SOUTHWESTERN ELECTRIC POWER COMPANY

TARIFF FOR ELECTRIC SERVICE
Applicable: Louisiana Service Territory
Section: A Sheet: 6 Page 1 of 2
Section Title: Rate Schedules
Order No. Effective Date: Cycle 01 December 1999

LARGE LIGHTING AND POWER SERVICE (LLP)

AVAILABILITY

This schedule is available to all customers on an annual basis for transmission service where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter. This schedule is available for Billing Demands of 10,000 kilowatts or greater. Metering will be at or adjusted to the service voltage.

NET MONTHLY RATE

Kilowatt Charge:

$4.65 for each Kilowatt of Billing Demand but not less than $46,500

Kilowatt-hour Charge:

1.20¢ each for the first 500,000 kilowatt-hours
0.70¢ each for the next 4,500,000 kilowatt-hours
0.65¢ each for all additional kilowatt-hours

Determination of Kilowatts of Billing Demand:

The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the twelve-month period ending with the current month but not less than 80% of the contracted load. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.00 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the power factor at the time of establishment of any 15 minute period of maximum use during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing the result by the actual power factor at the time of maximum use.

Adjustments:

Fuel Adjustment:
In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Fuel Adjustment Rider - Louisiana.

Tax Adjustment:
Total billing will be increased by the proportionate part of any new tax or increased rate of tax as provided in the Tax Adjustment Rider - Louisiana.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

2006 Fuel Adjustment Factors - Louisiana

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	$0.020760	$0.020961	$0.021064	$0.021226	$0.021843
February	$0.021392	$0.021600	$0.021707	$0.021872	$0.022510
March	$0.015066	$0.015213	$0.015286	$0.015402	$0.015847
April	$0.033394	$0.033715	$0.033877	$0.034148	$0.035114
May	$0.029281	$0.029561	$0.029701	$0.029936	$0.030779
June	$0.027776	$0.028040	$0.028172	$0.028393	$0.029189
July	$0.029614	$0.029893	$0.030032	$0.030266	$0.031110
August	$0.029878	$0.030157	$0.030296	$0.030528	$0.031374
September	$0.032081	$0.032108	$0.032255	$0.032499	$0.033390
October	$0.029809	$0.029831	$0.029965	$0.030201	$0.031008
November	$0.020811	$0.020826	$0.020918	$0.021081	$0.021638
December	$0.028577	$0.028598	$0.028723	$0.028943	$0.029702

SOUTHWESTERN ELECTRIC POWER COMPANY

SECTION TITLE: RATES, CHARGES, AND FEES — SHEET NUMBER: 6

SECTION NUMBER: 4.02 — EFFECTIVE DATE:

APPLICABLE: ALL AREAS — ORIGINAL REVISION NUMBER: 6

LARGE LIGHTING AND POWER SERVICE (LLP)

AVAILABILITY

This rate schedule is available to all customers on an annual basis for service for lighting, heating and power or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter.

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MONTHLY RATE

Kilowatt Charge:

$50,100.00 for the first 10,000 Kilowatts of Billing Demand or less in the month.
$5.01 each for all kilowatts in excess of 10,000 Kilowatts of Billing Demand in the month.

Kilowatt-hour Charge:
0.70¢ per kilowatt-hour

Fuel Cost Component Of Base Rates: In addition to all other charges, the amount of the bill will be increased by an amount per KWH calculated in accordance with Schedule FC.

Tax Adjustment: Total billing will be decreased or increased by the proportionate part of any new tax or change in rate of tax as provided in the Tax Adjustment Rider.

Determination of Kilowatts of Billing Demand:

The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month, but not less than 80% of the highest Kilowatts of Billing Demand established during the 11 preceding months. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.00 per month per kilovolt-ampere (KVA) or fraction thereof of transformer

SOUTHWESTERN ELECTRIC POWER COMPANY

SECTION TITLE	RATES, CHARGES, AND FEES	SHEET NUMBER	6.01
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APPLICABLE	ALL AREAS	ORIGINAL REVISION NUMBER	7

LARGE LIGHTING AND POWER SERVICE (LLP) (Continued)

capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the power factor at the time of establishment of any 15-minute period of maximum use during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing the result by the actual power factor at the time of maximum use.

Transmission Discount:

Upon the request of the Customer, there will be a discount of 29 cents per Kilowatt of Billing Demand billed on all monthly bills if electric service is provided at the Company's available transmission voltage of 69 KV or higher and the Customer furnishes and maintains all necessary transformation equipment beyond this point.

PAYMENT FOR SERVICE

Bills for electric service are due 16 days after the date of issuance and become delinquent if not paid by the due date. Bills paid after the due date will be assessed a penalty of 2% of the total monthly bill. If the bill is unpaid after the due date, service is subject to being disconnected in accordance with the rules of the Public Utility Commission of Texas. C

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

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SCHEDULE CONSISTS OF 2 SHEET(S)

SOUTHWESTERN ELECTRIC POWER COMPANY

SECTION TITLE: RATES, CHARGES, AND FEES — SHEET NUMBER: 10A

SECTION NUMBER: 4.02 — EFFECTIVE DATE:

APPLICABLE: ALL AREAS — ORIGINAL REVISION NUMBER:

INTERRUPTIBLE POWER SERVICE (IPS)

AVAILABILITY

This schedule is available for loads of not less than 5,000 kilowatts at points along Company's existing transmission lines of 69 KV or higher having sufficient kilovolt-amperes available to service such loads provided interruptible capacity in the opinion of the Company is available. It is understood that electric service furnished hereunder is subject to interruption as set forth in the following conditions of service.

CHARACTER OF SERVICE

Electric power and energy delivered by Company to Customer will be three phase, 60-cycle, alternating current, at a nominal voltage of 69 KV or higher. Metering will be at or adjusted to the service voltage.

CONDITIONS OF SERVICE

The cost of providing facilities necessary to connect the Customer's load to the system of the Company will be paid for by the Customer.

The Customer will provide a control circuit to a Company location that can be operated by Company supervisory control to interrupt Customer's load.

The Company will interrupt Customer's load for up to 30 times each Interruptible Year for a total of 150 hours. Company will endeavor to notify Customer at least 30 minutes in advance of the required interruption. Interruptible load will be subject to immediate interruption for emergency system conditions in addition to the above. The Interruptible Year will begin June 1 and will end May 31 of the following year.

MONTHLY RATE

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Kilowatt Charge:

$3.54 per Kilowatt of Billing Demand

Kilowatt-Hour Charge:

0.59¢ per kilowatt-hour for all kilowatt-hours

SCHEDULE CONSISTS OF 3 SHEET(S)

SOUTHWESTERN ELECTRIC POWER COMPANY

SECTION TITLE: RATES, CHARGES AND FEES — SHEET NUMBER: 10A.01

SECTION NUMBER: 4.02 — EFFECTIVE DATE:

APPLICABLE: ALL AREAS — ORIGINAL REVISION NUMBER:

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INTERRUPTIBLE POWER SERVICE (IPS) Continued

Minimum Monthly Bill:

The minimum monthly bill will be $3.54 per Kilowatt of Billing Demand previously established but not less than $17,700.

Power Factor Adjustment:

In the event the power factor at the time of establishment of any 15-minute period of maximum use during the month is less than 90%, the Kilowatts of Billing Demand shall be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing the result by the actual power factor at the time of said maximum use, and the result so obtained shall be the Kilowatts of Billing Demand for the month.

Fuel Cost Component Of Base Rates:

In addition to all other charges, the amount of the bill will be increased by an amount per KWH calculated in accordance with Schedule FC.

Tax Adjustment:

Total billing will be decreased or increased by the proportionate part of any new tax or change in rate of tax as provided in the Tax Adjustment Rider.

Determination of Kilowatts of Billing Demand:

The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment clause.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service of other Customers, an additional charge of $1.00 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

SOUTHWESTERN ELECTRIC POWER COMPANY

SECTION TITLE: RATES, CHARGES AND FEES	SHEET NUMBER: 10A.02
SECTION NUMBER: 4.02	EFFECTIVE DATE:
APPLICABLE: ALL AREAS	ORIGINAL REVISION NUMBER: 1

INTERRUPTIBLE POWER SERVICE (IPS) Continued

PAYMENT FOR SERVICE

Bills for electric service are due 16 days after the date of issuance and become delinquent if not paid by the due date. Bills paid after the due date will be assessed a penalty of 2% of the total monthly bill. If the bill is unpaid after the due date, service is subject to being disconnected in accordance with the rules of the Public Utility Commission of Texas. C

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

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SCHEDULE CONSISTS OF 3 SHEET(S)

SOUTHWESTERN ELECTRIC POWER COMPANY

Tariff Manual - Public Utility Commission of Texas

Section Title: Rates, Charges, and Fees
Section No: 4.11
Applicable: Texas
Docket No:

Sheet No: 37
Effective Date: Cycle 01 January 2006
Revision No. 9
Page 1 of 1

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FIXED FUEL FACTOR

Electric service billed under applicable rate tariffs shall be subject to this Fixed Fuel Factor in accordance with the Substantive Rules of the Public Utility Commission of Texas Section 25.237.

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The Fixed Fuel Factor is multiplied by the kWh sales read, estimated or determined under a metering voltage provision of an applicable rate schedule during the billing month.

The Fixed Fuel Factors are:

Service Voltage	February – July	Aug – January
Transmission – 138 kV	$.034499	$.023743
Transmission – 69 kV	$.034835	$.023975
Primary Substation *	$.035007	$.024093
Primary	$.035308	$.024300
Secondary	$.036301	$.024983

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*Applicable to Primary Service supplied from the Substation bus.

Year To Date 2006 Fuel Adjustment Factors - Texas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
February	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
March	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
April	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
May	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
June	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
July	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
August	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
September	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
October	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
November	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
December	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983

NET MERGER SAVINGS RIDER

APPLICATION

This Net Merger Savings Rider provides for a monthly credit calculated as a percentage of the customer's base rate revenue beginning with the first billing cycle of the July 2006 billing period and expiring after completion of the June 2007 billing period or until competition is implemented in Texas for the SPP, whichever comes first. The credit will be identified on customer bills as "Merger Savings Credit." The credit is a result of the merger between the American Electric Power Company, Inc. and Central and South West Corporation.

BASE RATE REVENUE PERCENTAGES

Major Rate Classes	% of Base Rate Revenue
Residential	2.2139%
Commercial & Sm. Industrial	1.0562%
Large Industrial	1.7827%
Municipal	1.1159%
Lighting	0.7003%

ANNUAL REDETERMINATION

No later than 60 days prior to July 1, 2007, the Company will make a compliance filing to implement new Base Rate Revenue Percentages for the upcoming 12-month period. These percentages will be based on the refund amounts for the upcoming year plus any true-up amounts from prior periods. The over-under refund balances for prior periods will be determined by rate class and included in the calculation of the Net Merger Savings Rider for the 12-month period beginning with the first billing cycle in July 2006.

The annual true-up of the refund amount, plus interest calculated in accordance with the provisions of PUCT Substantive Rule 25.236(e)(1) will continue until such time as the Net Merger Savings Rider is no longer applicable as provided for in the Final Order issued in PUCT Docket No. 19265.

RATE REDUCTION RIDER

APPLICATION

This Rate Reduction Rider provides for a monthly credit calculated as a percentage of the customer's base rate revenue beginning with the first billing cycle of the July 2006 billing period and expiring after completion of the June 2007 billing period or until competition is implemented in Texas for the SPP, whichever comes first. The credit will be identified on customer bills as "Rate Reduction Credit." The credit is a result of the merger between the American Electric Power Company, Inc. and Central and South West Corporation.

BASE RATE REVENUE PERCENTAGES

Major Rate Classes	% of Base Rate Revenue
Residential	1.1229%
Commercial & Sm. Industrial	1.4964%
Large Industrial	2.9977%
Municipal	1.0635%
Lighting	1.7471%

ANNUAL REDETERMINATION

No later than 60 days prior to July 1, 2007, the Company will make a compliance filing to implement new Base Rate Revenue Percentages for the upcoming12-month period. These percentages will be based on the refund amounts for the upcoming year plus any true-up amounts from prior periods. The over-under refund balances for prior periods will be determined by rate class and included in the calculation of the Rate Reduction Rider for the 12-month period beginning with the first billing cycle in July 2006.

The annual true-up of the refund amount, plus interest calculated in accordance with the provisions of PUCT Substantive Rule 25.236(e)(1) will continue until such time as the Rate Reduction Rider is no longer applicable as provided for in the Final Order issued in PUCT Docket No. 19265.

SOUTHWESTERN ELECTRIC POWER COMPANY
Tariff Manual - Public Utility Commission of Texas

Section Title: Rate, Charges, and Fees
Section No: 4.26
Applicable: All Areas
Tariff Control No: 32505

Sheet No: 52
Effective Date: 04/11/06
Revision 1

MILITARY BASE ADJUSTMENT FACTOR

Military Base Adjustment Factor shall be effective with the first billing cycle of May 2006 and will remain in effect until revised each year in accordance with PURA Section 36.354.

Electric service supplied under all rate schedules shall be subject to the applicable Military Base Adjustment Factor, which applies to all kilowatt-hours billed during each monthly billing cycle. For electric service billed under applicable rate schedules for which there is no metering, the Company shall estimate the monthly usage and the Military Base Adjustment Factor shall be applied. The adjustment factor will be identified on the customer bills as "Military Base Adjustment Factor."

The Military Base Adjustment Factor shall not be applied to accounts to which the Federally Owned or Operated Military Base Discount is applicable.

MONTHLY FACTOR

$.0000515 per billing kWh

HISTORICAL ADJUSTMENTS AND TRUE-UP

The Military Base Adjustment Factor shall be based on actual historic usage and adjusted in May of each year to include the over/under recovery from the previous year.

PUBLIC UTILITY COMMISSION OF TEXAS
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CONTROL #

SOUTHWESTERN ELECTRIC POWER COMPANY
TARIFF FOR ELECTRIC SERVICE

Section No.:	4.21	Sheet:	47.00	
Revision	2	Rate:	PPCF	Code:
Effective Date:	Cycle 1 November, 2005			
Applicable:	Entire System			

PURCHASED POWER AND CONSERVATION FACTOR

APPLICATION

Applicable to all standard rates and all kilowatt-hours sold thereunder. For electric service billed under applicable rate schedules for which there is not metering, the monthly kilowatt-hour usage shall be estimated by the Company and the Purchased Power and Conservation Factor shall be applied. To the amount due from charges of the rate schedules under which electric service is provided is added the cost of demand-side management resources (DSM) and renewable energy resources approved by the Commission in connection with the Company's integrated resource planning process and not recovered in base rates. The Purchased Power and Conservation Factor will be calculated in accordance with the following methodology and will be applied to all kilowatt-hours sold.

Method of Calculation For Purchased Power and Conservation Factor

A Purchased Power and Conservation Factor (PPCF) is calculated annually for each major rate class. The formula for the PPCF is as follows:

PPCF = Demand Side Management costs (DSM) + Renewable Energy Resource Costs (RER)/
Estimated kWh sales (S)

Method of Calculation For Demand-Side Management Costs (DSM)

DSM = (DP - TU) * AAF, where:

DP = Estimated costs of DSM resource contracts executed in connection with the Company's integrated resource planning process or as a result of a Commission-approved solicitation that have been approved for PPCF cost recovery by Commission order.

TU = True-Up amount to correct for any variance between actual DSM-related costs that have been approved for PPCF cost recovery by Commission order and the DSM-related revenue received from the PPCF. The calculation of TU will be conducted annually, which will determine the TU for the following year. The calculation will be performed as follows: TU = AR - ADP; where AR is the actual DSM-related revenue received from the application of the PPCF in the period; and ADP is the actual DP which the Company intended to recover for the same period.

AAF = Adjusted Allocation Factor is ((((DP - TU) * D) / BPS) * S) for each listed major rate class / divided by the sum of this calculation for all listed major rate classes.

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BPS = Base Period Adjusted Kilowatt-hour Sales are the sales utilized to calculate the Kilowatt-hour rate for the first year of the PPCF. These kWh sales figures are as follows:

Major Rate Class	Base Period kWh Sales
Residential	2,192,184,285
Commercial	3,554,724,415
Industrial	1,443,278,446
Lighting	90,122,981

D = Demand Allocation Factor for each major rate classes from the company's cost allocation study provided in the most recent rate case. The demand allocator is as follows:

SWEPCO Demand Allocation Table

Customer Class	Allocator
Residential	37.58%
Commercial	46.32%
Industrial	14.50%
Lighting	1.6%

S = Estimated annual kWh sales for each major rate class.

Method of Calculation For Renewable Energy Resources(RER)

RER = (ERC - TU) * AAF:

ERC = Estimated costs of renewable energy resources in connection with the Company's integrated resource planning process or as a result of a Commission-approved solicitation that have been approved for PPCF cost recovery by Commission order.

TU = True-Up amount to correct for any variance between actual renewable energy resources-related costs and the renewable energy resources-related revenue received from the PPCF. The calculation of TU will be conducted annually, which will determine the TU for the following year. The calculation will be performed as follows: TU = AR - AERC; where AR is the actual renewable energy resources-related revenue received from the application of the PPCF in the period; and AERC is the actual ERC which the Company intended to recover for the same period.

AAF = Adjusted Allocation Factor is ((((ERC - TU) * DE) / BPS) * S) for each listed major rate class / divided by the sum of this calculation for all listed major rate classes.

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BPS = Base Period Adjusted Kilowatt-hour Sales are the sales utilized to calculate the Kilowatt-hour rate for the first year of the PPCF. These kWh sales figures are as follows:

Major Rate Class	Base Period kWh Sales
Residential	2,192,184,285
Commercial	3,554,724,415
Industrial	1,443,278,446
Lighting	90,122,981

DE = Demand and EnergyAllocation Factor for each major rate class from the company's cost allocation study provided in the most recent rate case based on an allocation ratio of 94% Energy and 6% Demand. The Demand/Energy allocator is as follows:

SWEPCO Demand/Energy Allocation Table

Customer Class	Allocator
Residential	33.02%
Commercial	47.85%
Industrial	17.75%
Lighting	1.38%

S = Estimated annual kWh sales for each major rate class.

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SOUTHWESTERN ELECTRIC POWER COMPANY
TARIFF FOR ELECTRIC SERVICE

Section No.:	4.21	Sheet:	47.03	
Revision	2	Rate:	PPCF	Code:
Effective Date:	Cycle 1 November, 2005			
Applicable:	Entire System			

Rates Included In Major Rate Classes

Residential Rate Class:

Basic Service
Basic Service with Water Heating
Basic Service with Space Heating
Basic Service with Water & Space Heating

Industrial Rate Class:

Large Lighting & Power Service
Standby Service
Metal Melting Service Distribution
Metal Melting Service 69 kV & Above
Oil Field Large Industrial Power
Contract with Lone Star Steel

Commercial Rate Class:

General Service
Lighting & Power Service
Municipal Pumping Service
Municipal Service
As Available Standby Power Service

Lighting Rate Class:

Street Lighting Service
Municipal Street Lighting Service
City of Longview
Municipal Street & Parkway Lighting Service
Public Highway Lighting Service - Energy Only
Public Highway Lighting Service
Private Lighting Service
Area Lighting Service (Outdoor)

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CONTROL # _____

SOUTHWESTERN ELECTRIC POWER COMPANY
TARIFF FOR ELECTRIC SERVICE

Section No.:	4.21	Sheet:	47.04	
Revision	2	Rate:	PPCF	Code:
Effective Date:	Cycle 1 November, 2005			
Applicable:	Entire System			

PURCHASED POWER AND CONSERVATION FACTOR

The following factors will be applied to the energy usage of retail customers beginning with the billing month of November 2005.

The factors will be identified on customer bills as "Purchased Power and Conservation Factor."

RATE SCHEDULE	RATE CODE	Purchased Power and Conservation Factor $ per kWh (1)
Residential Service (RS)	015,019,037,038	(0.000084)
Rider to Residential Service for Controlled Service to Water Heater (RWH)	011	(0.000084)
General Service (GS)	205,206,207,208,209,210,211, 212,218,219	(0.000085)
Lighting and Power Service (LP) – Secondary	060,063,240,241,243	(0.000085)
Lighting and Power Service (LP) - Primary	066,246,249,247,276	(0.000085)
Lighting and Power Service (LP) - Transmission Level Voltage	252,254	(0.000085)
Large Lighting and Power Service (LLP)	342,344,346,351	(0.000087)
Large Lighting and Power Service (LLP) - Transmission Level Voltage	342,344	(0.000087)
Metal Melting Service - Distribution Voltage (MMS)	325	(0.000087)
Metal Melting Service - 69 kV or Higher (MMS-69kV) – Transmission Level Voltage	321	(0.000087)
Contract with Lone Star Steel Company (LSS) – Transmission Level Voltage	328	(0.000087)

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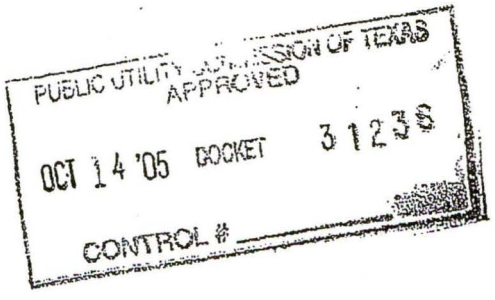
SOUTHWESTERN ELECTRIC POWER COMPANY
TARIFF FOR ELECTRIC SERVICE

Section No.:	4.21	Sheet:	47.05	
Revision	2	Rate:	PPCF	Code:
Effective Date:	Cycle 1 November, 2005			
Applicable:	Entire System			

PURCHASED POWER AND CONSERVATION FACTOR (Continued)

RATE SCHEDULE	RATE CODE	Purchased Power and Conservation Factor $ per kWh (1)
Oil Field Large Industrial Power Schedule (OLI)	329	(0.000087)
Municipal Pumping Service (MPS)	540,550	(0.000085)
Municipal Service Schedule (MS)	544,545,548	(0.000085)
Municipal Lighting Service	522,528,529,534,535,538,539	(0.000083)
Private & Area Lighting Service (PL & AL)	090,094,096,098,104,108,112,115, 132,135,137,138,140,141,142,143	(0.000083)
As - Available Standby Power Service - Secondary		(0.000085)
As - Available Standby Power Service - Primary	276	(0.000085)
Interruptible Power Service - Transmission Level Voltage	320,323,324	(0.000087)
C-1	206,209,211,219,241,247,545	(0.000085)

(1) To be applied to metered or unmetered kilowatt-hours



Year To Date 2006 Fuel Adjustment Factors - Texas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
February	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
March	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
April	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
May	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
June	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
July	$0.034499	$0.034835	$0.035007	$0.035308	$0.036301
August	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
September	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
October	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
November	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983
December	$0.023743	$0.023975	$0.024093	$0.024300	$0.024983

Southwestern *PUBLIC SERVICE* Company

COMMISSION	SCHEDULE	SHEET	RATE SCHEDULE NUMBER	
PUCT	IV-108			708
			Backbone Service	709
Fuel Factor #7 - Rate 708				
Fuel Factor #9 - Rate 709				

LARGE GENERAL SERVICE - TRANSMISSION

TARIFF NUMBER	**4300.7**
CANCELLING	**4300.6**

APPLICABLE: To all commercial and industrial electric service supplied at one point of delivery, and measured through one kilowatt-hour meter, where facilities of adequate capacity and suitable voltage of 69 kV or higher are adjacent to the premises to be served.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

TERRITORY: Texas service territory.

RATE:

Demand Charge: $46,489 for the first 7500 kW, or less of demand per month
$ 6.12 per kW for all additional kW of demand per month

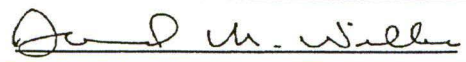
Energy Charge: .25¢ per kWh for all kWh used per month

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF DEMAND: The kW determined from Company's demand meter for the 30-minute period of customer's greatest kW use during the month, but not less than 70 percent of the highest demand established in the preceding eleven months.

POWER FACTOR ADJUSTMENT: Bills computed under the above rate will be increased $0.25 for each kvar by which the reactive demand exceeds, numerically, 0.53 times the measured kW demand, and will be reduced $0.25 for each kvar by which the reactive demand is less than, numerically, 0.40 times the measured kW demand.

Effective Date: April 24, 1996

Approved: 

LARGE GENERAL SERVICE - TRANSMISSION

BACKBONE SERVICE DISCOUNT: A discount of $1,125 per customer and $0.15 per additional kW of demand per month will be allowed when service is supplied at a voltage of 115 kV or greater.

LOSS ADJUSTMENT: The meter readings used for billing shall be increased to include all transformation losses when metering is installed on the secondary side of less than 69 kV of any voltage transformation made on the customer's side of the point of service.

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in Tariff Number 7100.

TAX ADJUSTMENT: (Applicable to sales inside corporate limits): Billings under this schedule may be increased by an amount equal to the sum of the taxes payable under federal, state and local sales tax acts, and of all additional taxes, fees, or charges, (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility services rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service, as the result of any new or amended laws after June 30, 1965.

CHARACTER OF SERVICE: Three phase, 60 hertz, supplied to the entire premises at approximately 69,000 volts or above.

CONTRACT PERIOD: A period of not less than three years.

MINIMUM CHARGE: The Demand Charge.

LINE EXTENSIONS: All cost of equipment, supplies, and labor related to the installation of facilities necessary to make service available shall be paid by the customer in advance. No transformation will be made by the Company at the point of service.

Southwestern *PUBLIC SERVICE* Company

COMMISSION	SCHEDULE	SHEET	RATE SCHEDULE # - With Firm		RATE SCHEDULE # - Without Firm	
PUCT IV-147			Distribution No Notice	714,715,716	Distribution No Notice	684,685,686
			Distribution Noticed	717,718,719	Distribution Noticed	687,688,689
Fuel Factor #3	714,717,684,685		Transmission No Notice	720	Transmission No Notice	690
Fuel Factor #5	715,718,687,688		Transmission Noticed	721	Transmission Noticed	691
Fuel Factor # 7	716,719,720,721		Backbone No Notice	722	Backbone No Notice	692
FF #7, (Cont.)	686,689,690,691		Backbone No Notice	722	Backbone No Notice	692
Fuel Factor #9	722,723,692,693		Backbone Noticed	723	Backbone Noticed	693

EXPERIMENTAL INDUSTRIAL INTERRUPTIBLE RATE RIDER

TARIFF NUMBER	4101.2
CANCELLING	4101.1

AVAILABILITY: Service under this Rider is available at the sole discretion of the Company and only when the Company has available capacity in excess of the firm system requirement and if such service will not in any way impair Company's ability to serve the requirements of its firm retail customers. This Rider is available under contract to customers having a total interruptible demand of at least 1,000 kW during June, July, August, and September and whose facilities are equipped with appropriate telemetering and control equipment to permit Customer to comply with, or Company to implement curtailment requests.

Service under this Rider is available when taken in conjunction with firm service under the large general service rate schedules. Supplementary power Service under this Rider is available to QFs and other power production facilities under specific contracts on a case-by-case basis.

TERRITORY: Texas Service Territory.

MONTHLY RATE:

	Service Voltage		
	*Distribution	69 kV	115 kV and above
Customer Charge:			
If taken in addition to firm service	$50	$50	$50
If not taken in addition to firm service	$200	$639	$639
Demand Charge (per kW of Interruptible Demand):			
Instantaneous -	$6.55	$3.55	$3.40
Two hour notice -	$7.45	$4.43	$4.28
Energy Charge: Per kWh used per month	$.0031	$.0025	$.0025

Effective Date: August 1, 1999

*The primary service discount that is applicable to the tariff to which this Rider is appended is also applicable to the distribution level service

DEFINITIONS: Instantaneous interruptible service is service that can be interrupted without notice by means of underfrequency relays when the system frequency declines to 59.6 hertz or through telemetering and control equipment at the control and discretion of the Company. Noticed interruptible service is interruptible load that shall be interrupted by the Customer or Company upon expiration of two hours (120 minutes) after notice was transmitted to the Customer that an interruption will occur.

DETERMINATION OF DEMAND AND ENERGY: To be determined in accordance with the tariff to which this rider is appended. In the event that both firm and interruptible service are measured through the same electric meter, then the firm demand shall be established by Agreement and the interruptible demand shall be the remainder of the measured demand. The firm demand so established may be modified by the customer, subject to review and approval by Company, to reflect changes in the customer's firm load due to normal load growth or load reductions.

When this Rider is attached to the large general service-transmission tariff, the total billing demand shall be the sum of the interruptible demand and the firm demand, or 7500 kW whichever is greater. In the event the sum of the interruptible demand and firm demand is less than 7,500 kW, the minimum demand charge shall be calculated as follows: 7,500 kW shall be prorated to the firm and interruptible demands. Such prorated demands shall be billed according to the appropriate firm and interruptible demand charges, plus $589 for the firm demand customer charge plus $50 for the interruptible service.

When this Rider is attached to the large general service-distribution tariff, the energy served hereunder will be divided between interruptible service and firm service utilizing the ratio each demand of firm demand and interruptible demand is to the total demand.

The demand recorded for the 12-hour period following restoration of service subsequent to interruptions provided for under this Rider shall not be used in the calculation of total billing demand.

LIMITATIONS ON INTERRUPTIONS: Interruptions under this Rider are limited as follows:

Daily Limit: No more than two curtailments per calendar day of up to a total of 12 hours, measured from midnight to midnight, except in system emergencies, as described below.

Annual Limit: No more than 200 hours in any calendar year.

Interruptions lasting for any fraction of an hour shall be credited for one full hour toward the annual limit.

The Company reserves the right to perform test interruptions, in which the duration of the interruption will not exceed one hour.

In the event that either customer has failed to comply with previous interruptions or actual interruptions have not occurred in the prior 12 months which includes the current billing month, the Company reserves the right to perform test interruptions, in which the duration of the interruption will not exceed one hour.

Interruption time is measured from the time Customer's load is interrupted to the lesser of, (a) Company restores service to the load, or (b) Company's facilities are capable of restoring service to the load, whether or not Customer's facilities are capable of receiving service, or (c) Company has given permission to Customer to restore service to its load, whichever is less. During system emergencies or when Company has made public pleas to restrict electric energy usage to essential needs because of an area or power pool shortage of electric power and/or energy, interruptible loads served under this Rider may be interrupted continuously without daily limit until such emergency condition has ended.

The only interruptions credited toward interruption time limits are those implemented by Customer at the request of Company or those initiated by activation of control equipment by Company, and those resulting from the operation of underfrequency relays installed in connection with instantaneous interruptible service.

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in Tariff Number 7100.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

POWER FACTOR ADJUSTMENT: Bills computed under the above rate will be increased $0.25 for each kvar by which the reactive demand exceeds, numerically, 0.53 times the measured kW demand, and will be reduced $0.25 for each kvar by which the reactive demand is less than, numerically, 0.40 times the measured kW demands.

TAX ADJUSTMENT: (Applicable to sales inside corporate limits): Billings under this schedule may be increased by an amount equal to the sum of the taxes payable under federal, state and local sales tax acts, and of all additional taxes, fees, or charges, (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility services rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service, as the result of any new or amended laws after June 30, 1965.

GENERAL CONDITIONS: Customer understands that failure to interrupt service when requested threatens the reliability of service to other customers. Company may make intentional interruptions, up to the Annual Limit, at any time and from time to time, at Company's sole discretion. Company will attempt to provide as much prior notice as possible prior to interruptions. Intentional interruptions may be made at any time, in the judgment of Company, when demands for electricity exceeds or are expected to be likely to exceed the Company's available electric supply for whatever reasons including, but not limited to, breakdown of generating units, transmission equipment or other critical facilities; short or long-term shortages of fuel or generation, transmission, and other facilities; and requirement or orders of governmental agencies.

CONDITIONS OF SERVICE: Customer desiring instantaneous interruptible service is required to install, own, operate and maintain necessary monitoring devices and interruption-control equipment including protective devices, on Customer's side of the point of delivery, as reasonably specified by Company. In addition, Company shall install interruption-control equipment on Company's side of point of delivery as reasonably determined necessary by Company to interrupt the interruptible load. All interruption-control equipment shall be under the exclusive control of Company, and the installation and maintenance of such facilities shall be at the expense of Customer. Interruption-control equipment consists of but is not limited to, under-frequency relays, switchgear, remote control and communications equipment including a communications path, timers, trip counters, and/or other devices as specified by Company. Remote control and communications equipment includes equipment necessary to provide instantaneous load information to Company's designated system operating centers. Operation of the equipment will remain under the control of Company and Company reserves the right to inspect and test all interruption-control equipment and may review Customers' maintenance records.

Customer desiring noticed interruptible service is required to install, own, operate and maintain communications equipment as reasonably specified by Company to permit timely notification of impending and actual curtailments. At any time when Noticed Interruption is requested, if Customer falls to reduce his load to zero, or in the event that this Rider is attached to the large general service tariffs and Customer fails to reduce his load to the Firm demand established by Agreement, the Company, may, at its sole discretion, discontinue delivery of any or all power to Customer.

NON-COMPLIANCE PENALTY: The Demand Penalty Charge for non-compliance with the requested interruption of service under this tariff is 150% of the difference between the demand charge per kW of interruptible demand and the demand charge per kW for firm demand for the portion of interruptible load that Customer failed to interrupt, but in no event shall the total of the Demand Penalty Charge and rider demand charge exceed what Customer's cost would have been if all the contracted interruptible load had been taken at firm demand during the period the penalty is applied to.

For the first occurrence of non-compliance: in the month of non-compliance, Customer is billed the Demand Penalty Charge in addition to the Rider Demand charge.

For the second occurrence of non-compliance: in the month of non-compliance, Customer is billed the Demand Penalty charge in addition to the Rider Demand charge. In addition, Customer is billed the Demand Penalty charge for each of the last 12 months or each month back to the previous request for interruption, whichever is less.

For the third occurrence of non-compliance: in the month of non-compliance, Customer is billed the Demand Penalty charge in addition to the Rider Demand charge. In addition, Customer is billed the Demand Penalty charge for each month back to the previous request for interruption, plus the Demand Penalty charge for each month prior to the first occurrence of non-compliance back to the previous request for interruption or 12 months, whichever is less. After the third occurrence of non-compliance, Customer is billed on the rate schedule for firm power for the remainder of the contract.

A Customer who has experienced a second occurrence of non-compliance and later successfully complies with three consecutive requests for interruption (including any test interruptions measuring the amounts of interruptible load disconnected on request) will be forgiven one prior non-compliance occurrence. The first occurrence of non-compliance after such forgiveness will be considered a second occurrence of non-compliance for determining the level of penalty applicable.

The penalties provided above shall not apply to a test interruption if, within a reasonable time not to exceed ten days, Customer determines the reason for the non-compliance and verifies to Company that steps necessary to ensure future compliance have been taken.

In the first 12 months of service under this Rider to Customer, Company will not enforce the provisions of this non-compliance section if, on each occasion of interruption, Customer demonstrates the following.

For Customers with firm and interruptible service measured through the same meter: Upon interruption, Customer's measured total load is not greater than 110% of the contracted firm demand.

For Customers with only interruptible service measured through a single meter: upon interruption, Customer's measured interruptible load is not greater than 10% of the highest demand established since service commenced under this rider.

Notwithstanding the non-compliance provisions above, if it is determined at any time that the Customer has tampered with any communication equipment or breakers or has bypassed or altered the devices intended to interrupt the load on request, then Customer will be immediately billed on the rate schedule for firm power for the period since the last request for interruption with which customer complied or for the 24-month period just prior to such determination, whichever period is less.

CONTRACT TERM: This Rider is being offered on an experimental basis. An agreement for service will be required for an initial term of 4 years when service is first rendered under this Rider and shall continue thereafter until canceled according to the terms of this Rider.

Within the first year of service under this Rider, Customer may elect to have all, or portions of, his Interruptible demand converted to Firm demand and upon 6 months written notice to Company, subject to the availability of new firm power service.

After 1 year of service under this Rider, Customer may elect to have all, or portions of, his interruptible demand converted to Firm demand, upon 2 years written notice to Company, or sooner if conversion is mutually agreeable, subject to the availability of new firm power service.

Interruptible service under this Rider may be reduced or canceled by Customer at any time by providing Company written notice of cancellation not less than 6 months prior to date of cancellation.

Upon conversion of loads or upon cancellation of Interruptible Service under this Rider, Customer may not increase his remaining Interruptible demand, or initiate new service under this Rider, for a period of 12 months following such conversion or cancellation and then only subject to the availability of new Interruptible Service.

Southwestern Public Service Company
Purchased Power Cost Recovery Factor (PCRF)
Texas Retail Jurisdiction
Current Month 2006
($/kWh)

Factor	Class	January	February	March	April	May	June	July	August	September	October	November	December
	Residential												
1	Lighting	0.001601	0.001601	0.001601	0.001601	0.001601	0.001601	0.001601	0.001601	0.001601	0.001601	0.001601	0.001601
2	All Electric	0.000577	0.000577	0.000577	0.000577	0.000577	0.000577	0.000577	0.000577	0.000577	0.000577	0.000577	0.000577
3	Space Heating	0.001078	0.001078	0.001078	0.001078	0.001078	0.001078	0.001078	0.001078	0.001078	0.001078	0.001078	0.001078
4	Water Heating	0.001108	0.001108	0.001108	0.001108	0.001108	0.001108	0.001108	0.001108	0.001108	0.001108	0.001108	0.001108
5	Heat Pump	0.000417	0.000417	0.000417	0.000417	0.000417	0.000417	0.000417	0.000417	0.000417	0.000417	0.000417	0.000417
6 & 17	Irrigation	0.000900	0.000900	0.000900	0.000900	0.000900	0.000900	0.000900	0.000900	0.000900	0.000900	0.000900	0.000900
7	General Service	0.001376	0.001376	0.001376	0.001376	0.001376	0.001376	0.001376	0.001376	0.001376	0.001376	0.001376	0.001376
	Large General Service												
8 & 18	Transmission	0.000570	0.000570	0.000570	0.000570	0.000570	0.000570	0.000570	0.000570	0.000570	0.000570	0.000570	0.000570
9 & 19	Distribution	0.000912	0.000912	0.000912	0.000912	0.000912	0.000912	0.000912	0.000912	0.000912	0.000912	0.000912	0.000912
10	Cotton Gins	0.001771	0.001771	0.001771	0.001771	0.001771	0.001771	0.001771	0.001771	0.001771	0.001771	0.001771	0.001771
11	Grain Elevators	0.000916	0.000916	0.000916	0.000916	0.000916	0.000916	0.000916	0.000916	0.000916	0.000916	0.000916	0.000916
12	Oil Well Pumping	0.000452	0.000452	0.000452	0.000452	0.000452	0.000452	0.000452	0.000452	0.000452	0.000452	0.000452	0.000452
13	Street Lights	0.000731	0.000731	0.000731	0.000731	0.000731	0.000731	0.000731	0.000731	0.000731	0.000731	0.000731	0.000731
14	Area Lights	0.000405	0.000405	0.000405	0.000405	0.000405	0.000405	0.000405	0.000405	0.000405	0.000405	0.000405	0.000405
15	Schools	0.000058	0.000058	0.000058	0.000058	0.000058	0.000058	0.000058	0.000058	0.000058	0.000058	0.000058	0.000058
16	Municipals	0.000887	0.000887	0.000887	0.000887	0.000887	0.000887	0.000887	0.000887	0.000887	0.000887	0.000887	0.000887
20	CRMWA & IRI	0.000488	0.000488	0.000488	0.000488	0.000488	0.000488	0.000488	0.000488	0.000488	0.000488	0.000488	0.000488

Regulatory and Pricing Administration

1/10/2006

Southwestern *PUBLIC SERVICE* Company

COMMISSION	SCHEDULE	SHEET	RATE SCHEDULE NUMBER	
PUCT	IV-69			

FUEL COST RECOVERY FACTOR

TARIFF NUMBER	7100.24
CANCELLING	7100.23

FUEL COST RECOVERY FACTOR

Application of fuel cost recovery factors are as follows:

SECONDARY DISTRIBUTION FUEL COST RECOVERY FACTOR:

The Secondary Distribution fuel cost recovery factor to be billed is 3.6433¢ per kilowatt-hour and shall apply when service is metered at less than approximately 12 kV.

PRIMARY DISTRIBUTION FUEL COST RECOVERY FACTOR:

The Primary Distribution fuel cost recovery factor to be billed is 3.5936¢ per kilowatt-hour and shall apply when service is metered at greater than or equal to approximately 12 kV and less than approximately 69 kV.

SUB-TRANSMISSION FUEL COST RECOVERY FACTOR:

The Sub-transmission fuel cost recovery factor to be billed is 3.4397¢ per kilowatt hour and shall apply when service is metered at approximately 69 kV and less than approximately 115 kV or loss compensated meters are used to include losses to the sub-transmission.

BACKBONE-TRANSMISSION FUEL COST RECOVERY FACTOR:

The Backbone transmission fuel cost recovery factor to be billed is 3.4201¢ per kilowatt hour and shall apply when service is metered at greater than or equal to approximately 115 kV or loss compensated meters are used to include losses to the backbone transmission.

Effective: November 1, 2005

Approved: Barry L. Gibson

PURCHASED POWER COST RECOVERY FACTOR (PCRF)

A PCRF will be added to the energy charges for each rate schedule on a per kWh basis. The factor will be determined as follows:

$$PCRF_{Class} = [(P \times AF) - CA_{Class}]/ES_{Class}$$

Where:

P = Estimated purchased power costs, exclusive of fuel, on an annualized basis to cogenerator in excess of the annualized amounts recovered in base rates.

AF = The demand allocation factor for each listed rate class used to allocate generation (production) plant in the cost-of-service study most recently approved in the last rate case, as set forth below.

CA = A correction amount, including interest, for each rate class to correct for any variance between actual allocated costs and actual revenues derived from the PCRF for the class. The CA balance for the proceding twelve months as of the end of November will be included in the PCRF calculation for the next year as shown in the above formula. The allocated cost will be determined based on the allocators set forth below.

ES =Estimated annual kWh sales for the rate class for the year the PCRF will be in effect.

Allocation Factors

The following are the allocation factors to be used in the calculation of the PCRF:

Rate Class	Demand Allocation Factor (AF)
Residential Lighting	0.130000
Residential All Electric	0.013154
Residential Space Heating	0.004100
Residential Water Heating	0.007233
Residential Heat Pump	0.006240
Irrigation	0.006553
General Service	0.116588
LGS- Distribution	0.115384
LGS- Transmission	0.149536
Cotton Gin	0.002219
Grain Elev. & Feed Mill	0.002407
Oil Well Pumping	0.009864
Street Lights	0.001346
Guard Lights	0.000829
Schools	0.005277
Other Public Authority	0.008507
CRMWA and IRI	0.002988

SOUTHWESTERN PUBLIC SERVICE COMPANY
CALCULATED AS OF OCTOBER 2006

FUEL COST FACTORS BY $/KWH

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
#01	0.030764	0.024302	0.025993	0.025622	0.017074	0.014581	0.016648	0.021543	-	-	-	-
#02	-	-	-	-	-	-	-	-	-	-	-	-
#03	0.044179	0.044179	0.044179	0.044179	0.036433	0.036433	0.036433	0.036433	0.036433	0.036433	0.032726	-
#04	-	-	-	-	-	-	-	-	-	-	-	-
#05	0.043576	0.043576	0.043576	0.043576	0.035936	0.035936	0.035936	0.035936	0.035936	0.035936	0.032279	-
#06	(0.000517)	(0.000475)	(0.000072)	0.000073	(0.000202)	0.000120	0.000062	0.000192	(0.000175)	(0.000984)	-	-
#07	0.041709	0.041709	0.041709	0.041709	0.034397	0.034397	0.034397	0.034397	0.034397	0.034397	0.030896	-
#08	-	-	-	-	-	-	-	-	-	-	-	-
#09	0.041473	0.041473	0.041473	0.041473	0.034201	0.034201	0.034201	0.034201	0.034201	0.034201	0.030721	-
#10	-	-	-	-	-	-	-	-	-	-	-	-
#11	-	-	-	-	-	-	-	-	-	-	-	-
#12	-	-	-	-	-	-	-	-	-	-	-	-
#13	-	-	-	-	-	-	0.038355	0.043796	0.037125	0.034749	-	-
#13 TRUE-UP							0.000713	(0.001443)				
#14	0.052734	0.047668	0.039083	0.038386	0.036812	0.035273	(0.003175)	0.002287	(0.004506)	(0.006919)	-	-
#14 TRUE-UP	(0.005984)	(0.004640)	(0.000854)	(0.004073)	(0.000115)	0.002192	0.001012	(0.001172)	-			
#15	-	-	-	-	-	-	(0.002949)	0.002348	(0.004240)	(0.006581)	-	-
#15 TRUE-UP							0.000983	(0.001189)				
#16	-	-	-	-	-	-	-	-	-	-	-	-
#17	-	-	-	-	-	-	0.038651	0.044134	0.037410	0.035016	-	-
#17 TRUE-UP							0.002494	0.000526	(0.003884)			
#18	0.043576	0.043576	0.043576	0.043576	0.035936	0.035936	0.035936	0.035936	0.035936	0.035936	0.032279	-
#19	0.018971	0.018971	0.018971	0.018971	0.011331	0.011331	0.011331	0.011331	0.011331	0.011331	0.007674	-
#20	0.037888	0.044689	0.044045	0.019871	(0.008871)	0.012050	0.011886	0.010198	0.016087	0.024393	0.021939	-
#21	0.051324	0.029728	0.006108	0.013942	0.005307	0.021936	0.017909	0.031823	0.023067	0.030438	0.006375	-
#22	-	-	-	-	-	-	-	-	-	-	-	-
#23	-	-	-	-	-	-	-	-	-	-	-	-
#24	-	-	-	-	-	-	-	-	-	-	-	-
#25	0.061521	0.023541	0.001255	(0.012565)	(0.003131)	0.006243	0.018083	0.022218	-	-	-	-
#26	-	-	-	-	-	-	-	-	-	-	-	-
#29	0.042813	0.035241	0.035639	0.038937	0.029441	0.028875	0.032043	0.039378	0.035994	0.038252	0.026772	-
#30	0.070399	0.039697	0.018001	0.033971	0.036074	0.034157	0.037652	0.044247	0.042243	0.040524	0.029455	-

#01		#10	---------	#19	JM Huber (Engineered Carbons) Credit Factor
#02	--------	#11	---------	#20	JM Huber (Engineered Carbons) Excess Power Credit Factor
#03	Texas Retail Secondary	#12	---------	#21	New Mexico Retail #1957
#04	---------	#13	WTMPA, Tri-County	#22	---------
#05	Texas Retail Primary	#14	Golden Spread	#23	---------
#06	Celanese - CZ #2	#15	Full, PNM Interruptible	#24	--------
#07	Texas Retail Sub-Transmission	#16	---------	#25	
#08	---------	#17	PNM, EDE & Los Alamos	#26	---------
#09	Texas Retail Backbone Transmission	#18	JM Huber (Engineered Carbons) Fuel Factor - Rate 733	#29	USDA Experiment Credit
				#30	Wind Power Generation Credit

TENNESSEE VALLEY AUTHORITY

DIRECT SERVICE MANUFACTURING POWER RATE--SCHEDULE DSMD

(October 2003)*

Availability

This rate shall apply to the firm electric power requirements of a customer that takes service directly from TVA and where (a) that customer's currently effective contract demand is greater than 25,000 kW and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive. TVA may from time to time require a customer to certify that it meets the requirements set forth in condition (b) above. Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be billed in accordance with the applicable Direct Service Power schedule.

Base Charges

Customer Charge:	$1,500 per delivery point per month
Demand Charge:	$10.36 per kW of billing demand per month plus $0.61 per kW of billing demand per month (environmental adjustment), plus an additional $10.36 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds its contract demand plus $0.61 per kW per month (environmental adjustment) for each such kW by which the customer's billing demand exceeds its contract demand
Energy Charge:	1.854¢ per kWh per month plus 0.113¢ per kWh per month (environmental adjustment)

2. Where? How can change?

1.967¢

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. (In addition, such charges shall be increased or decreased to (a) correspond to increases or decreases determined by TVA in the value of the hydro-generation benefit allocated to residential consumers or (b) ensure that (i) TVA does not pay out more in hydro-allocation credits for sales to residential consumers than it receives in hydro-allocation debits for sales to other consumers or (ii) TVA does not receive more in such debits for sales to other consumers than it pays out in such credits for sales to residential consumers.) Facilities rental charges and reactive demand charges may also be increased or decreased by TVA, effective with the effective date of any such Adjustment Addendum, to reflect changes in the cost of providing for delivery at voltage levels below 161 kV and of providing reactive power, respectively.

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* Incorporates (i) the environmental adjustments set out in the October 2003 Adjustment Addendum (Environmental Adjustment) by showing the adjustment amounts separately as a part of the adjusted Base Charges and (ii) the increases in reactive demand charges effective with that Adjustment Addendum by showing the total reactive demand charges as so adjusted

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period and (2) the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Demand

The metered demand for any month shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of the load metered in kW, and such amount shall be used as the billing demand, except that the billing demand for any month shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW, (5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective contract demand and the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge, (2) the base demand charge, as adjusted (but excluding the additional portion thereof applicable to excess of billing demand over contract demand) applied to the customer's billing demand, and (3) the base energy charge, as adjusted, applied to the customer's energy takings.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

4.5% decrease

TENNESSEE VALLEY AUTHORITY

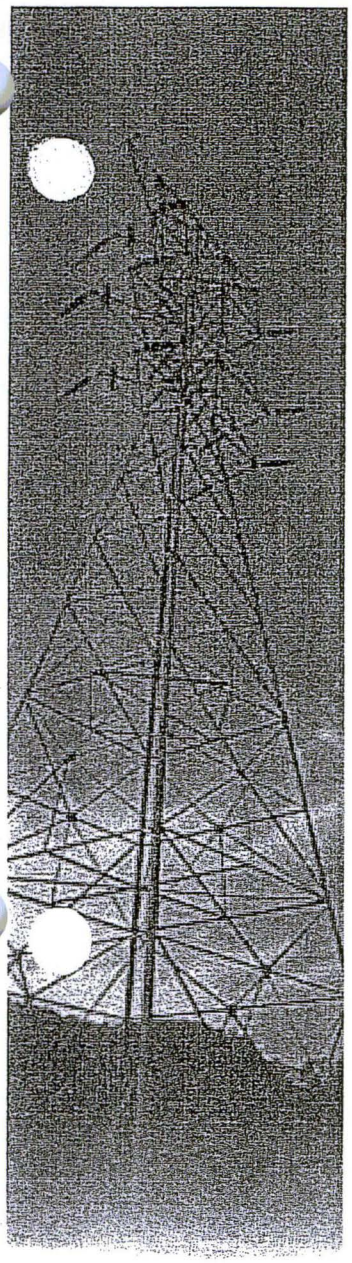
COMPOSITE RATES EFFECTIVE WITH
October 2006 ADJUSTMENT ADDENDUM
(This spreadsheet is for reference purposes only.
It is not the TVA Rate Schedule or Adjustment Addendum.)

RATE SCHEDULE	Base Rate	October 2003 Environmental Adjustment	October 2006 Adjustment	FCA	Composite Rate
Residential Service					
Schedule DRS					
Energy Charge	5.628¢	Add 0.302¢	Add 0.692¢	Add 0.000¢	6.622¢
General Power Service					
Schedule DSA					
Part 1					
Energy Charge	6.409¢	Add 0.351¢	Add 0.783¢	Add 0.000¢	7.543¢
Part 2					
Demand Charge					
First 50 kW	$0.00	Add $0.00	Add $0.00	Add	$0.00
Excess over 50 kW	$9.46	Add $0.47	Add $1.06	Add	$10.99
Energy Charge					
First 15,000 kWh	6.409¢	Add 0.351¢	Add 0.783¢	Add 0.000¢	7.543¢
Additional kWh	3.215¢	Add 0.198¢	Add 0.439¢	Add 0.000¢	3.852¢
Part 3					
Demand Charge					
First 1,000 kW	$9.42	Add $0.50	Add $1.12	Add	$11.04
Excess over 1,000 kW	$10.37	Add $0.60	Add $1.33	Add	$12.30
Energy Charge	3.215¢	Add 0.198¢	Add 0.439¢	Add 0.000¢	3.852¢
Schedule DSB					
Demand Charge **	$10.36	Add $0.61	Add $1.36	Add	$12.33
Energy Charge					
First 620 hours use of de	2.860¢	Add 0.175¢	Add 0.391¢	Add 0.000¢	3.426¢
Additional kWh	2.334¢	Add 0.143¢	Add 0.319¢	Add 0.000¢	2.796¢
Schedule DSC					
Demand Charge **	$10.36	Add $0.61	Add $1.36	Add	$12.33
Energy Charge					
First 620 hours use of de	2.860¢	Add 0.175¢	Add 0.391¢	Add 0.000¢	3.426¢
Additional kWh	2.334¢	Add 0.143¢	Add 0.319¢	Add 0.000¢	2.796¢
Schedule DSD					
Demand Charge **	$12.75	Add $0.75	Add $1.69	Add	$15.19
Energy Charge	2.293¢	Add 0.140¢	Add 0.314¢	Add 0.000¢	2.747¢

* Applicable also to the third component of the demand charge
** Applicable also to the second component of the demand charge

RATE SCHEDULE	Base Rate	October 2003 Environmental Adjustment	October 2006 Adjustment	FCA	Composite Rate
Manufacturing Power Service					
Schedule DSMB					
Part 1					
Demand Charge **	$8.88	Add $0.51	Add $1.16	Add	$10.55
Energy Charge					
First 620 hours use of	2.435¢	Add 0.149¢	Add 0.334¢	Add 0.000¢	2.918¢
Additional kWh	1.987¢	Add 0.121¢	Add 0.272¢	Add 0.000¢	2.380¢
Part 2					
Demand Charge **	$8.40	Add $0.50	Add $1.09	Add	$9.99
Energy Charge					
First 620 hours use of	2.312¢	Add 0.142¢	Add 0.316¢	Add 0.000¢	2.770¢
Additional kWh	1.888¢	Add 0.115¢	Add 0.259¢	Add 0.000¢	2.262¢
Schedule DSMC					
Demand Charge **	$8.40	Add $0.50	Add $1.09	Add	$9.99
Energy Charge					
First 620 hours use of de	2.312¢	Add 0.142¢	Add 0.316¢	Add 0.000¢	2.770¢
Additional kWh	1.888¢	Add 0.115¢	Add 0.259¢	Add 0.000¢	2.262¢
Schedule DSMD					
Demand Charge **	$10.36	Add $0.61	Add $1.36	Add	$12.33
Energy Charge	1.854¢	Add 0.113¢	Add 0.253¢	Add 0.000¢	2.220¢

** Applicable also to the second component of the demand charge.



Flat Price *Interruptible*

Flat Price Interruptible, or FPI, is a simple interruptible product designed for SIC-qualified customers who can curtail load quickly during periods of high demand.

Features

FPI gives qualified industrial customers with loads above 1,000 kilowatts a fixed credit from firm demand charges in exchange for interruption rights with a 5 minute suspension notice.

Up to 100% of load may be taken as FPI.

Requirements

FPI is available to SIC-qualified customers with regular requirements of more than 1,000 kW at a single point of delivery.

Conversion

Qualifying customers may convert existing amounts of VPI, LIP, LFP, or Interruptible RTP to like amounts of FPI.

Current VPI customers less than 5 MW who convert VPI loads to FPI will no longer retain grandfathered eligibility for the VPI program.

Firm power may not be converted to FPI prior to satisfying existing contract obligations.

FPI may not be mixed with other interruptible products.

Pricing

Rate schedule firm demand and energy charges are applicable for FPI demand and energy; including the ratcheted billing demand provisions of the rate schedule.

A monthly credit of $3.40 per kW of FPI demand is given.

The credit for interruption rights will be reviewed and can be adjusted annually. Adjustments can be made no more frequently than once a calendar year upon at least 60 days' written notice. If the discount from firm demand is decreased by more than 12%, the customer may terminate FPI.

A Credit Reduction Charge will be added in any month in which a customer fails to fully comply with suspension obligations. The charge is equal to:

1. $3.40/kW applied to the highest FPI demand the customer failed to suspend in the month (measured in 5-minute intervals), plus for each suspension period in the month, the sum of:

2. $3.40/kW applied to highest FPI demand the customer failed to suspend (measured in 5-minute intervals), and

3. $3.40/kW applied to the average FPI demand the customer failed to suspend throughout the suspension period (measured in 5-minute intervals).

The typical FPI contract is a term of 5 years, with a 2-year termination notice.

The Administrative charge will be $700, assuming a single metering point.

The Credit Reduction charge and the Administrative charge can be adjusted annually. Adjustments can be made no more frequently than once a calendar year upon at least 60 days' written notice.

Where a customer otherwise qualifies, Small Manufacturing Credits do apply to FPI load. Growth Credits are not applicable to FPI demand.

FPI requires a five minute interval meter with the customer bearing the cost of the meter or reprogramming.

TVA will require telephone access to meters to verify compliance with suspension obligations.

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

I. APPLICABILITY

Except as modified herein, this schedule is applicable only to a non-residential transmission or primary voltage Customer (as defined in Paragraph XI.) who elects to receive Electricity Supply Service and Electric Delivery Service from the Company and whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.

For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2, or GS-2T until such time as the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirements, the Customer shall remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $127.60 per billing month.

2. Plus Distribution Demand Charge

First 5000 kW of Distribution Demand	@	$1.000 per kW
Additional kW of Distribution Demand	@	$0.755 per kW

3. Plus rkVA Demand Charge @ $0.15 per rkVA

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply Service Charges

1. On-Peak Electricity Supply Demand Charge

a. All On-Peak Electricity Supply Demand for Primary Service Voltage @ $ 12.003 per kW

b. All On-Peak Electricity Supply Demand for Transmission Service Voltage @ $ 11.715 per kW

2. Plus Off-Peak Electricity Supply Demand Charge
All Off-Peak kW Demand @ $ 0.632 per kW

3. Plus Electricity Supply Adjustment Demand Charge
First 5000 kW of Demand @ ($ 0.421) per kW
Additional kW of Demand @ ($ 0.318) per kW

4. Plus Electricity Supply kWh Charge
All On-peak kWh @ 0.404¢ per kWh
All Off-Peak kWh @ 0.272¢ per kWh

5. Each Electricity Supply kilowatthour used is subject to Fuel Charge Riders A and B.

C. The minimum charge shall be as may be contracted for.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are off-peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.

B. The Distribution Demand billed under Paragraph II.A.2. shall be such as may be contracted for but not less than the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.

2. 500 kW.

C. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

VI. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.

B. Seventy-five percent of the highest kW of demand at this location as determined under VI.A., above, during the billing months of June through September of the preceding 11 billing months.

C. 100 kW.

VII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.2. shall be the off-peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VI.

VIII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge while maintaining the overall capped rates. The kW of demand billed under Paragraph II.B.3. shall be the Distribution Demand determined under Paragraph IV.

IX. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Electricity Supply Demand Charge, the Off-peak Electricity Supply Demand Charge, the Electricity Supply Adjustment Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

X. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.A.2. and II.B.3. shall be the contract demand.

XI. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above.

B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.

C. A secondary voltage Customer is any Customer not defined in XI.A. or XI.B. as a transmission or primary voltage Customer.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

XII. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year. During the minimum term of applicability, the Customer may be billed under the corresponding Unbundled Rate Schedule GS-4U, if applicable.

SCHEDULE CS
CURTAILABLE SERVICE

I. APPLICABILITY

This schedule is applicable on a voluntary basis to any Customer who purchases electricity in accordance with Schedule 8, or to any non-residential Customer who has a recording meter installed for billing purposes and is served under either Schedule 5, Schedule 6, Schedule 6TS, Schedule GS-2, Schedule GS-2T, Schedule GS-3 or Schedule GS-4. This schedule is not applicable to customers who elect Schedule SG or Schedule SG-1, and payments are not applicable to load served under Schedule RTP.

II. NOTIFICATION, CURTAILMENT PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

A. Curtailments may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential curtailment period is from 2 p.m. to 9 p.m. During the Winter, the potential curtailment period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of curtailments shall be limited to 13 curtailments during the Winter and 19 curtailments during the Summer. The Customer may elect curtailments for one or both seasons.

B. If curtailments are elected for the Summer, the Customer shall specify the Summer Firm Demand, which shall be the maximum demand the Company is to supply during curtailment periods of the Summer season. Summer Firm Demand may be changed upon written notice subsequent to September 30 but prior to May 16. The Customer may elect to increase the Summer Firm Demand during the current Summer season upon written notice, subject to reimbursement in accordance with Paragraph III or Paragraph V. Such increase in Summer Firm Demand shall not affect any previous billing for failure to reduce to the Summer Firm Demand then applicable.

C. If curtailments are elected for the Winter, the Customer shall specify the Winter Firm Demand, which shall be the maximum demand the Company is to supply during curtailment periods of the Winter season. Winter Firm Demand may be changed upon written notice subsequent to March 31 but prior to December 1. The Customer may elect to increase the Winter Firm Demand during the current Winter season upon written notice, subject to reimbursement in accordance with Paragraph III or Paragraph V. Such increase in Winter Firm Demand shall not affect any previous billing for failure to reduce to the Winter Firm Demand then applicable.

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

II. NOTIFICATION, CURTAILMENT PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

D. When notification of requested curtailment is provided at a time other than during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification, or at the beginning of the next potential curtailment period, whichever occurs later. When notification of requested curtailment is provided during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification. The Customer shall remain at or below the firm level until notification by the Company, or until the end of the potential curtailment period, whichever occurs first.

E. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

F. Billing to the Customer shall include a monthly charge of $50.00 to cover communication and administrative costs.

III. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 5, SCHEDULE 6, SCHEDULE 6TS, SCHEDULE GS-2, SCHEDULE GS-2T, SCHEDULE GS-3 OR SCHEDULE GS-4

A. Payment to the Customer will be applicable for the billing months of December through March and June through September. Payment will not depend upon requested curtailment(s) or compliance. Payment may be made in the form of a deduction from billing to the Customer. For each billing month where payment is applicable, the Company shall determine the Curtailable Load defined as kW_1 minus kW_2 where kW_1 is the average demand over all potential curtailment periods of the current billing month, excluding days of curtailment, and kW_2 is the applicable Summer/Winter Firm Demand.

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

III. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 5, SCHEDULE 6, SCHEDULE 6TS, SCHEDULE GS-2, SCHEDULE GS-2T, SCHEDULE GS-3 OR SCHEDULE GS-4 (Continued)

B. When a payment is applicable, the Customer will be paid $1.917 per kW of Curtailable Load for the billing months of December through March, and $3.833 per kW of Curtailable Load for the billing months of June through September. In the event that the Summer Firm Demand is increased during the current Summer season, the Customer shall reimburse the Company for overpayments beginning with the most recent June billing month. In the event that the Winter Firm Demand is increased during the current Winter season, the Customer shall reimburse the Company for overpayments beginning with the most recent December billing month.

IV. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 5, SCHEDULE 6, SCHEDULE 6TS, SCHEDULE GS-2, SCHEDULE GS-2T, SCHEDULE GS-3 OR SCHEDULE GS-4

The Company shall determine the highest average kW measured in any 30-minute interval of each curtailment period. For each curtailment period during the Summer, the Customer shall be billed $15.332 times any demand in excess of the Summer Firm Demand. For each curtailment period during the Winter, the Customer shall be billed $7.668 times any demand in excess of the Winter Firm Demand.

V. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8

Payment to the Customer will be applicable for the billing months of December through March and June through September. Payment will not depend upon requested curtailment(s) or compliance. Payment may be made in the form of a deduction from billing to the Customer.

A. For the billing months of June through September:

Where the Summer Firm Demand is less than or equal to the Contract Summer Supplementary Demand, the Customer will be paid $3.833 times the Contract Available Hours divided by 3500, times the Standby Demand. Where the Summer Firm Demand is greater than the Contract Summer Supplementary Demand, the Customer will be paid $3.833 times the Contract Available Hours

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

V. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8 (Continued)

divided by 3500, times the difference between the Contract Supplementary-Standby Demand and the Summer Firm Demand. In addition, when the Customer's Supplementary Service Billing Demand exceeds the Customer's Summer Firm Demand, the Customer will be paid $3.833 times the difference. In the event that the Summer Firm Demand is increased during the current Summer season, the Customer shall reimburse the Company for overpayments beginning with the most recent June billing month.

B. For the billing months of December through March:

Where the Winter Firm Demand is less than or equal to the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer will be paid $1.917 times the Contract Available Hours divided by 3500, times the Standby Demand. Where the Winter Firm Demand is greater than both the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer will be paid $1.917 times the Contract Available Hours divided by 3500, times the difference between the Contract Supplementary -Standby Demand and the Winter Firm Demand. In addition, when the Customer's Supplementary Service Billing Demand exceeds the Customer's Winter Firm Demand, the Customer will be paid $1.917 times the difference. In the event that the Winter Firm Demand is increased during the current Winter season, the Customer shall reimburse the Company for overpayments beginning with the most recent December billing month.

VI. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8

The Company shall determine the highest average kW measured in any 30-minute interval of each curtailment period, excluding curtailment periods coinciding with scheduled maintenance approved by the Company.

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

VI. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8 (Continued)

A. For each curtailment period during the Summer where demand is determined in excess of the Summer Firm Demand, the Customer shall be billed as follows:

1. Where the highest demand determined is less than or equal to the Contract Summer Supplementary Demand, the Customer shall be billed $15.332 per kW in excess of the Summer Firm Demand.

2. Where the highest demand determined exceeds the Contract Summer Supplementary Demand, the Customer shall be billed $15.332 times the difference between the Contract Summer Supplementary Demand and the Summer Firm Demand, plus $15.332 times the Contract Available Hours divided by 3500, times the kW in excess of the Contract Summer Supplementary Demand.

B. For each curtailment period during the Winter where demand is determined in excess of the Winter Firm Demand, the Customer shall be billed as follows:

1. Where the highest demand determined is less than or equal to the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer shall be billed $7.668 per kW in excess of the Winter Firm Demand.

2. Where the highest demand determined exceeds the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer shall be billed $7.668 times the difference between:

a. The maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand,

and

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

VI. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8 (Continued)

b. The Winter Firm Demand,

plus $7.668 times the Contract Available Hours divided by 3500, times the kW in excess of the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand.

VII. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

CONSUMPTION TAX
EFFECTIVE FOR USAGE ON AND AFTER JANUARY 16, 2004

In accordance with the Code of Virginia §58.1-2900, a Consumption Tax, as shown below, will be applied to all kilowatt-hours consumed under the following Virginia Electric and Power Company (the Company) Filed Rate Schedules:

1. Bundled Rate Schedules 1, 1P, 1S, 1T, 1W, 5, 5C, 5P, 6, GS-1, GS-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28, 29, as well as all kilowatt-hours consumed under any special rates, contracts or incentives approved by the State Corporation Commission pursuant to the Code of Virginia §56-235.2. In accordance with the Code of Virginia §58.1-2901, the Company will collect and remit the Consumption Tax.

2. Unbundled Rate Schedules 1U, 1PU, 1SU, 1TU, 1WU, 5U, 5CU, 5PU, 6U, GS-1U, GS-2U, GS-2TU, GS-3U, GS-4U, 6TSU, 7U, 10U, 25U, 27U, 28U, and 29U. In accordance with the Code of Virginia §58.1-2901, the Company will collect and remit the Consumption Tax. However, if the Competitive Service Provider bills the Customer for both the Competitive Service Provider's Electricity Supply Service Charges and the Company's Electric Delivery Service Charges, the Competitive Service Provider will collect and remit the Consumption Tax.

Monthly kWh Usage	State Consumption Tax Rate	Special Regulatory Tax Rate	Local Consumption Tax Rate	Total Tax Rate
0 to 2,500 kWh	$0.00102 per kWh	$0.00008 per kWh	$0.00038 per kWh	$0.00148 per kWh
2,501 to 50,000 kWh	$0.00065 per kWh	$0.00005 per kWh	$0.00024 per kWh	$0.00094 per kWh
Over 50,000 kWh	$0.00050 per kWh	$0.00003 per kWh	$0.00018 per kWh	$0.00071 per kWh

VIRGINIA SALES AND USE TAX SURCHARGE
BY RATE SCHEDULE
EFFECTIVE ON AND AFTER JANUARY 1, 2006

Rate Schedule	Sales and Use Tax Surcharge Per kWh
1, 1U	$0.00023
1P, 1PU	$0.00023
1S, 1SU	$0.00023
1T, 1TU	$0.00023
1W, 1WU	$0.00023
GS-1, GS-1U	$0.00022
GS-2, GS-2U	$0.00018
GS-2T, GS-2TU	$0.00018
GS-3, GS-3U	$0.00016
GS-4, GS-4U	$0.00014
Chaparral	$0.00014
5, 5U	$0.00018
5C, 5CU	$0.00031
5P, 5PU	$0.00031
6, 6U	$0.00017
6TS, 6TSU	$0.00016
7, 7U	$0.00022
8	$0.00014
10, 10U	$0.00015
25, 25U	$0.00032
27, 27U	$0.00032
28, 28U	$0.00032
29, 29U	$0.00032

FUEL CHARGE RIDER-A

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, 5, 5C, 5P, 6, GS-1, GS-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 1.756 cents per kilowatthour.

FUEL CHARGE RIDER-B

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, 5, 5C, 5P, 6, GS-1, GS-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 0.135 cents per kilowatthour.

The Fuel Charge Rider – B is intended to recover the actual December 31, 2003, Virginia fuel deferral balance pursuant to the Settlement in Virginia Case No. PUE-2003-00285. Fuel Charge Rider – B shall be in addition to Fuel Charge Rider – A, and shall become effective for usage beginning on and after 01-01-04 and ending on 06-30-07, or whenever the actual December 31, 2003, Virginia fuel deferral balance is recovered, whichever occurs sooner.

SCHEDULE 1823

TRANSMISSION SERVICE – STEPPED RATE

Availability: For all purposes. Supply is at 60,000 volts or higher. Customers being supplied with electricity under Schedule 1825 (Transmission Service Time-of-use) may only revert to service under this Schedule as permitted under Schedule 1825.

Applicable in: Rate Zone 1 excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Demand Charge: $4.866 per kV.A of Billing Demand per Billing Period.

Plus

Energy Charge:

A. For new Customers and Customers supplied with Electricity under Schedule 1821 for less than 12 Billing Periods as of the date this Schedule becomes effective:

2.852 ¢ per kW.h for all kW.h per Billing Period a

This rate will apply until the Customer has been supplied with Electricity under this Schedule, or under Schedule 1821 together with this Schedule, for 12 Billing Periods, after which the Customer will be supplied with Electricity at the Rate specified in Part B below.

B. For Customers supplied with Electricity under Schedule 1821 for 12 Billing Periods or longer as of the date this Schedule becomes effective, or supplied with Electricity under Schedule 1821 together with this Schedule, for 12 Billing Periods:

2.569 ¢ per kW.h applied to all kW.h up to and including 90% of the Customer's CBL in each Billing Year.

5.400 ¢ per kW.h applied to all kW.h above 90% of the Customer's CBL in each Billing Year.

Note: Customers previously supplied with electricity under Schedule 1825 will be subject to the rates in Part B above from the time the Customer commences taking service under this Schedule.

Billing Year:

The Billing Year is the 12 billing month period starting with the first day of the Billing Period which commences nearest to April 1st in each year, and ending on the last day of the 12th Billing Period thereafter.

Billing Demand:

The Demand for billing purposes shall be:

1. the highest kV.A Demand during the High Load Hours (HLH) in the Billing Period; or

2. 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or

3. 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial 2 Billing Periods shall be the average of the daily highest kV.A Demands for the Customer's Plant.

The HLH period is defined as the hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays.

The LLH period is defined as all other hours.

Statutory Holidays for the purpose of this Schedule are New Year's Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day.

Monthly Minimum Charge:

$4.866 per kV.A of Billing Demand a

Customer Baseline Load:

The Customer Baseline Load (CBL) is the Customer's historic annual energy consumption in kW.h as approved by the British Columbia Utilities Commission. The Customer's CBL will initially be determined by B.C. Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in B.C. Hydro's "Customer Baseline Load (CBL) Determination Guidelines". All CBL's will be subject to final approval of the British Columbia Utilities Commission.

Aggregation of Customer Baseline Load:

A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with the CBL Determination Guidelines. Thereafter, B.C. Hydro will issue a single bill for all operating plants included in the aggregation, and the energy charge payable will be determined on the basis of the aggregated CBL. However, the Demand Charge will continue to be determined separately for each operating plant.

Energy Determination under Retail Access

If the customer has entered into a Retail Access Program Agreement that is in effect, the quantity of Schedule 1823 energy is defined as the total metered kW.h consumption of the Customer's Plant less the Net Scheduled Output. The Net Scheduled Output is the Gross Scheduled Output adjusted by the Energy Loss Adjustment Factor of 6.28%. The Net Scheduled Output and Gross Scheduled Output are as defined in the Retail Access Program Agreement. If the Net Scheduled Output is greater than the total metered kW.h consumption of the Customer's Plant, then the quantity of Schedule 1823 energy is zero.

Special Conditions

The following Special Conditions are applicable to this Schedule:

1. If any initial, revised, or aggregate CBL for a Customer has not been determined by B.C. Hydro and approved by British Columbia Utilities Commission by the time the CBL would become effective, B.C. Hydro may determine the CBL on an interim basis, and apply the CBL so determined for purposes of any Billing Periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, whereupon B.C. Hydro will make any necessary billing adjustments.

2. If a Customer taking service at the rates in Part B of the Energy Charge rate section above terminates service under this Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking service, and the prorated CBL or aggregate CBL will be used for purposes of applying the rates in Part B to all electricity consumption during the Billing Year up to the time of termination. B.C. Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.

Taxes:

The Rates and Monthly Minimum Charge contained herein are exclusive of the Goods and Services Tax and Social Service Tax.

Note:

The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6.

Interim Increase:

Effective July 1, 2006 the Rates and Minimum Charge under this schedule include an interim increase of 4.65% before rounding, applied in a manner set out in BC Hydro's F07/F08 Revenue Requirements Application.

Penalties **4.48**

For each overrun during an interruption period, the Distributor will apply a penalty of $0.25 per kilowatt. The sum of penalties applied per interruption period may not exceed the amount of the fixed credit paid for the consumption period in question.

The sum of penalties applied during the commitment period may not exceed the sum total of fixed credits paid to the customer.

The Distributor reserves the right to terminate the commitment should penalties be applied to the customer four times during the winter period.

General Rates for Large Power

Section 1
Rate L

Application **5.1**

General Rate L applies to an annual contract whose minimum billing demand is 5,000 kilowatts or more.

Structure of Rate L **5.2**

The structure of monthly Rate L is as follows:

$11.85 per kilowatt of billing demand;

plus

2.74¢ per kilowatthour.

If applicable, the credits for supply at medium or high voltage and adjustment for transformation losses described in articles 10.2 and 10.4 apply.

Contract power **5.3**

The contract power at Rate L must not be less than 5,000 kilowatts.

When a customer terminates an annual contract and subscribes for another for the delivery of electricity at the same location and for similar purposes within the following 12 consecutive monthly periods, these two contracts are considered as one contract in regard to the contract power.

Billing demand **5.4**

The billing demand at Rate L is equal to the maximum power demand during the consumption period concerned, but cannot be less than the contract power, which becomes the minimum billing demand.

General Service Large

(Non-Residential; Customer-owned Transformation)

Exceeding 750 V but NOT exceeding 30 kV

Tariff No. 2005-60

Energy Charge:	2.284¢	/kW.h
Plus		
Demand Charge*:	$7.089	/kV.A

Exceeding 30 kV but NOT exceeding 100 kV

Tariff No. 2005-61

Energy Charge:	2.215¢	/kW.h
Plus		
Demand Charge*:	$6.051	/kV.A

Exceeding 100 kV

Tariff No. 2005-62

Energy Charge:	2.187¢	/kW.h
Plus		
Demand Charge*:	$5.401	/kV.A

Notes:
Minimum monthly bill is the Demand Charge.

*Demand Charge is applied to the Monthly Billing Demand defined as the greater of the following expressed in kV.A:

i. measured demand.
ii. 70% of highest measured demand in the Billing Year** for the months of December, January, February.
iii. 25% of contract demand.
iv. 25% of the highest measured demand in any of the previous 12 months.

**Billing year - Twelve monthly billing periods commencing with the month of December and ending the following November.

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Diesel Rates

Residential

Tariff No. 2005-03(3)

Monthly Basic Charge: Not Exceeding 60 Amp	$6.25	
Plus		
Energy Charge:		
First 175 kW.h @	5.780¢	/kW.h

Rates, Schedules and Policies Manual

N. Rate Schedules and Rate Application Guidelines RSP N-9

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Large Industrial Rate Schedule

Large Industrial

That category of Customers in all areas served by NB Power who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

Billing Demand:

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm amount reserved in the contract for non-curtailable Customers or 100% of the total contracted amount for curtailable Customers;
- 90% of the maximum demand recorded during the current calendar year excluding April through November;
- 90% of the lesser of the average demand recorded during the previous calendar year, or the previous calendar year excluding April through November;

Rate:

Demand Charge:
$11.09 per kW of the billing demand per month

Energy Charge:
4.07¢ per kWh for all kWh per month

Declining Discount Firm Rate:
New facilities coming into service after April 1, 2000 or facilities that were substantially shut down as at October 1, 2000 are eligible for a declining discount on Demand Charges for the additional firm load.

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Large Industrial Rate Schedule cont'd

Large Industrial cont'd

Declining Discount Firm Rate:

The declining discount is available for five years to Customers who meet all of the following criteria:

(i) the Customer is served directly from the NB Power transmission system;
(ii) the additional firm load is at least 5,000 kW; and
(iii) the Customer signs a five year agreement with NB Power as the electricity supplier for the total load for the Customer's Account at the site.

The declining discounts are:

Year	$/kW-month	Year	$/kW-month
1	$3.75	4	$1.50
2	$3.00	5	$0.75
3	$2.25	6	$0.00

The declining discounts are not available for loads that get incentive credits or if the Customer is in arrears at the time of the application for the declining discount.

Curtailable Power Credit:

$3.00 per kW per month for the curtailable portion of the demand for curtailments up to 10 hours/day.

Effective April 1, 1999, new or additional Curtailable Power Credits are no longer available.

Start-up Rate:

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SaskPower

Power - Standard

APPLICABILITY: To large commercial and industrial loads served through **customer-owned** transformation as an alternative to General Service – Standard rates.

Recorded Demand - The monthly recorded demand shall be the greater of the maximum kV.A demand registered between the hours of 07:00 to 22:00 hours Monday through Friday excluding statutory holidays **or** 55% of the maximum kV.A demand registered at any other time during the current month.

Billing Demand

The monthly billing demand shall be the monthly Recorded Demand but the billing demand shall not be less than 75% of the maximum billing demand in the preceding 11 months.

Effective January 1, 2006

RATE CODE	**E22**	**E23**	**E24**	**E25**
Supply voltage	25 kV	72 kV	138 kV	230 kV
Basic Monthly Charge	$4396.00	$4871.00	$5466.00	$5778.00
Demand Charge				
per kV.A of billing demand each month	$5.652	$4.082	$4.128	$4.128
Energy Charge - (¢/kW.h)	4.700¢	4.210¢	4.171¢	4.171¢

MINIMUM BILL – The Basic Monthly Charge plus the Demand Charge.

Electric rate disclaimer
The rates herein defined are net and do not include any taxes or surcharges, which may lawfully be imposed by or at the request of any municipal, provincial or federal authority.

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