MONONGAHELA POWER COMPANY
Fairmont, West Virginia
Doing Business As
ALLEGHENY POWER

Twenty-sixth Revision of
Original Sheet No. 14A1
P.S.C. W. Va. No. 21
Canceling
Twenty-fifth Revision of
Original Sheet No. 14A1

LARGE POWER SERVICE RATE
SCHEDULE "P"

AVAILABLE at a single point of delivery for balanced three-phase power of not less than 10,000 kilovolt-amperes at prevailing line voltages above 100,000 volts, except that loads lower than 10,000 kilovolt-amperes being served under this schedule on April 3, 1971 will continue to be eligible for service under this schedule. An Electric Service Agreement shall be executed.

MONTHLY RATE

Demand Charge

First 3,000 kilovolt-amperes	$7.923 per kilovolt-ampere
Next 14,000 kilovolt-amperes	7.456 per kilovolt-ampere
Additional kilovolt-amperes	7.104 per kilovolt-ampere

Energy Charge

All kilowatt-hours	$0.02198 per kilowatt-hour

DETERMINATION OF DEMAND

Demand

The maximum kilovolt-amperes integrated over any 30-minute interval plus 15% of any excess of maximum instantaneous single operating peak over 150% of the maximum 30-minute value shall constitute the demand.

Billing Demand

The billing demand for any month shall be the maximum demand measured during on-peak hours as hereinafter defined plus 15% of the excess of the maximum off-peak demand over such on-peak demand but in no case shall be less than the highest of the following:

(a) 3,000 kilovolt-amperes for service points existing at April 3, 1971, or
(b) 10,000 kilovolt-amperes for service points established after April 3, 1971.
(c) 60% of the kilovolt-ampere capacity specified in the Electric Service Agreement.
(d) 70% of the highest billing demand for the 12 months prior to the billing month.

On-peak hours shall be from 7:00 A.M. to 10:00 P.M. Monday through Saturday. All other hours are off-peak.

MINIMUM BILL

The demand charge shall constitute the monthly minimum bill.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5A.

(N) TEMPORARY SURCHARGE

A Temporary Surcharge rate shall apply, as outlined on Sheet No. 5F1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

(N) Denotes New

Issued by Authority of an Order
of the Public Service Commission of West Virginia
in Case No. 87-0669-E-C, dated April 13, 2006

Issued: May 3, 2006

Issued by
J. H. Richardson
President

Effective: April 21, 2006

LARGE POWER SERVICE RATE
SCHEDULE "P" (Continued)

TERM

The initial term of Electric Service Agreement for service under this schedule shall be 5 years. Agreement shall remain in force thereafter until twelve months after written notice of cancellation has been given by either party to the other. After the initial term, customer can change the Agreement capacity amount, but can do so no more often than every 12 months.

GENERAL

Rates and provisions are Subject to "Rules and Regulations for Electric Service."

Customer shall provide protective equipment, satisfactory to Company, at service delivery point.

This schedule is intended primarily for service to customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirements is supplied from a source other than the Company's facilities, special contract provisions may be required setting forth the special operating and billing conditions.

MONONGAHELA POWER COMPANY
Fairmont, West Virginia
Doing Business As
ALLEGHENY POWER

Original Sheet No. 5F1
P. S. C. W. Va. No. 21

(N)

TEMPORARY SURCHARGE

For Bills rendered on and after April 21, 2006, there shall be a Temporary Surcharge as set forth below consistent with a Commission Order in Case No. 87-0669-E-C dated April 13, 2006. This Surcharge is subject to reconciliation and will remain in effect until reinstitution of an ENEC proceeding or similar fuel recovery mechanism. This Surcharge is included in any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill.

TEMPORARY SURCHARGE

Rate Schedule	Rate per kW/kVa	Rate per kWh
A		$0.00037
B		0.00039
C		0.00035
CSH		0.00044
D	$0.140	
K	0.138	
P	0.143	
AGS	0.006	
Lighting		0.00022

(N) Denotes New

Issued by Authority of an Order
of the Public Service Commission of West Virginia
in Case No. 87-0669-E-C dated April 13, 2006

Issued: May 3, 2006

Issued by
J. H. Richardson
President

Effective: April 21, 2006

LARGE GENERAL SERVICE
(TIME-OF-USE)
SCHEDULE LGS-TOU-8

AVAILABILITY

This Schedule is available on a voluntary basis for electric service used by a nonresidential customer with either a Contract Demand that equals or exceeds 1,000 kW or whenever the registered or computed demand equals or exceeds 1,000 kW in the preceding 12 months.

This Schedule is not available: (1) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (2) for resale service; (3) for short-term or temporary service; or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher or the voltage at which Customer was being served on September 19, 1983. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Basic Customer Charge:
$500.00

II. kW Demand Charge:

		Service Rendered During the Calendar Months Of: June through September	October through May
A.	On-Peak Billing Demand: First 5,000 kW of Billing Demand	$19.56 per kW	$14.25 per kW
	For the next 5,000 kW of Billing Demand	$18.56 per kW	$13.25 per kW
	All over 10,000 kW of Billing Demand	$17.56 per kW	$12.25 per kW
B.	All off-peak excess Billing Demand	$ 1.00 per kW	$ 1.00 per kW

III. kWh Energy Charge:

4.157¢ per on-peak kWh
3.657¢ per off-peak kWh

Docket No. E-2, Subs 868 and 889

The effect of the Commission order included in the above kilowatt-hour charges is an increase, including gross receipts tax, of 0.494¢ per kWh compared to the rates in effect immediately prior to October 1, 2006.

IV. Transformation Discounts:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of on-peak Billing Demand and per kWh will be reduced in accordance with the following:

Transmission Service Transformation Discount	Distribution Service Transformation Discount
$0.48/kW	$0.75/kW
$0.0007/kWh	$0.0001/kWh

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service at the voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer received service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Additional Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system or a distribution line of 12.47 kV or higher shall be considered Additional Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

V. Minimum Bill:

The minimum monthly charge shall be the Basic Customer Charge plus a charge for 1,000 kW at the off-peak excess demand rate.

BILLING DEMANDS

I. The on-peak Billing Demand shall be the maximum demand registered or computed by or from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.

II. The off-peak excess Billing Demand is the maximum demand registered or computed by or from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to $0.40 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

RIDER APPLICATIONS

When this Schedule is used in conjunction with any applicable rider, the charges, if any, as stated in the rider will be adjusted to reflect the on-peak and off-peak periods and on-peak and off-peak charges in this Schedule unless specific and different on-peak and off-peak periods and charges are stated in the rider.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

ADDITIONAL CHARGES

I. Cost of Fuel Rider No. 59Z

Pursuant to North Carolina General Statute 62-133.2 and Docket No. E-2, Sub 889, the Monthly Rate includes an increment of 0.810 cents per kilowatt-hour, effective for service rendered on and after October 1, 2006.

II. Experience Modification Rider No. 59.11

Pursuant to North Carolina General Statute 62-133.2 and Docket No. E-2, Sub 889, the Monthly Rate includes an increment of 0.506 cents per kilowatt-hour, effective for service rendered on and after October 1, 2006 through service rendered on September 30, 2007.

Supersedes Schedule LGS-TOU-6
Effective for service rendered on and after October 1, 2006
NCUC Docket No. E-2, Subs 868 and 889

CURTAILABLE LOAD
RIDER NO. 58D

AVAILABILITY

This Rider is available on a voluntary basis in conjunction with Company's Large General Service and Large General Service (Time-of-Use) Schedules for electric service used by a nonresidential customer provided Customer contracts for not less than 1,000 kW which is subject to be curtailed under the provisions of this Rider. This Rider is available for a maximum of 300,000 kW of total system curtailable load.

This Rider is not available for short-term or temporary service.

The provisions of the Large General Service and Large General Service (Time-of-Use) Schedules are modified only as shown herein.

MONTHLY RATE

The Monthly Rate shall be an amount computed under the Large General Service or Large General Service (Time-of-Use) Schedule for the Billing Demand and the kilowatt-hours used during the current month, less a discount of $4.20 per kW of Billing Demand in excess of Firm Demand. When this Rider is used in conjunction with a Time-of-Use Schedule, the Billing Demand used in determining the appropriate discount shall be the on-peak Billing Demand.

DEFINITIONS

1. FIRM DEMAND

   The Firm Demand shall be the kW of demand specified in the Service Agreement to which Customer shall reduce his requirement at the time specified by Company. Company at all times will endeavor to make available to Customer the Firm Demand specified in the Service Agreement.

2. CURTAILABLE DEMANDS

   Curtailable Demands shall be the kW of demand registered or computed by or from Company's metering facilities during each 15-minute interval in the current billing month less the Firm Demand but not less than zero.

3. CONTRACT DEMAND

   The Contract Demand shall be the maximum kW of demand Customer requires Company to supply for the operation of Customer's facility. When this Rider is used in conjunction with the applicable standby or generation service rider, standby service shall not be substituted for curtailable load. Contract Demand is subject to curtailment to the Firm Demand level.

4. CURTAILABLE PERIOD

The Curtailable Period shall be an eight-hour period unless Company specifies a shorter period at the time the Customer is notified. Customer shall be given a minimum of 30-minutes notice before requested curtailment is to take place. At the time Customer is notified to reduce his requirements, he will be advised whether the Curtailable Period is a Capacity Level 1 or Capacity Level 2 Curtailment Period. Company will normally specify a Capacity Level 2 Curtailment Period when, in Company's opinion, 1) adequate capacity and reserves are not available to meet anticipated customer requirements, and 2) firm energy purchases are not anticipated to be available to meet the demand for the curtailment period. Company will normally specify a Capacity Level 1 Curtailment Period when, in Company's opinion, 1) adequate capacity and reserves are not available to meet anticipated customer requirements, and 2) energy purchases are anticipated to be available to meet the demand for the curtailment period. Company's determination as to the nature of the Curtailment, either Level 1 or Level 2, shall be binding on Customer. Company shall use reasonable diligence to notify Customer of an impending Curtailable Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours curtailable in any 24-hour period shall be no more than eight hours. The total hours of Capacity Curtailment shall be no more than 400 hours annually regardless of whether the Customer actually curtails during all Curtailable Periods.

USE OF CURTAILABLE DEMAND DURING A CAPACITY CURTAILMENT PERIOD

1. DURING A LEVEL 2 CAPACITY CURTAILMENT PERIOD

For the maximum Curtailable Demand registered or computed by or from Company's metering facilities, during a Level 2 Capacity Curtailment Period, Customer's monthly bill will be increased subject to the following:

a. During the initial 12 months of service under this Rider, Customer who has contracted to curtail shall pay the discount per kW. This value will be increased by 10% for the computation of the second Use of Curtailable Demand and by 20% for all subsequent Use of Curtailable Demand in the same billing month.

b. During all other times, Customer who has contracted to curtail shall pay as follows:

(1) If the Curtailable Demand during the current billing month is greater than the highest Curtailable Demand during the preceding 11 months, Customer shall pay the discount per kW, times the number of billing months elapsed since the initial month of Customer's Contract Period, the twelfth month Customer received service under this Rider, or 12 months, whichever is less. This value will be increased by 10% for the computation of the second Use of Curtailable Demand in the same billing month or in any billing month thereafter and by 20% for all subsequent Use of Curtailable Demand until the end of the Contract Period. Customer shall receive credit for the accumulated Use of Curtailable Demand During a Capacity Curtailment Period payments made during the preceding months elapsed since the initial month of Customer's Contract Period, the thirteenth month Customer received service under this Rider, or 11 months, whichever is less.

(2) If the Curtailable Demand during the current billing month is less than or equal to the highest Curtailable Demand during the preceding 11 months, Customer shall pay the discount per kW, times the number of billing months elapsed since the last month in which Customer's Curtailable Demand equaled or exceeded the Curtailable Demand in the current month, not to exceed 12 months. This value will be increased by 10% for the computation of the second Use of Curtailable Demand in the same billing month or in any billing month thereafter and by 20% for all subsequent Use of Curtailable Demand until the end of the Contract Period. Customer shall receive credit for the accumulated Use of Curtailable Demand During a Capacity Curtailment Period payments made during the elapsed months between the current month and the last month in which Customer's Curtailable Demand exceeded the Curtailable Demand in the current month, not to exceed 11 months.

Use of Curtailable Demand during a Level 1 Capacity Curtailment period will not be used for purposes of calculating charges for use of Curtailable Demand during a Level 2 Capacity Curtailment Period.

2. DURING A LEVEL 1 CAPACITY CURTAILMENT PERIOD

For use of Curtailable Demand during a Level 1 Capacity Curtailment Period, the Customer shall pay to Company, $2.10 per kWh for all kilowatt-hours attributable to all Curtailable Demands during the Level 1 Capacity Curtailment Period(s) of the current billing month plus the applicable kilowatt-hour charge(s) in the rate schedule with which this Rider is used.

MINIMUM NUMBER OF KILOWATT-HOURS

The minimum number of kilowatt-hours attributable to all Curtailable Demands shall not be less than 50 kWh per kW of the maximum Curtailable Demand during the current billing month. For use with the Large General Service (Time-of-Use) Schedule, kilowatt-hours billed under this provision in excess of those registered shall be billed at the off-peak kilowatt-hour charge.

CONTRACT PERIOD

The Contract Period shall be on a monthly basis for the first 12 months service is provided under this Rider and can be terminated by either party by giving written notice to the other party. Following the initial 12 months of service under this Rider, the Contract Period will automatically extend for an additional five-year period, with successive extension periods of two years thereafter, unless terminated by either party at the end of any Contract Period by giving to the other party not less than sixty (60) days written notice prior to the end of the Contract Period.

The difference between the Contract Demand and the Firm Demand as specified in the Service Agreement is subject to adjustment at the end of the first 12 months of service under this Rider. Thereafter, the difference between the Contract Demand and the Firm Demand shall only be reduced at the end of each 12-month period provided such reduction does not exceed 20% of the difference contained in the Service Agreement either: (1) at the beginning of the thirteenth month service was provided under this Rider; or (2) at the beginning of the preceding automatic extension of the Contract Period, whichever is later.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

GENERAL

Service rendered under this Rider is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Rider No. 58C
Effective for service rendered on and after October 1, 2003
NCUC Docket No. E-2, Sub 651

LARGE GENERAL SERVICE
(TIME-OF-USE)
SCHEDULE LGS-TOU-7

AVAILABILITY

This Schedule is available on a voluntary basis for electric service used by a nonresidential customer with either a Contract Demand that equals or exceeds 1,000 kW or whenever the registered or computed demand equals or exceeds 1,000 kW in the preceding 12 months.

This Schedule is not available: (1) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (2) for resale service; (3) for short-term or temporary service; or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher or the voltage at which Customer was being served on October 7, 1983. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Basic Facilities Charge:

$425.00

II. kW Demand Charge:

	Service Rendered During the Calendar Months Of: June through September	October through May
A. On-Peak Billing Demand:		
First 5,000 kW of Billing Demand	$18.71 per kW	$13.68 per kW
For the next 5,000 kW of Billing Demand	$17.71 per kW	$12.68 per kW
All over 10,000 kW of Billing Demand	$16.71 per kW	$11.68 per kW

B.	All off-peak excess Billing Demand	$ 1.00 per kW	$ 1.00 per kW

III. kWh Energy Charge:

4.023¢ per on-peak kWh
3.523¢ per off-peak kWh

IV. Transformation Discounts:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of on-peak Billing Demand and per kWh will be reduced in accordance with the following:

Transmission Service Transformation Discount	Distribution Service Transformation Discount
$0.55/kW	$0.75/kW
$0.0006/kWh	$0.0001/kWh

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service at the voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer receives service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Additional Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system, or a distribution line of 12.47 kV or higher shall be considered Additional Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

V. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities Charge plus a charge for 1,000 kW at the off-peak excess demand rate.

BILLING DEMANDS

I. The on-peak Billing Demand shall be the maximum demand registered or computed by or from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.

II. The off-peak excess Billing Demand is the maximum demand registered or computed by or from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

FUEL ADJUSTMENT

Fuel costs of $.02500 per kWh are included in the kWh charges and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, effective on and after January 1, 1989, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

RIDER APPLICATIONS

When this Schedule is used in conjunction with any applicable rider, the charges, if any, as stated in the rider will be adjusted to reflect the on-peak and off-peak periods and on-peak and off-peak charges in this Schedule unless specific and different on-peak and off-peak periods and charges are stated in the rider.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations and any changes therein, substitutions therefor, or additions thereto lawfully made.

Supersedes Schedule LGS-TOU-4
Effective for bills rendered on and after July 1, 2006

CURTAILABLE LOAD
RIDER NO. 58E

AVAILABILITY

This Rider is available on a voluntary basis in conjunction with Company's Large General Service and Large General Service (Time-of-Use) Schedules for electric service used by a nonresidential customer provided Customer contracts for not less than 1,000 kW which is subject to be curtailed under the provisions of this Rider. This Rider is available for a maximum of 150,000 kW of total system curtailable load.

This Rider is not available for short-term or temporary service.

The provisions of the Large General Service and Large General Service (Time-of-Use) Schedules are modified only as shown herein.

MONTHLY RATE

The Monthly Rate shall be an amount computed under the Large General Service or Large General Service (Time-of-Use) Schedules for the Billing Demand and the kilowatt-hours used during the current month, less a discount of $5.00 per kW of Billing Demand in excess of Firm Demand. When this Rider is used in conjunction with a Time-of-Use Schedule, the Billing Demand used in determining the discount shall be the on-peak Billing Demand.

DEFINITIONS

1. FIRM DEMAND

   The Firm Demand shall be the kW of demand specified in the Service Agreement to which Customer shall reduce his requirement at the time specified by Company. Company at all times will endeavor to make available to Customer the Firm Demand specified in the Service Agreement.

2. CURTAILABLE DEMANDS

   Curtailable Demands shall be the kW of demand registered or computed by or from Company's metering facilities during each 15-minute interval in the current billing month less the Firm Demand but not less than zero.

3. CONTRACT DEMAND

   The Contract Demand shall be the maximum kW of demand Customer requires Company to supply for the operation of Customer's facility. When this Rider is used in conjunction with the applicable standby or generation service rider, standby service shall not be substituted for curtailable load. Contract Demand is subject to curtailment to the Firm Demand level.

4. CURTAILABLE PERIOD

   The Curtailable Period shall be an eight-hour period unless Company specifies a shorter period at the time Customer is notified. Customer shall be given a minimum of 30-minutes notice before

requested curtailment is to take place. At the time Customer is notified to reduce his requirements, he will be advised whether the Curtailable Period is a Capacity Level 1 or Capacity Level 2 Curtailment Period. Company will normally specify a Capacity Level 2 Curtailment Period when, in Company's opinion, 1) adequate capacity and reserves are not available to meet anticipated customer requirements, and 2) firm energy purchases are not anticipated to be available to meet the demand for the curtailment period. Company will normally specify a Capacity Level 1 Curtailment Period when, in Company's opinion, 1) adequate capacity and reserves are not available to meet anticipated customer requirements, and 2) energy purchases are anticipated to be available to meet the demand for the curtailment period. Company's determination as to the nature of the Curtailment, either Level 1 or Level 2, shall be binding on Customer. Company shall use reasonable diligence to notify Customer of an impending Curtailable Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours curtailable in any 24-hour period shall be no more than eight hours. The total hours of capacity curtailment shall not exceed 400 hours annually regardless of whether the Customer actually curtails during all curtailable periods.

USE OF CURTAILABLE DEMAND DURING A CAPACITY CURTAILMENT PERIOD

A. During a Level 2 Capacity Curtailment Period

For the maximum Curtailable Demand registered or computed by or from Company's metering facilities, during a Level 2 Capacity Curtailment Period, Customer's monthly bill will be increased subject to the following:

1. During the initial 12 months of service under this Rider, Customer who has contracted to curtail shall pay the discount per kW. This value will be increased by 10% for the computation of the second Use of Curtailable Demand and by 20% for all subsequent Use of Curtailable Demand in the same billing month.

2. During all other times, Customer who has contracted to curtail shall pay as follows:

   a. If the Curtailable Demand during the current billing month is greater than the highest Curtailable Demand during the preceding 11 months, Customer shall pay the discount per kW times the number of billing months elapsed since the initial month of Customer's Contract Period, the 12th month Customer received service under this Rider, or 12 months, whichever is less. This value will be increased by 10% for the computation of the second Use of Curtailable Demand in the same billing month or in any billing month thereafter and by 20% for all subsequent Use of Curtailable Demand until the end of the Contract Period. Customer shall receive credit for the accumulated Use of Curtailable Demand During a Capacity Curtailment Period payments made during the preceding months elapsed since the initial month of Customer's Contract Period, the 13th month Customer received service under this Rider, or 11 months, whichever is less.

   b. If the Curtailable Demand during the current billing month is less than or equal to the highest Curtailable Demand during the preceding 11 months, Customer shall pay the discount per kW times the number of billing months elapsed since the last month in which Customer's Curtailable Demand equaled or exceeded the Curtailable Demand in the current month, not to exceed 12 months. This value will be increased by 10% for the computation of the second Use of Curtailable Demand in the same billing month or in any billing month thereafter and by 20% for all subsequent Use of Curtailable Demand until the end of the Contract Period. Customer shall receive credit for the accumulated Use of Curtailable Demand During a Capacity Curtailment Period

payments made during the elapsed months between the current month and the last month in which Customer's Curtailable Demand exceeded the Curtailable Demand in the current month, not to exceed 11 months.

Use of Curtailable Demand during a Level 1 Capacity Curtailment Period will not be used for purposes of calculating charges for use of Curtailable Demand during a Level 2 Capacity Curtailment Period.

B. During a Level 1 Capacity Curtailment Period

For use of Curtailable Demand during a Level 1 Capacity Curtailment Period, the Customer shall pay to Company $2.50 per kWh for all kilowatt-hours attributable to all Curtailable Demands during the Level 1 Capacity Curtailment Period(s) of the current billing month plus the applicable kilowatt-hour charge(s) in the rate schedule with which this Rider is used.

MINIMUM NUMBER OF KILOWATT-HOURS

The minimum number of kilowatt-hours attributable to all Curtailable Demands shall not be less than 50 kWh per kW of the maximum Curtailable Demand during the current billing month. For use with the Large General Service (Time-of-Use) Schedule, kilowatt-hours billed under this provision in excess of those registered shall be billed at the off-peak kilowatt-hour charge.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

CONTRACT PERIOD

The Contract Period shall be on a monthly basis for the first 12 months service is provided under this Rider and can be terminated by either party by giving written notice to the other party. Following the initial 12 months of service under this Rider, the Contract Period will automatically extend for an additional five-year period, with successive extension periods of two years thereafter, unless terminated by either party at the end of any Contract Period by giving to the other party not less than sixty (60) days written notice prior to the end of the Contract Period.

The difference between the Contract Demand and the Firm Demand as specified in the Service Agreement is subject to adjustment at the end of the first 12 months of service under this Rider. Thereafter, the difference between the Contract Demand and the Firm Demand shall only be reduced at the end of each 12-month period provided such reduction does not exceed 20% of the difference contained in the Service Agreement either: (1) at the beginning of the 13th month service was provided under this Rider, or (2) at the beginning of the preceding automatic extension of the Contract Period, whichever is later.

GENERAL

Service rendered under this Rider is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Rider No. 58B
Effective for bills rendered on and after July 1, 2005

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Monsanto Company
Special Contract Dated January 1, 2003

Availability
This schedule is available for firm and interruptible retail service of electric power and energy delivered for the operations of Monsanto Company's facilities located at Soda Springs, Idaho, as provided in the Electric Service Agreement between the two parties.

Term
Service through December 31, 2006. Any electric service the Company provides to Monsanto after the Termination Date shall be on terms and conditions and at prices to be established or approved by the Commission.

Monthly Charge

Firm Power and Energy:
Energy Charge: 16.31 mills per kilowatt hour
Customer Charge: $283 per Billing Period
Demand Charge: $8.81 per kW

Interruptible Power and Energy:
Energy Charge: 16. 31 mills per kilowatt hour
Demand Charge: $4.09 per kW

Replacement Energy:
Adjusted Index Price multiplied by Replacement Energy.

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 47 Original Sheet No. 9A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 9A

STATE OF UTAH

General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
$170.00 per Customer

Facilities Charge:
$1.54 per kW

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

5.9596¢ per kWh for all On-Peak kWh
2.5604¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

utah power & LIGHT COMPANY

P.S.C.U. No. 46

Second Revision of Sheet No. 91
Canceling First Revision of Sheet No. 91

UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULE NO. 91

STATE OF UTAH

Surcharge To Fund Low Income Residential Lifeline Program

All monthly bills calculated in accordance with the schedules listed below shall have applied the following Monthly Surcharge.

Schedules 1, 2 & 25	$0.13
Schedule 6, 6A & 6B	$6.25
Schedule 7	$0.05
Schedule 8	$6.25
Schedule 9 & 9A	$6.25
Schedule 10	$0.70
Schedule 11	$0.45
Schedule 12	$0.23
Schedule 13	$0.23
Schedule 21	$6.25
Schedule 23 & 23B	$0.34
Schedule 31	$6.25
Schedule 33	$6.25

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 06-13

FILED: October 20, 2006

EFFECTIVE: November 28, 2006

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 47 Canceling Original Sheet No. 95.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 95

STATE OF UTAH

Interim Credit

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. This Schedule will expire on May 31, 2007.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage decreases applied to the Monthly Charges of the Customer's applicable schedule.

Schedule 1	2.44%
Schedule 2	2.44%
Schedule 3	2.44%
Schedule 6	2.22%
Schedule 6A	2.22%
Schedule 6B	2.22%
Schedule 7	2.86%
Schedule 8	2.44%
Schedule 9	2.44%
Schedule 9A	2.44%
Schedule 10	2.36%
Schedule 11	2.86%
Schedule 12 (Street Lighting)	2.86%
Schedule 12 (Traffic and Other Signal Systems)	2.86%
Schedule 12 (Metered Outdoor Nighttime Lighting)	0.00%
Schedule 13	2.86%
Schedule 21	0.00%

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 06-035-21

FILED: December 7, 2006 **EFFECTIVE:** December 11, 2006

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ELECTRIC SERVICE SCHEDULE NO. 95 - Continued

MONTHLY BILL: (continued)

Schedule 23	2.22%
Schedule 23B	2.22%
Schedule 25	2.86%
Schedule 31	2.44%

UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULE NO. 193

STATE OF UTAH

Demand Side Management (DSM) Cost Adjustment

PURPOSE: The DSM Cost Adjustment is designed to recover the costs incurred by the Company, since August 1, 2001, associated with Commission-approved demand side management expenditures.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the company's electric service schedules.

TERM: The term of the DSM Cost Adjustment shall be from April 1, 2004 forward. This Schedule will automatically expire on March 31, 2014 absent a Commission order extending the term.

(continued)

utah power & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule.

Schedule 1	2.16%
Schedule 2	2.16%
Schedule 3	2.16%
Schedule 6	2.13%
Schedule 6A	2.16%
Schedule 6B	2.13%
Schedule 7*	2.12%
Schedule 8	2.12%
Schedule 9	2.12%
Schedule 9A	2.13%
Schedule 10	2.16%
Schedule 11*	2.12%
Schedule 12 (Street Lighting)*	2.12%
Schedule 12 (Traffic and Other Signal Systems)	2.47%
Schedule 12 (Metered Outdoor Nighttime Lighting)	3.02%
Schedule 13	2.12%
Schedule 21	2.16%
Schedule 23	2.20%
Schedule 23B	2.20%
Schedule 25	2.12%
Schedule 31**	2.16%

* The Adjustment for Schedules 7, 11 and 12 (Street Lighting) shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Basic Charge:

If Load Size* is:	The Monthly Basic Charge* is:
3,000 kW or less	$925 plus $.69 per kW
Over 3,000 kW	$1,130 plus $.63 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:
On-Peak Period Demand (Monday through Friday: 6:00 a.m. to 10:00 p.m.)
$5.05 For each kW of Billing Demand

Energy Charge:

Base Rate	
3.055¢	per kWh for all kWh

Continued)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
(Continued)
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

MINIMUM CHARGE:
The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:
The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:
The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of $60 per month will be added where such deliveries are metered at the delivery voltage.

(Continued)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS: (Continued)

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above,

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

(a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or

(b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

WN U-74

Third Revision of Sheet No. 91
Canceling Second Revision of Sheet No. 91

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	$0.04 per month
Schedule 16	$0.23 per month
Schedule 18	$0.23 per month
Schedule 24	$0.46 per month
Schedule 33	$75.00 per month
Schedule 36	$10.91 per month
Schedule 40	$4.56 per year*
Schedule 47T	$75.00 per month
Schedule 48T	$75.00 per month
Schedule 51	$0.63 per month
Schedule 52	$0.63 per month
Schedule 53	$0.63 per month
Schedule 54	$0.21 per month
Schedule 57	$0.63 per month

*To be included in the bill for the November billing period.

Issued May 28, 2004 Effective July 1, 2004

Issued by PACIFIC POWER & LIGHT COMPANY
By D. Douglas Larson Title Vice President, Regulation

TF2 91E Advice No. 04-05

Form F

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 98
ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST
ELECTRIC POWER PLANNING AND CONSERVATION ACT

All bills to qualifying customers shall have deducted an amount equal to the product of all qualifying kilowatt-hours of use multiplied by 0.884¢ per kWh.

CONDITION OF SERVICE:

The eligibility of affected Customers for the rate credit specified in this tariff is conditional upon the Utility's continuing its Washington exchange, as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501, Contract No. 01PB-12229, and Amended Settlement Agreement, Contract No. 01PB-10854 in effect between the Company and the Bonneville Power Administration.

SPECIAL CONDITIONS:

Any farm's monthly irrigation and pumping load qualifying hereunder for each billing period shall not exceed the amount of the energy determined by the following formula:

7,161.6 kWh x days in billing period, provided, however, that this amount shall not exceed that farm's measured energy for the same billing period. In no instance shall any farm's total qualifying irrigation loads for any billing period exceed 222,000 kWh.

WN U-74 Sixth Revision of Sheet No. 191.1
Canceling Fifth Revision of Sheet No. 191.1

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:
The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:
All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.109 cents
Schedule 16	0.122 cents
Schedule 17	0.122 cents
Schedule 24	0.124 cents
Schedule 36	0.102 cents
Schedule 40	0.113 cents
Schedule 48T	0.083 cents
Schedule 51	0.109 cents
Schedule 52	0.109 cents
Schedule 53	0.109 cents
Schedule 54	0.148 cents
Schedule 57	0.109 cents

Issued September 28, 2006 Effective November 1, 2006

Issued by PACIFIC POWER & LIGHT COMPANY
By Andrea L. Kelly Title Vice President, Regulation

TF2 191.E Advice No. 06-006

Form F

ROCKY MOUNTAIN POWER

Original Sheet No. 48T-1

P.S.C. Wyoming No. 9

Large General Service Transmission Delivery
Time of Use - 1,000 KW and Over
Schedule 48T

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises. Service under this Schedule is limited to electric service loads where standard transmission service voltage is 46 kV or greater and loads have exceeded 999 kW in more than one month of a consecutive 18-month period. This Schedule will remain applicable until Customer fails to exceed 999 kW for 36 consecutive months or Customer's delivery voltage is less than standard transmission voltage of 46 kV. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for loads that are intermittent, partial requirements, or highly fluctuating, or seasonally disconnected (during any one-year period) will be available only under a special contract.

Partial requirements services for load of 1,000 kW and over will be provided only by application of the provisions of Schedule 33.

Monthly Billing

The sum of the Basic, Demand, Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 94.

Basic Charge

$3,780.00 per month

Demand Charge

On-Peak Period Demand

(Monday through Friday: 7:00 a.m. to 11:00 p.m.)

$9.93 per kW for all kW of On-Peak Period Billing Demand

Energy Charge

0.648¢ per kWh

(continued)

Large General Service Transmission Delivery
Time of Use - 1,000 KW and Over
Schedule 48T

Monthly Billing *(continued)*

Minimum Charge

The Basic Charge plus the Demand Charge for the current month. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive Demand for the month in kVar in excess of 40% of the measured kW Demand for the same month will be billed, in addition to the above charges, at 60¢ per kVar of such excess reactive Demand.

On-Peak Period Billing Demand

The On-Peak Period Billing Demand shall be the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the billing month, determined to the nearest whole kW, or

2. 500 kW

Force Majeure

The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party as specified in Rule 4, Part II, Section C of this Tariff.

Should any of the foregoing occur, the minimum Billing Demands that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

(continued)

Monthly Billing *(continued)*

Term of Contract

Company may require the Customer to sign a written contract with a minimum term of one year.

Continuing Service

This Schedule is based on Continuing Service at each service location. Disconnect and reconnect transactions shall be subject to the provisions set forth in Rule 3, Section 6 of this tariff.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER

Original Sheet No. 94-1

P.S.C. Wyoming No. 9

NPC PCAM Tariff
Schedule 94

Available

In all territory served by the Company in the State of Wyoming.

Applicable

All retail tariff rate schedules shall be subject to two normally scheduled rate elements, a Base Net Power Costs (NPC) charge and Deferred NPC Adjustment that together recover total net power costs including fuel, purchased power (including NPC financial hedges), wheeling, and sales for resale for natural gas and electricity and excluding other NPC costs not specifically modeled in the Company's production cost model.

Definitions and Basic Concepts:

NPC Rate Effective Period shall be the 12 month period beginning April 1, 2007 and extending through March 31, 2008 in the first PCAM application filed on or before February 1, 2007. In each succeeding PCAM application, the NPC Rate Effective Period shall be the 12-month period beginning April 1st and extending through March 31st following the NPC Comparison Period. The Company may file and the Commission may approve PCAM applications with amortization periods for deferred amounts longer than 12 months to reflect extraordinary circumstances.

NPC Comparison Period shall be the five-month historic period beginning July 1, 2006 through November 30, 2006 in the first PCAM application filed on February 1, 2007. In each succeeding PCAM application, the NPC Comparison Period shall be the historic 12-month period beginning December 1 and extending through November 30th prior to the NPC Rate Effective Period.

Base NPC is calculated by taking the sum of the monthly total Company NPC as approved by the Commission in a stipulated agreement or as a result of the most recent Wyoming general rate case (GRC). The Base NPC shall be recovered from all retail tariff rate schedules through the unbundled rate elements as set forth in this Schedule. The Base NPC shall reflect an Embedded Cost Differential (ECD) adjustment.

(continued)

NPC PCAM Tariff
Schedule 94

Definitions and Basic Concepts *(continued)*:

Adjusted Actual NPC: Adjusted Actual NPC is the annual sum of the monthly total Company amounts properly recorded in FERC Account Numbers: 501 (Steam Power Generation – Fuel), 503 (Steam Power Generation – Steam from other Sources) and 547 (Other Power Generation – Fuel) for coal, steam and natural gas purchased and or sold; 555 (Purchased Power), 565 (Wheeling); and 447 (Sales for Resale). Adjustments shall be made to actual costs that are consistent with the Company's production dispatch model, to remove prior period accounting entries made during the accrual period, and to include applicable Commission-adopted adjustments from the most recent general rate case. Hydro normalization, forced outages and other operational volatility circumstances shall be excluded from adjustment because these unpredictable events result in net power cost volatility that the PCAM captures for rate making purposes.

Deferred NPC Adjustment is a charge applicable to all retail tariff rate schedules as set forth in this schedule. The Deferred NPC Adjustment is calculated by taking the sum of the monthly differences between the Adjusted Actual NPC and the corresponding monthly Base NPC adjusted for the Revenue Variation Adjustment, and adjusted to reflect the prorated total Company Dead Band, Sharing Proportions, and Wyoming Allocated Share and include Symmetrical Interest accrual on the Customer Proportion of net Deferred NPC Adjustment balances outside of the Dead Bank.

TABLE 1

Adjusted Actual Total NPC Layer	Customer Proportion	Company Proportion
Over $200 million above Base	Company recovers 90% from Customers	Company absorbs 10%
Over $100 million and up to $200 million above Base	Company recovers 85% from Customers	Company absorbs 15%
Over $40 million and up to $100 million above Base	Company recovers 70% from Customers	Company absorbs 30%
$40 million above Base (Dead Band)	Company recovers 0% from Customers	Company absorbs 100%

(continued)

Definitions and Basic Concepts *(continued)*:

$40 million below Base (Dead Band)	Company returns 0% to Customers	Company retains 100%
Over $40 million and up to $100 million below Base	Company returns 70% to Customers	Company retains 30%
Over $100 million and up to $200 million below Base	Company returns 85% to Customers	Company retains 15%
Over $200 million below Base	Company returns 90% to Customers	Company retains 10%

Dead Band is illustrated in Table 1 above is a total Company annual symmetrical range of plus $40 million above the base and $40 million below the base. There will be no deferral or accrual of interest for costs which fall within the Dead Band. If the NPC Comparison Period is longer or shorter than an annual period, the Dead Band shall be prorated on the basis of the applicable monthly NPC Base included in the NPC Comparison Period.

Sharing Proportion is also illustrated in Table 1 above and is the symmetrical proportion of Deferred NPC Adjustment eligible for recovery from, or repayment to customers. The Sharing Proportion shall be layered to reflect a Customer Proportion and a Company Proportion. There will be no deferral or accrual of interest for costs which are included in the Company Proportion. If the NPC comparison period is longer or shorter than an annual period, the thresholds between the various layers shall be prorated based on the number of months in the comparison period.

Revenue Variation Adjustment is equal to the ratio of actual Wyoming monthly kilowatt-hours sold divided by the Wyoming monthly kilowatt-hours assumed in the load forecast used to calculate the Base NPC rate elements.

Symmetrical Interest shall be computed on the net accumulated Deferred NPC Adjustment balance monthly at the rate determined by the Commission pursuant to Rule 241, Customer Deposits. Interest shall be paid to the Company on net Deferred NPC under-collections and interest shall be paid to Customers on net deferred NPC over-collections. Appropriate provisions for interest during the amortization period shall be included in the calculation of Deferred NPC

(continued)

Definitions and Basic Concepts *(continued)*:

Symmetrical Interest *(continued)*

Adjustments in the NPC Rate Effective Period. If the Commission implements a proposed Deferred NPC Adjustment on an interim basis, any excess charges or under charges shall be refunded to or collected from customers with interest at the rate established by the Commission pursuant to Rule 241. If the Commission approves an amortization period for a Deferred NPC balance of longer than 12 months, interest on any balance not recovered within 12 months shall be calculated based on the Company's most recent authorized weighted average cost of capital.

Wyoming Allocated Share shall be calculated using Wyoming Allocation Factors. Wyoming Allocation Factors where Wyoming's percent of total system factors prescribed for allocation of net power costs pursuant to the Revised Protocol or current Commission approved interjurisdictional allocation methodology as approved in the most recent general rate case.

Wyoming Actual Adjusted ECD is recalculated for each NPC Comparison Period. The Wyoming Actual Adjusted ECD will be calculated in the same manner that the Wyoming ECD Base was calculated except the only values that will be updated in the recalculation are the amounts from the FERC accounts included in the definition of Adjusted Actual NPC and associated megawatt hours for the NPC Comparison Period.

Wyoming ECD Base is the sum of the ECD adjustments included in the Wyoming revenue requirement as most-recently approved by the Commission either in a stipulated agreement or as a result of a GRC.

Timing

The Company shall file Deferred NPC Adjustment applications on or before February 1st of each year under normal circumstances. The implementation and effective date of the Deferred NPC Adjustment shall be April 1st of each year under normal circumstances. Nothing shall prevent the Company from filing out-of-period PCAM applications to reflect extraordinary circumstances. The Company may elect

(continued)

Timing *(continued)*

to defer recovery of a NPC under collection at its discretion and the Company may elect to defer refund of a NPC over recovery if the balance in the deferred account is less than $1 million on a Wyoming Jurisdiction allocated basis.

Deferred NPC Adjustment:

Deferred NPC for the Comparison Period shall be calculated monthly and recorded on the Company's books, based on the following formula:

Deferred NPC adjustment = ((((Adjusted Actual NPC – (Base NPC x Revenue Variation adjustment)) +/- Dead band) x Sharing Proportion) x Wyoming Allocated Share) + Symmetrical Interest.

At the end of each comparison period, the Deferred NPC Adjustment may also include an ECD Adjustment. An ECD Adjustment shall be included in the Deferred NPC Adjustment if the value of the Deferred NPC Adjustment is not zero. The ECD adjustment formula is as follows:

ECD Adjustment = (Wyoming Actual Adjusted ECD – (Wyoming ECD Base x Revenue Variation Adjustment))

The initial Base NPC will be set at $660 million on an annual basis. For purposes of the first comparison period from July 1, 2006 through November 30, 2006 as adjustment will be made in the deferral calculation, which increases the Base NPC for those months from $321 million to $336 million. If the Company has not or will not file a new general rate case prior to February 1, 2007, the Base NPC will remain $660 million for the new NPC Comparison Period starting December 1, 2006 and shall remain at that level until rates are set in the Company's next general rate case. Otherwise, the Base NPC will be revised to $700 million on an annual basis on December 1, 2006 for purposes of the deferral calculation only.

Base NPC and the Deferred NPC Adjustment shall be allocated to all retail tariff rate

(continued)

Deferred NPC Adjustment: *(continued)*

schedules and, where applicable, to the demand and energy rate components within each schedule based on the applicable allocation factors and cost of service study relationships established in the Company's last GRC. The allocated and classified costs shall then be divided by appropriate billing determinants to calculate the specific rates set forth in this schedule for the Base NPC and Deferred NPC Adjustment. As such, the Deferred NPC adjustment will be spread to customer classes and rate elements in the same proportion as Base NPC.

Monthly Billing

All charges and provisions of the applicable rate schedule will be applied in determining a Customer's bill except that the Customer's total electric bill will be increased or decreased by an amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate:

Schedule	Delivery Voltage	Billing Units	Base NPC	Deferred NPC Adj.
2	**	Demand per kWh	0.148¢	0.000¢
		Energy per kWh	1.180¢	0.000¢
15	**	Demand per kWh	0.017¢	0.000¢
		Energy per kWh	1.186¢	0.000¢
25	Secondary	Demand in excess of 15 kW per kW	$0.89	$0.00
		Energy per kWh	1.185¢	0.000¢
	Primary	Demand in excess of 15 kW per kW	$0.87	$0.00
		Energy per kWh	1.159¢	0.000¢
33	Primary	Supp. Demand per kW	$0.78	$0.00
		Energy per kWh	1.160¢	0.000¢

(continued)

NPC PCAM Tariff
Schedule 94

Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	Base NPC	Deferred NPC Adj.
33	Transmission	Supp. Demand per kW	$0.77	$.000
		Energy per kWh	1.135¢	0.000¢
40	**	Demand per kW	$0.74	$0.00
		Energy per kWh	1.210¢	0.000¢
46	Secondary	On-Peak Demand per kW	$0.79	$0.00
		Energy per kWh	1.186¢	0.000¢
	Primary	On-Peak Demand per kW	$0.78	$0.00
		Energy per kWh	1.160¢	0.000¢
48T	Transmission	On-Peak Demand per kW	$0.77	$0.00
		Energy per kWh	1.135¢	0.000¢
51	**	Demand per kWh	0.017¢	0.000¢
		Energy per kWh	1.186¢	0.000¢
53	**	Demand per kWh	0.017¢	0.000¢
		Energy per kWh	1.186¢	0.000¢
54	**	Demand per kWh	0.017¢	0.000¢
		Energy per kWh	1.186¢	0.000¢
57	**	Demand per kWh	0.017¢	0.000¢
		Energy per kWh	1.186¢	0.000¢
58	**	Demand per kWh	0.017¢	0.000¢
		Energy per kWh	1.186¢	0.000¢

(continued)

ROCKY MOUNTAIN POWER

Original Sheet No. 94-8

P.S.C. Wyoming No. 9

NPC PCAM Tariff
Schedule 94

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base NPC	Deferred NPC Adj.
207	**	Demand per kWh	0.013¢	0.000¢
		Energy per kWh	1.186¢	0.000¢
210	**	Demand per kW	$0.73	0.000¢
		Energy per kWh	1.209¢	0.000¢
211	**	Demand per kWh	0.013¢	0.000¢
		Energy per kWh	1.186¢	0.000¢
212-1	**	Demand per kWh	0.013¢	0.000¢
		Energy per kWh	1.186¢	0.000¢
212-2	**	Demand per kWh	0.076¢	0.000¢
		Energy per kWh	1.189¢	0.000¢
212-3	**	Demand per kWh	0.076¢	0.000¢
		Energy per kWh	1.189¢	0.000¢

** Rates will be applicable for all Delivery Voltage levels.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

RATE 23 INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 20-39 as the first two digits of the Standard Industrial Classification using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

Demand Charge:

First 1,000 KW of Billing Demand	$ 12,710.00	
Excess over 1,000 KW of Billing Demand @	$ 11.51	per KW.

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

Plus Energy Charge:

All Kwhrs. @	$ 0.03349	per Kwhr.

DISCOUNT

A discount of $0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of $.02516 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE

AVAILABILITY

This schedule is available to any customer receiving concurrent service from the Company on Rate Schedules 23 or 24. The rider is limited to those customers that can contract for 1,000 KW of interruptive demand or greater during the months of June through September. The following provisions apply in addition to those stated in customer's firm rate schedule and current contract. Total contracted interruptible load for all customers on all of the Company's Interruptible Service Riders cannot exceed 150,000 KW. It is not available for resale service.

DEFINITIONS

Firm Demand Level: The Firm Demand Level (FDL) shall be the KW of demand specified in Interruptible Service Contract to which customer shall reduce his requirement at the time specified by the Company.

Interruptible Demand: Interruptible Demands (ID) shall be the positive difference between the KW of demand determined from the Company's metering facilities during each on-peak 15-minute interval in the current billing month less the Firm Demand Level (FDL). On-peak periods shall coincide with the exposure hours listed below.

Exposure Period: The Exposure Period is that period of time within the month during which the Company may curtail all of the customer's load in excess of Firm Demand Level (FDL). The Exposure Period shall be as follows:

Billing Month	Exposure Hours	Available Days	Exclusions
November - April	6:00 a.m. - 12:00 p.m.	Monday - Friday	excluding holidays *
May - October	1:00 p.m. - 9:00 p.m.	Monday - Friday	excluding holidays *

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

In case of a system emergency, firm service will have priority over interruptible service even if maximum curtailable hours have been exhausted.

Curtailment Period: The Curtailment Period is the period which the customer shall reduce KW demand to the Firm Demand Level (FDL). It shall begin and end at the times specified by the Company at the time of Curtailment Notification. In some cases, the Curtailment Period may be shortened by the Company due to system load or generation changes. In any case, the number of curtailed hours credited toward the annual maximum shall be the number of Curtailment Period hours initially requested by the Company at the time of Curtailment Notification.

Curtailment Notification: The Company will notify the customer of curtailments with as much advance notice as possible. Notification is currently made by telephone. The customer must provide the Company with telephone numbers that are staffed 24 hours per day. Minimum Curtailment Notification is four (4) hours to an interruption, except during a system emergency when ten (10) minutes notice will be given, if possible.

Penalty Demand: The Penalty Demand is maximum 15 minutes integrated demand in excess of Firm Demand Level (FDL) recorded by the customer during a Curtailment Period.

MONTHLY RATE

The rate per month shall be that stated on the Industrial Power Service Rate 23 or Large General Service Time-Of-Use Rate 24 schedules for the billing demand and the kilowatt-hours during the current billing month. The interruptible demand shall be reduced by the Demand Credit per KW stated for the option selected below:

Option	Maximum Annual Curtailment Hours	Interruptible Demand Credit-per KW
A	150	$2.75
C	300	$4.50

PENALTY AND PENALTY CHARGE COMPUTATION

The Company reserves the right to discontinue service to a customer if the customer fails to interrupt as requested. Failure to interrupt as requested will result in the following penalties in addition to the charges set forth in this rider:

* If the customer fails to interrupt when requested, all KW above Firm Demand Level (FDL) will be billed at the firm demand charge specified in the applicable firm rate schedule.
* If the customer fails to interrupt a second time within the same billing month, the rate per KW will be two (2) times the firm demand charge specified in the applicable firm rate schedule.
* If the customer fails to interrupt three (3) times during any twelve month period, the rider may be canceled and the customer billed all Interruptible Credits received for the preceding (12) months.
* After cancellation of the rider, the customer may not reapply for Interruptible Service for three (3) years.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ADJUSTMENT FOR FUEL COSTS

APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The Public Service Commission has determined that the costs of fuel in an amount to the nearest one-thousandth of a cent, as determined by the following formula, will be included in the base rates to the extent determined reasonable and proper by the Commission.

$$F = \frac{E}{S} + \frac{G}{S1}$$

Where:

F = Fuel cost per kilowatt hour included in base rate, rounded to the nearest one-thousandth of a cent.

E = Total projected system fuel costs:

(A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees plus SO2 emission allowances. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

PLUS

(B) Fuel costs related to purchased power and applicable SO2 emission allowances such as those incurred in unit power and limited term power purchases where the fossil fuel costs and applicable SO2 emission allowances associated with energy purchased are identifiable and are identified in the billing statement. Also the cost of 'firm generation capacity purchases,' which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels; costs of firm generation capacity purchases include the total delivered costs of firm generation capacity purchased and shall exclude generation capacity reservation charges, generation capacity option charges and any other capacity charges.

PLUS

(C) Fuel costs related to purchased power and applicable SO2 emission allowances such as short term, economy and other where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power including, but not limited to, transmission charges and defined as purchases made to displace higher cost generation at a cost which is less than the purchasing Utility's avoided variable costs for the generation of an equivalent quantity of electric power.

Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

MINUS

(D) The cost of fossil fuel and applicable SO2 emission allowances recovered through intersystem sales including the fuel costs and applicable SO2 emission allowances related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.

S = Projected system kilowatt hour sales excluding any intersystem sales.

G = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E and S.

S1 = Projected jurisdictional kilowatt hour sales for the period covered by the fuel costs included in E.

The appropriate revenue related tax factor is to be included in these calculations.

Provided that the terms of S.C. Code Ann. Sec. 58-27-865 shall govern this calculation and in case of any conflict,

this statue shall control over the above.

The fuel cost as determined by the Public Service Commission of South Carolina Order No. 2006-235 for the period May 2006 through April 2007 is 2.516 cents per kilowatt hour.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	**Sheet No:** R-7.1	Sheet 1 of 4
Replacing:	**Sheet No:**	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 7		
Title: LARGE LIGHTING AND POWER		

CT

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AVAILABILITY

This rate schedule is available to all customers on an annual basis for service for lighting, heating and power or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery though one meter. This schedule is available for Billing Demands of 10,000 kilowatts or greater.

NET MONTHLY RATE

	FUNCTION				
	Generation	Transmission	Distribution	Customer Service	Total
Primary Service:					
May through September Billing Cycles					
First 10,000 kW or less in the month	$36,284.92	$5,625.09	$9,502.55	$3,287.44	$54,700
All additional kW in the Month (per kW)	$3.63	$0.56	$0.95	$0.33	$5.47
Kilowatthour Charge (per kWh)	$0.008623	$0.001337	$0.002258	$0.000781	$0.0130
October through April Billing Cycles					
First 10,000 kW or less in the month	$27,993.12	$4,339.65	$7,331.03	$2,536.20	$42,200
All additional kW in the Month (per kW)	$2.80	$0.43	$0.73	$0.25	$4.22
Kilowatthour Charge (per kWh)	$0.002388	$0.000370	$0.000625	$0.000216	$0.0036

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Original	**Sheet No:** R-7.2	Sheet 2 of 4
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 7		
Title: LARGE LIGHTING AND POWER		

CT

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	FUNCTION				
	Generation	Transmission	Distribution	Customer Service	Total
Transmission Service:					
May through September Billing Cycles					
First 10,000 kW or less in the month	$39,971.08	$7,720.72	$46.85	$3,461.35	$51,200
All additional kW in the Month (per kW)	$4.00	$0.77	$0.00	$0.35	$5.12
Kilowatthour Charge (per kWh)	$0.010071	$0.001945	$0.000012	$0.000872	$0.0129
October through April Billing Cycles					
First 10,000 kW or less in the month	$30,212.51	$5,835.78	$35.41	$2,616.30	$38,700
All additional kW in the Month (per kW)	$3.02	$0.58	$0.00	$0.26	$3.87
Kilowatthour Charge (per kWh)	$0.002732	$0.000528	$0.000003	$0.000237	$0.0035

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Original	**Sheet No:** R-7.3	Sheet 3 of 4
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 7		
Title: LARGE LIGHTING AND POWER		

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Determination of Kilowatts of Billing Demand: The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month but not less than 80% of the highest Kilowatts of Billing Demand established during the 11 preceding months. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

AT

Contract Minimum: When a contract minimum is applicable, the Customer's minimum monthly bill will not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments.

AT
AT

Capacity Charge for Highly Fluctuating Loads: Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional Distribution Function charge of $1.00 per month per kilovolt-ampere (kVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment: The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the power factor at the time of establishment of any 15-minute period of maximum use during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing the result by the actual power factor at the time of maximum use.

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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 7		
Title: LARGE LIGHTING AND POWER		

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Transmission Service: Applicable when electric service is provided at the Company's available transmission voltages of 69 kV or higher and the Customer furnishes and maintains all necessary transformation equipment beyond this point.

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

CT

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

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Original	**Sheet No:** R-36.1	Sheet 1 of 5
Replacing:	**Sheet No:**	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 36		
Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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AVAILABILITY

This Rider is available only in conjunction with Company's Lighting and Power (LP) or Large Lighting and Power (LLP) rate schedules to Customers who contract for not less than 1000 kW of curtailable power. The applicable rate schedule will be determined based on the Customers Total kW. All provisions of the Lighting and Power or Large Lighting and Power rate schedules, whichever is applicable, will apply except as modified herein. Service must be taken at one point of delivery and measured through one meter. This Rider is not available for backup power to customer owned generation. This Rider is not applicable in conjunction with Company's Experimental Economic Development Rider for loads designated as Curtailable kW.

The availability of service under this Rider is subject to the Company, in its sole judgment, having sufficient capacity and fuel to serve the requirements of its other customers and to maintain its spinning reserve. The availability of total system curtailable and interruptible kW contracted may be limited by the Company to an amount not to exceed 5% of the projected aggregate Company peak demand. Service is available under this Rider only if the utilization of such service is of such character that service can be curtailed at any time by Company, following 10 minutes notice by Company to Customer that service must be curtailed, without loss to Customer or damage to property or persons and without adversely affecting the public health, safety, and welfare.

DEFINITION OF TERMS

Total kW: Total kW is defined as the sum of the Firm kW and the Curtailable kW designated by the customer when contracting for service under this Rider and will be used to determine the applicable rate schedule.

Firm kW: Firm kW is defined as that portion of the Total kW that is not subject to curtailment under the terms and conditions of this Rider. The Firm kW will be designated by the Customer when contracting for service under this Rider. In addition, Firm kW may be adjusted annually by the Customer by written request to the Company.

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Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 36		
Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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Curtailable kW: Curtailable kW is defined as that portion of the Total kW subject to curtailment by the Company under this Rider. The Curtailable kW will be designated by the Customer when contracting for service. In addition, Curtailable kW may be adjusted annually by the Customer by written request to the Company.

CONDITIONS OF SERVICE

Customer may choose to have Total kW or some portion thereof designated as Curtailable kW. The amount of Total kW not designated as Firm kW shall constitute Customer's Curtailable kW. Customer's service must be equipped, at Customer's expense, with devices necessary to reduce Total kW during the period of curtailment to Firm kW or below and with metering devices necessary to verify that Total kW is at or below the Firm kW. In addition, the Company may request that the Customer's service be equipped, at Customer's expense, with communication equipment necessary to provide instantaneous load information to Company's designated system operating center.

Company will request curtailment of electric service under this Rider as the Company deems necessary for any reason including, but not limited to, maintaining service to firm loads, avoiding establishment of a new system peak, avoiding establishment of a peak demand in excess of 95% of the Company's forecasted peak load for the year, maintaining service integrity in the area, or other situations when reduction in load on the Company's system is warranted. To the extent possible, curtailable loads served under this Rider will be curtailed before any curtailment of firm loads is requested or required. Requests for curtailment will be made by Company's System Operator via telephonic communication to Customer's designated representative(s). Upon application for service under this Rider, Customer shall designate the representative(s) and provide the telephone number at which they may be reached 24 hours a day. In the event of a curtailment for non-emergency purposes, Company will endeavor to provide notice to Customer at least 30 minutes prior to curtailment. In the event of a curtailment for emergency conditions, Company will attempt to provide as much prior notice as possible but is in no way obligated to give more than 10 minutes notice prior to curtailment. Absence of a designated representative or inability of the Company to communicate with the designated representative because of unanswered telephone, busy telephone, or otherwise, once

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Kind of Service: Electric	**Class of Service:** As Applicable	
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Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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Company has initiated a telephonic communication to the designated representative, will in no way be regarded as an excuse for failure to comply with a curtailment request. The Company may request the customer to install at Customer's expense electronic equipment necessary for automatic notification of curtailment.

MONTHLY CHARGES AND CREDITS

Customer's net monthly bill for service provided under this Rider will be calculated in accordance with Company's applicable rate schedule, with the exception that a Curtailable Power Credit will be applied. The Curtailable Power Credit will be determined by applying a Demand Credit to the portion of the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month in excess of the Firm kW. However, the Curtailable Power Credit will not exceed the product of the Demand Credit and the Curtailable kW.

The Demand Credit used to calculate the Monthly Curtailable Power Credit will be:

VOLTAGE LEVEL	DEMAND CREDIT
Secondary Service	$3.19/kW
Primary Service	$3.06/kW
Transmission Service	$2.91/kW

NON-COMPLIANCE PROVISIONS

Customer understands that service under this Rider is contingent upon Customer's complete and timely compliance with Company's requests for curtailment. If, at any time, Customer fails in whole or in part to implement or maintain any request for curtailment to reduce the Total kW to

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Original	**Sheet No:** R-36.4	Sheet 4 of 5
Replacing:	**Sheet No:**	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 36		
Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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the Firm kW, the Company may, at its option, elect to cancel, effective immediately, the Customer's eligibility for service under this Rider. Should the Company exercise this option, billing for the current and subsequent eleven (11) months will revert to the LP or LLP rate schedule, whichever is applicable. In addition, any Curtailable Power Credits received by the Customer during the 11 previous months shall be forfeited and reimbursed with interest to the Company over the six (6) month period following the cancellation of Customer's eligibility for service under this Rider.

LIMITATIONS ON CURTAILMENTS

Curtailments under this Rider are limited as follows:

Daily Limit: No longer than 12 hours in any day, measured from midnight to midnight, except during system emergencies as described below.

Annual Limit: No more than 400 hours in any calendar year.

The only curtailments included in curtailment time limits are those implemented at the request of Company for the purposes described in the "Conditions of Service" above. Extended interruptions resulting from failure of transmission or distribution equipment are not included in curtailment time limits. Curtailment time is measured from the time the Company notifies the Customer via telephonic communication when the period of curtailment will begin to the time that Company notifies Customer via telephonic communication that the period of curtailment will end.

During system emergencies when Company has made public pleas to restrict electric energy usage to essential needs because of an area or statewide shortage of electric power and/or energy, curtailable loads served under this Rider may be curtailed continuously without daily limit until such emergency condition has ended. Such curtailments shall be included in annual curtailment time limits.

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Original	**Sheet No:** R-36.5	Sheet 5 of 5
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 36		
Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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Curtailments of less than 15 minutes in duration shall constitute a 15-minute period for inclusion in Curtailable time limits.

Contract Minimum: The customer's minimum bill shall not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments and in no event shall the contract demand minimum be less than 1,000 kilowatts. AT AT AT

TERM OF CONTRACT

This Rider is being offered as an experimental service and may be withdrawn by the Company following written notice to each Customer served under the Rider given at least one year prior to such withdrawal. The obligation of the Customer shall continue for a minimum initial term of one year and continuing thereafter unless canceled by Customer following written notice given at least one year prior to such cancellation.

PAYMENT FOR SERVICE

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Payment for Service Rider - See Rate Schedule 44. AT

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Original	**Sheet No:** R-40.1	Sheet 1 of 2
Replacing:	**Sheet No:**	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 40		
Title: NET MERGER SAVINGS RIDER		

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APPLICATION

This Net Merger Savings Rider provides for a monthly credit applied as a percentage of base rate revenue beginning with the first revenue month after the effective date of the Docket No. 98-172-U merger between American Electric Power Company, Inc. and Central and South West Corporation and continuing until the effective date of the first base rate change after Year 5, as set forth below.

BASE RATE REVENUE PERCENTAGE

Year Applicable	Merger Savings Credit %
Year 1	**.6954%**
Year 2*	**1.0700%**
Year 3*	**1.2831%**
Year 4*	**1.4496%**
Year 5*	**1.5643%**
Year 6* and thereafter	**2.0323%**

For each twelve month period, the Net Merger Savings Credit Percentage, based on Attachment A to the November 3, 1998, Regulatory Plan Stipulation and Agreement and the class revenue requirements in Docket No. 98-339-U, will be applied to all retail customer rate classes. In addition, in reference to Paragraph 7 of the July 10, 1998, Stipulation and Agreement, to the extent the Commission determines that additional net benefits and conditions are afforded to ratepayers of other jurisdictions, such equivalent benefits and conditions shall be afforded to Arkansas retail ratepayers. Coincident with the calculation of any Paragraph 7 benefits and conditions, a revised Net Merger Savings Rider shall be filed. The revised Net Merger Savings Rider shall include interest, calculated at a rate equal to SWEPCO's overall rate of return determined in its most recent Arkansas general rate

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Original	**Sheet No:** R-40.2	Sheet 2 of 2
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 40		
Title: NET MERGER SAVINGS RIDER		

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proceeding (6.82% in Docket No. 98-339-U), from the date of the initial application of the Net Merger Savings Rider to Arkansas retail customers through the anticipated effective date of the revised Net Merger Savings Rider.

ANNUAL TRUE-UP*

Each year, no later than 30 days after the expiration of the current year's percentage, the Company shall file a report in Docket No. 86-033-A reflecting the over and under adjustment to the Base Rate Revenue Percentage by rate class for the upcoming 12-month period. The annual true-up will adjust the Net Merger Savings Rider Base Rate Revenue Percentage per retail rate class. At such time that the Net Merger Savings Rider is no longer applicable, the Company will true-up the over-under refund balance for any prior outstanding months. The report shall be accompanied by a set of workpapers sufficient to fully document the calculations of the adjustments to the Merger Savings Percentage.

DETERMINATION OF BASE RATE REVENUE

Base rate revenues include all retail base rate revenues with the exception of revenues associated with fuel, miscellaneous services, fees and facility rentals.

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Tariff for Internal use Only

Original **Sheet No:** 148.9a Sheet 2 of 3 Sheets

Replacing: **Sheet No:** 148.9a

Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY

Kind of Service: Electric **Class of Service:**

Part III. Rate Schedule No. 40

Title: NET MERGER SAVINGS RIDER

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Year 7 Merger Savings Percentages

Effective: July 2006 through June 2007 revenue month.

Description	Rate Code	Year Six Factor	Over/Under % for year 6	Adjusted Year 7 Net Merger Savings Credit
Residential Basic	015, 038	2.0323%	-0.4288%	1.6035%
Residential Heating	022, 039	2.0323%	-0.4073%	1.6250%
Residential Controlled Water Heat	11	2.0323%	-0.5192%	1.5131%
General Service	050, 052, 202, 220, 222	2.0323%	-0.7569%	1.2754%
Lighting & Power Sec**	060, 240, 243	2.0323%	-0.1762%	1.8561%
Lighting & Power Pri**	066, 246, 248, 249, 250, 251	2.0323%	-0.7215%	1.3108%
C-1 Rider	241, 221, 545, 247	2.0323%	1.1196%	3.1519%
Lighting & Power TOU Pri**	225	2.0323%	3.1881%	5.2204%
Lighting & Power TOU Sec**	223	2.0323%	0.4800%	2.5123%
Large Light & Power Pri**	346, 351	2.0323%	0.0803%	2.1126%
Large Light & Power Trans**	342, 344	2.0323%	-0.5851%	1.4472%
Pulp & Paper Mill Firm Trans**	326	2.0323%	-0.3447%	1.6876%
Municipal Pumping	540, 550	2.0323%	-0.0868%	1.9455%
Municipal Service	544	2.0323%	-0.0650%	1.9673%
Municipal Street & Parkway	528, 529, 530, 531, 535, 537	2.0323%	0.1336%	2.1659%
Public Street & Highway	534, 536, 539	2.0323%	-1.1339%	0.8984%
Private Lighting	090, 091, 092	2.0323%	1.5356%	3.5679%
Area Lighting	093, 094, 095, 096, 097, 098, 103, 104, 107, 108, 111, 112, 115, 132, 133, 135, 136, 137, 138, 139, 140	2.0323%	-0.5479%	1.4844%

**** For customers taking As-Available service under the Supplementary, Backup, Maintenance and As-Available Standby Power Service tariff or Emergency Service under the Pulp & Paper Mill Service tariff, the Net Merger Savings Credit is not applicable.**

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Original	**Sheet No:** R-43.1	Sheet 1 of 3
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 43		
Title: TRANSITION COST RIDER (RIDER TC)		

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APPLICATION

This Transition Cost Rider ("Rider TC") is a surcharge applicable to all electric service billed under Southwestern Electric Power Company ("SWEPCO") rate schedules specified below, whether metered or unmetered. Rider TC is to recover the costs that were found to have been necessary to carry out SWEPCO's responsibilities associated with efforts to implement retail open access, or were mandated by statute or regulation and are not otherwise recoverable.

Rider TC will become effective with the first revenue month after approval by the Arkansas Public Service Commission ("Commission") and will terminate on or before February 21, 2006. Rate Adjustment amounts will be applied on a kWh basis.

RATE

The Net Monthly Rates set forth in SWEPCO's Rate Schedules identified below will be increased by the following Rate Adjustment amounts.

Rate Class	Rate Adjustment
Residential	$0.0002480 per kWh
Commercial/Small Industrial	$0.0001949 per kWh
Large Industrial	$0.0002339 per kWh
Municipal	$0.0002464 per kWh
Lighting	$0.0001627 per kWh

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Original	**Sheet No:** R-43.2	Sheet 2 of 3
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No.43		
Title: TRANSITION COST RIDER (RIDER TC)		

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RATE SCHEDULES INCLUDED IN RATE CLASSES

Residential Class

Residential
Electric Heating Appliance Residential Service
Residential – Rider to Residential Service for Controlled Service to Water Heaters

Commercial/Small Industrial Class

General Service
Lighting & Power - Secondary
Lighting & Power - Primary
C-1 Heating Rider
Lighting & Power TOU - Primary
Lighting & Power TOU - Secondary

Large Industrial Class

Large Lighting & Power - Primary
Large Lighting & Power - Transmission
Pulp & Paper Mill - Transmission

Municipal Class

Municipal Pumping
Municipal Service

Lighting Class

Municipal Street & Parkway Lighting
Public Street & Highway Lighting
Private Lighting
Area Lighting

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Kind of Service: Electric	**Class of Service:** As Applicable	
Part III. Rate Schedule No. 43		
Title: TRANSITION COST RIDER (RIDER TC)		

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TERMS AND CONDITIONS

SWEPCO shall monitor the amounts collected from ratepayers by application of Rider TC. The total sum of transition costs collected from ratepayers and retained by SWEPCO shall not exceed the total sum of actual approved transition costs of $1,294,363.

If SWEPCO recovers the approved transition cost amount by Rate Class prior to the end of the recovery period, February 21, 2006, collections from that Rate Class will cease. Any over-recovery at the end of the recovery period shall be refunded through SWEPCO's Energy Cost Recovery Rider (Rider ECR).

The Commission may require, or SWEPCO may request to make an additional filing to more effectively address over/under collections prior to the end of the recovery period. A request by SWEPCO shall be made no later than October 1, 2005.

SWEPCO shall timely file with the Commission a report of the actual collections during the first twelve (12) months of the surcharge. At the conclusion of the recovery period, SWEPCO shall timely file a final report of the transition cost recovery for the purposes of establishing that no over-collection resulted.

PAYMENT FOR SERVICE

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Payment for Service Rider - See Rate Schedule 44.

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2006 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
February	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
March	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
April	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
May	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
June	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
July	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
August	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
September	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
October	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
November	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406
December	$0.032698	$0.033016	$0.033179	$0.033464	$0.034406