45
Wind	0.00	0.00	0.00	0.00	0.00	0.11	0.22	0.32	0.43	0.55	0.66	0.78	0.89	1.01	1.12	1.24	1.35	1.47	1.58	1.70	1.81	1.93	2.04	2.16	2.28	2.39
Biomass	0.38	0.88	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	4.83	5.17	5.17	5.17	5.17	9.49	9.49	9.49	9.49	9.49	13.81	14.15	14.15	14.15	14.15	18.47
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.47	0.70	0.94	1.17	1.40	1.64	1.87	2.11	2.34	2.57	2.81	3.04	3.28	3.51	3.74
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total	125.90	119.67	116.46	116.52	116.59	116.63	116.75	123.27	123.44	123.62	128.19	129.01	148.21	148.54	148.93	153.72	153.98	154.40	154.61	155.01	159.74	160.44	160.68	161.13	164.48	169.21

Table A4.3.5 - Primary Energy for Electrical Generation (PJ) - Québec

Supply Push Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	622.82	599.75	574.51	592.09	592.09	602.46	602.46	612.54	627.66	638.82	657.18	657.18	657.18	657.18	657.18	657.18	657.18	683.82	683.82	697.14	697.14	697.14	706.14	715.50	715.50	715.50
Nuclear (Uranium)	60.22	56.07	56.07	56.07	56.07	56.07	56.07	56.07	0.00	32.69	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23
Coal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	3.50	11.62	11.62	11.62	20.73	22.46	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	13.89	11.75	11.62	11.62	11.73	12.76	13.32	13.89	13.06	14.82
Light Oil	0.26	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	1.51	0.74	0.69	0.69	0.74	1.08	1.27	1.53	1.25	2.00
Diesel	0.97	2.62	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60
Natural Gas	1.42	1.41	1.34	1.34	1.34	1.34	36.47	44.09	71.23	56.37	35.48	74.29	57.11	74.34	92.89	105.93	133.12	111.15	119.87	116.65	137.65	161.85	167.58	172.26	188.66	213.22
Wind	0.62	0.63	1.24	1.73	2.27	2.81	3.62	4.43	5.24	6.05	6.86	7.67	8.48	9.29	10.10	10.91	10.91	10.91	10.91	10.91	10.91	10.91	10.91	10.91	10.91	10.91
Biomass	7.88	2.60	3.93	4.03	12.37	15.63	19.72	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18	23.18
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.22	0.67	1.77	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46	2.46
Other	0.00	0.01	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Total	697.71	675.61	652.39	670.54	688.54	704.86	734.30	757.37	745.06	774.86	802.68	842.30	825.93	843.98	863.33	877.19	907.45	909.22	917.76	927.86	949.22	974.58	990.07	1 004.94	1 030.24	1 047.30

Techno-Vert Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	622.82	599.65	580.70	592.09	592.09	602.46	602.46	612.54	627.66	638.82	657.18	657.18	657.18	657.18	657.18	657.18	657.18	683.82	683.82	697.14	697.14	697.14	706.14	715.50	715.50	715.50
Nuclear (Uranium)	60.22	56.07	56.07	56.07	56.07	56.07	56.07	56.07	0.00	32.69	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23	62.23
Coal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Orimulsion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Heavy Oil	3.50	11.62	11.62	11.62	14.53	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62
Light Oil	0.26	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69
Diesel	0.97	2.62	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60
Natural Gas	1.42	1.41	1.34	1.34	1.34	1.34	23.33	28.62	55.94	35.83	17.84	36.87	26.09	35.27	53.09	65.65	92.56	61.34	66.70	59.80	53.10	72.76	76.47	76.98	102.32	115.94
Wind	0.62	0.63	1.24	1.73	2.27	2.81	3.55	4.43	5.51	7.18	8.85	10.53	12.20	13.88	15.52	17.77	19.71	21.65	23.60	25.54	27.49	29.48	31.48	33.48	35.48	37.48
Biomass	7.88	1.33	3.93	4.27	12.86	15.20	21.20	25.16	25.16	25.16	26.02	32.36	32.32	32.36	32.36	38.12	38.12	38.12	38.12	43.88	45.32	45.32	45.32	45.32	45.32	51.08
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.22	1.03	2.48	3.18	4.11	4.11	5.05	5.05	5.98	5.98	6.92	6.92	7.86	7.86	8.79	8.79	9.73	9.73	10.66	10.66	11.60
Other	0.00	0.01	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.45
Total	697.71	674.04	658.57	676.79	682.83	693.38	722.94	744.81	732.74	759.08	791.53	821.51	810.37	822.20	841.97	863.40	892.05	899.35	897.66	906.96	907.96	932.00	946.71	959.50	986.84	1 009.20

Table A4.3.4 - Primary Energy for Electrical Generation (PJ) - New Brunswick

Supply Push Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	11.86	7.40	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69
Nuclear (Uranium)	49.99	56.50	56.50	56.50	56.50	56.50	56.50	0.00	28.59	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45
Coal	33.86	36.73	36.73	36.73	36.73	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69
Orimulsion	22.90	26.30	26.30	26.30	26.30	91.51	91.33	93.72	91.32	91.34	91.34	91.74	91.76	91.54	91.35	123.24	123.19	123.11	123.28	123.08	122.96	123.07	122.90	123.26	122.81	122.94
Heavy Oil	53.24	58.73	37.34	41.32	44.37	1.64	1.91	4.89	0.31	0.18	0.19	0.21	0.03	0.04	0.04	0.03	0.03	0.04	0.04	0.04	0.04	0.04	0.04	0.05	0.05	0.05
Light Oil	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.07	3.94	3.74	4.40	4.95	3.83	4.54	13.19	6.04	4.00	4.26	4.83	4.75	4.96	4.96	4.42	4.73	4.98	5.21	5.42	5.55	5.83	6.11	6.27	6.59	6.68
Natural Gas	0.00	6.23	6.23	6.23	6.23	18.37	18.37	27.46	23.10	20.96	21.12	21.48	21.39	21.53	21.52	21.13	21.34	21.45	21.65	21.79	21.68	22.07	22.24	22.34	22.55	22.61
Wind	0.00	0.00	0.00	0.00	0.11	0.22	0.22	0.32	0.32	0.43	0.43	0.54	0.54	0.65	0.65	0.76	0.76	0.86	0.86	0.97	0.97	1.08	1.08	1.08	1.08	1.08
Biomass	4.56	7.60	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	177.13	203.34	182.92	187.57	191.28	219.84	220.64	187.36	197.46	219.12	219.56	221.01	220.78	220.93	220.74	251.79	252.27	252.70	253.26	253.52	253.62	254.31	254.60	255.22	255.30	255.59

Techno-Vert Scenario

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	11.86	7.40	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69	10.69
Nuclear (Uranium)	49.99	56.50	56.50	56.50	56.50	56.50	56.50	0.00	28.59	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	54.45	103.57	103.57	103.57	103.57	103.57	103.57
Coal	33.86	36.73	36.73	36.73	36.73	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69
Orimulsion	22.90	26.30	26.30	26.30	26.30	91.33	91.53	92.88	91.35	91.68	91.51	91.54	91.64	91.55	91.63	91.36	91.28	91.56	91.39	91.64	91.31	91.53	91.34	91.78	91.73	91.46
Heavy Oil	53.24	58.13	37.21	41.59	43.44	1.55	1.76	4.66	0.28	0.16	0.15	0.17	0.03	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.04	0.04	0.05	0.05
Light Oil	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Diesel	0.07	3.77	3.71	4.45	4.82	3.62	4.14	12.38	5.38	3.67	3.53	3.94	3.90	4.01	4.14	4.09	4.41	4.63	4.86	5.11	5.71	6.03	6.24	6.46	6.78	6.75
Natural Gas	0.00	6.23	6.23	6.23	6.23	18.37	18.37	27.13	22.87	20.74	20.66	20.91	20.85	20.92	21.01	20.99	21.19	21.32	21.47	21.62	21.58	21.76	21.88	22.00	22.17	22.14
Wind	0.00	0.00	0.00	0.00	0.11	0.22	0.32	0.43	0.54	0.65	0.76	0.87	0.96	1.09	1.20	1.31	1.43	1.54	1.65	1.76	1.87	1.99	2.10	2.22	2.33	2.45
Biomass	4.56	7.60	5.39	5.39	5.39	5.39	5.39	5.39	5.39	5.39	7.17	7.50	7.50	7.50	7.50	9.28	9.28	9.28	9.28	11.06	11.39	11.39	11.39	11.39	11.39	13.17
Small Hydro	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.47	0.70	0.94	1.17	1.40	1.64	1.87	2.11	2.34	2.74	2.97	3.20	3.44	3.67	3.91
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total	177.13	202.67	182.78	187.90	190.22	219.35	220.39	185.25	198.58	219.12	220.83	222.24	222.43	222.87	223.51	225.31	226.10	227.06	227.62	228.62	280.25	281.66	282.15	283.26	284.07	285.50