I.U.R.C. NO. 14
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

SEVENTH REVISED SHEET NO. 13
CANCELS SIXTH REVISED SHEET NO. 13

TARIFF I.P.
(Industrial Power)

Availability of Service.

Available for general service customers with normal annual load factors greater than 55 percent. The customer shall contract for a sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kVA.

Rate.

Tariff Code	Service Voltage	Demand Charge ($/KVA)	Energy Charge (¢/KWH)	Monthly Service Charge ($)
327	Secondary	17.159	1.141	341.95
322	Primary	16.018	1.107	462.70
323	Subtransmission	14.719	1.088	462.70
324	Transmission	14.133	1.077	462.70
	EHV Transmission	13.748	1.067	462.70

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the sum of the monthly service charge, the product of the demand charge and the monthly billing demand, the fuel cost adjustment, and the AEP/CSW Net Merger Savings Reduction Rider. N N

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3, there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Fuel Cost Adjustment.

This tariff is subject to the Company's fuel cost adjustment determined in accordance with the provisions of Item No. 23 of the Terms and Conditions of Service.

Monthly Billing Demand.

The billing demands in kVA for each plant shall be taken each month as the single-highest 15-minute integrated peak in kVA, as registered at such plant during the month by a demand meter or indicator, subject to the off-peak hour provision,

(Cont'd on Sheet No. 13.1)

ISSUED BY
JOHN R. SAMPSON
VICE PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE
RENDERED ON AND AFTER JULY 30, 2001

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED JULY 25, 2001

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 13)

but the monthly demand so established shall in no event be less than 60 percent of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months. The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Off-Peak Hour Provision.

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60 percent of the maximum demand created during the billing month nor less than 60 percent of either (a) the contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Adjustments to Rate.

Bills computed under the rates set forth herein will be adjusted as follows:

A. Power Factor

The rates set forth in this tariff are subject to power factor adjustment based upon the maintenance by the customer of an average monthly power factor of 85 percent, leading or lagging, as measured by integrating meters. When the average monthly power factor is above or below 85 percent, leading or lagging, the kWh as metered will, for billing purposes, be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[0.1275 \left[\frac{\text{RKVAH}}{\text{KWH}} \right]^2 \right]$$

B. Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered

(Cont'd on Sheet No. 13.2)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 13.1)

quantities. In such cases, the metered kWh and kVA values will be adjusted for billing purposes. If the Company elects to adjust kWh and kVA based on multipliers, the adjustment shall be in accordance with the following:

(1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Terms of Contract.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kVA which the Company might be required to furnish, but not less than 1,000 kVA.

(Cont'd on Sheet No. 13.3)

TARIFF I.P.
(Industrial Power)

(Cont'd from Sheet No. 13.2)

The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

Customers with cogeneration and/or small power production facilities may also take service under Tariff COGEN/SPP or by special agreement with the Company.

Economic Development Rider.

An Economic Development Rider (Sheet Nos. 30, 30.1, 30.2, and 30.3) is available to customers qualifying for service under the provisions of this tariff.

AEP/CSW Net Merger Savings Reduction Rider. N
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This tariff is subject to the AEP/CSW Net Merger Savings Reduction Rider (Sheet • N
No. 31).

TARIFF I.R.P.
(Interruptible Power)

This tariff is withdrawn except for customers receiving service or who have applied for service under this tariff prior to April 1, 1995.

Availability of Service.

Available for interruptible service to customers operating at 34,500 volts or higher if the Company has surplus capacity in operative generating equipment, transmission lines, and principal substation transformers over and above the needs of its other customers sufficient to meet the customer's requirements. The customer shall contract for sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 10,000 kVA.

Conditions of Service.

1. The Company reserves the right to curtail service to the customer at any time and for such period of time that in the Company's sole judgement the operation of its system requires curtailment of customer's service. Company will not, however, request customer to curtail load under the terms of this paragraph to less than 25 percent of customer's contract capacity.

2. The Company shall make available full contract capacity requirement of the customer for at least 145 hours during each calendar week and for at least 630 hours during each billing month. This limit shall not apply during a period of extended emergency experienced by the Company.

3. The Company will endeavor to provide to the customer as much advance notice as possible of the interruptions or curtailments of service hereunder. However, the customer shall interrupt or curtail service within ten minutes if so requested.

4. Customers may, at their option, provide auxiliary switching in their plant for the purpose of subdividing the interruptible load so that if the Company requests a reduction in load rather than a complete interruption, such reduction may be accomplished by the customer when the Company so requests. In the event the customer requires power service which is not subject to interruptions as provided for under this tariff, such service either (a) shall be separately supplied and metered under the provisions of a tariff applicable to the type of service which the customer requires or (b) shall be billed under the provisions of Tariff I.P.

5. The customer shall own, operate, and maintain all necessary substation and appurtenances thereto for receiving and purchasing all electric energy at the delivery voltage. All telemetering and communications equipment within the customer's premises required for interruptible service shall be paid for by the customer and shall be owned and maintained by the Company.

(Cont'd on Sheet No. 14.1)

TARIFF I.R.P.
(Interruptible Power)

(Cont'd from Sheet No. 14)

6. If the customer fails to interrupt or curtail load as requested by the Company, the Company shall bill the entire billing demand at a rate equal to three times the applicable firm service demand charge for that billing month. The Company further reserves the right to discontinue service under this tariff for a 12-month period after two failures by the customer to interrupt or curtail on a timely basis in any 12 consecutive months and will thereafter bill the customer under the applicable firm service tariff.

7. No responsibility of any kind shall attach to the Company for, or on account of, any loss or damage caused by or resulting from any interruption or curtailment of this service.

Rate.

Tariff Code	Service Voltage	Demand Charge ($/kVA)	Energy Charge (¢/kWh)	Monthly Service Charge ($)
325	Subtransmission	10.737	1.088	462.70
326	Transmission	10.209	1.077	462.70

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the sum of the monthly service charge, the product of the demand charge and the monthly billing demand, the fuel cost adjustment, and the AEP/CSW Net Merger Savings Reduction Rider. T N N

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of $3 or less, 10 percent of the amount of the bill; and to bills in excess of $3, there shall be added 10 percent of the first $3, plus 3 percent of the amount of the bill in excess of $3.

Fuel Cost Adjustment.

This tariff is subject to the Company's fuel cost adjustment determined in accordance with the provisions of Item No. 23 of the Terms and Conditions of Service.

(Cont'd on Sheet No. 14.2)

TARIFF I.R.P.
(Interruptible Power)

(Cont'd from Sheet No. 14.1)

Monthly Billing Demand.

The billing demand in kVA for each plant shall be taken each month as the single highest 15-minute integrated peak in kVA, as registered at each plant during the month by a demand meter or indicator, subject to the off-peak hour provision, but the monthly billing demand so established shall in no event be less than 60 percent of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months. In no event shall the monthly billing demand be less than 10,000 kVA.

Off-Peak Hour Provision.

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60 percent of the maximum demand created during the billing month nor less than 60 percent of either (a) the contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months. In no event shall the monthly billing demand be less than 10,000 kVA.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Power Factor Adjustment.

The rates set forth in this tariff are subject to power factor adjustment based upon the maintenance by the customer of an average monthly power factor of 85 percent, leading or lagging, as measured by integrating meters. When the average monthly power factor is above or below 85 percent, leading or lagging, the kWh as metered will, for billing purposes, be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[0.1275 \left[\frac{\text{RKVAH}}{\text{KWH}} \right]^2 \right]$$

Terms of Contract.

The Company reserves the right to limit the total contract capacity for all customers served under this tariff to 100,000 kVA.

(Cont'd on Sheet No. 14.3)

TARIFF I.R.P.
(Interruptible Power)

(Cont'd from Sheet No. 14.2)

The customer shall contract for capacity sufficient to meet normal maximum interruptible power requirements, but in no event will the amount contracted for be less than 10,000 kVA nor more than 50,000 kVA at any delivery point. If in the absence of such agreement the customer's demand exceeds the contract capacity, the Company may promptly notify the customer to reduce demand and may interrupt the service if such reduction is not accomplished.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP or by special agreement with the Company.

AEP/CSW Net Merger Savings Reduction Rider. N

This tariff is subject to the AEP/CSW Net Merger Savings Reduction Rider (Sheet No. 31). N

AEP/CSW NET MERGER SAVINGS REDUCTION RIDER

The net merger savings reduction rider factors identified below will reduce bills to customers pursuant to the Indiana Utility Regulatory Commission's April 26, 1999, Order in Cause No. 41210, relating to the merger of American Electric Power, Inc. and Central and South West Corporation. The Order specified that the annual bill reduction amounts would be allocated to rate classes based upon total revenues, excluding fuel cost adjustment, and credited to customers' bills through the application of a per kilowatt-hour (kWh) factor specific to each rate class.

The net merger savings reduction rider factors are updated annually through the eighth fiscal year following consummation of the merger. Also, during the third quarter of each fiscal year, excluding fiscal year one, the reduction rider factors for the prior fiscal year are reconciled for actual versus projected kWh. The eighth fiscal year reconciled reduction rider factors will continue to apply following the end of fiscal year eight until the base rates of Indiana Michigan Power Company are changed. The fiscal year seven net merger savings reduction rider factors shown below are effective with the August 2006 billing month. C C

RATE CLASS	ENERGY CREDIT (¢/KWH)
RS	0.0883
SGS	0.1143
MGS/IS	0.0840
LGS	0.0704
QP/CS-IRP	0.0728
IP/IRP/CS-IRP	0.0506
MS	0.0874
WSS	0.0575
EHS	0.0888
EHG	0.0900
OL	0.1580*
SL	0.0873*

R R

*The Energy Credits for the OL and SL Rate Classes are reflected as reductions in the monthly lamp rates with the exception of the metered lamps served under Tariff S.L.C.M. and the lamps served under Tariff F.W.-S.L.

ISSUED BY
MARSHA P. RYAN
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE
RENDERED ON AND AFTER JULY 28, 2006

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED JULY 19, 2006

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.16)

22. Employees Discount.

Regular employees who have been in the Company employ for six months or more and are the head of the family or mainly responsible for maintenance of the premises they occupy may, at the discretion of the Company, secure a reduction in their residential electric bills. The rate for standard electric service shall consist of a monthly service charge of $6.65 plus 5.104¢/kWh for all metered kWh plus adjustments as required under the Fuel Cost Adjustment. Employees who install a Company-approved storage water-heating system will be subject to a rate of 1.474¢/kWh under the conditions set forth in the storage water-heating provision or load management water-heating provision of Tariff RS.

Employees who use energy-storage or other load-management devices with time-differentiated load characteristics approved by the Company may receive service under the provisions of Tariff RS-OPES. The TOD rate shall be 8.894¢/kWh for all consumption during the on-peak period and 1.474¢/kWh for all consumption during the off-peak period. All remaining rates and charges shall be standard tariff amounts.

Employees who take service under the conditions set forth in the RS-TOD tariff will be subject to a rate of 8.894¢/kWh for all consumption during the on-peak period and 1.474¢/kWh for all consumption during the off-peak period. The customer charge is $10.40 per customer per month.

23. Fuel Cost Adjustment.

A. The energy charges set forth in all rate schedules and those energy charges that are either included in the capacity or demand charges of such rate schedules or in the minimum billings under such rate schedules shall be increased or decreased, to the nearest 0.001 mill ($.000001) per kWh, in accordance with the following adjustment factor:

$$\text{Adjustment Factor} = \frac{F}{S} - \$0.008609 \text{ per kWh}$$

where:

1. "F" is the estimated expense of fuel based on a three-month average cost beginning with the month immediately following the current billing cycle month and consisting of the following costs:

(Cont'd on Sheet No. 3.18)

TERMS AND CONDITIONS OF SERVICE

(Cont'd from Sheet No. 3.17)

(a) the average cost of fossil and nuclear fuel consumed in the Company's own plants, such cost being only those items listed in Account 151 and Account 518 (exclusive of spent nuclear fuel disposal costs which will be determined as specified in (e) below), respectively, of the Federal Energy Regulatory Commission's Uniform System of Accounts for Class A and B Public Utilities and Licensees;

(b) the actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (c) below; T

(c) the net energy cost, exclusive of capacity or demand charges, of energy purchased on an economic dispatch basis, and energy purchased as a result of a scheduled outage, when the costs thereof are less than the Company's fuel cost of replacement net generation from its own system at that time; less

(d) the cost of fossil and nuclear fuel recovered through intersystem sales including fuel costs related to unit power sales, economy energy sales, and other energy sold on an economic dispatch basis;

(e) the total Company amounts of spent nuclear fuel disposal costs as determined in I.U.R.C. Cause No. 39314. T

2. "S" is the estimated kilowatt-hour sales for the same estimated period set forth in "F", consisting of the net sum in kilowatt-hours of: T

(a) net generation
(b) purchases
(c) interchange-in, less
(d) intersystem sales
(e) energy losses and Company use

(Cont'd on Sheet No. 3.19)

TERMS AND CONDITIONS OF SERVICE

(Cont=d from Sheet No. 3.18)

B. The adjustment factor as computed above shall be further modified to allow the recovery of gross receipts taxes and other similar revenue based tax charges occasioned by the fuel cost adjustment revenues.

C. The fuel cost charge shall be further modified to reflect the difference between incremental fuel cost billed and incremental fuel cost actually experienced not less than during the latest three calendar months for which actual fuel costs were available at the time of the filing of the application for a change in the fuel cost charge.

D. The adjustment factor as calculated above will be applied to all billing Kilowatt-hours for those tariffs which have as part of their tariff a fuel cost adjustment.

Pursuant to the Order Approving Settlement Agreement entered by the Commission in Cause No. 42045-S1 on June 1, 2005, subsections A, B, C, and D of this Section are suspended and do not apply during the period in which the fixed fuel adjustment charges, subject to certain adjustments, set out in the Order Approving Settlement are in effect. Instead, I&M will file semi-annual applications setting forth the fixed fuel adjustment charges to be in effect for the next six billing months, along with supporting testimony demonstrating that (1) actual increases in fuel costs through the latest month for which actual costs are available have not been offset by actual decreases in other operating expenses since the Order in Cause No. 39314, and (2) the fixed fuel adjustment charge will not result in I&M earning a return in excess of the return authorized by the Commission in Cause No. 39314. In addition, the application will include a calculation of the difference between I&M's actual incurred fuel costs in Non-Active Periods in mills per kWh and the monthly weighted average total fuel rates in effect during Non-Active periods of the fuel rate freeze period to date for the purpose set forth in the Settlement Agreement. The fuel charges in accordance with the Settlement Agreement shall continue through the June 2007 billing month unless or until otherwise determined by the Commission.

E. Adjustment factors to be applied to the following billing cycle month:

January through March 2006	- -	$0.002007/kWh charge.	D
April through September 2006	- -	$0.001651/kWh charge.	
October through December 2006	- -	$0.001651/kWh Charge.	N
January through March 2007	- -	$0.002021/kWh charge.	N

(Cont'd on Sheet No. 3.20)

FORM NO. 13 P. S. C. MO. No. 7 First Revised SHEET No. 14

Cancelling P. S. C. MO. No. 7 Original Revised SHEET No. 14

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

AUG 13 1997

MISSOURI
Public Service Commission

LARGE POWER SERVICE
Schedule LPS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.
Substation voltage customer -	Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
Transmission voltage customer -	The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

SEP 12 1997

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE August 13, 1997 (month / day / year) DATE EFFECTIVE September 12, 1997 (month / day / year)

ISSUED BY M. C. Sholander (name of officer) General Counsel (title) 1201 Walnut, Kansas City, Mo. (address)

FORM NO. 13 P. S. C. MO. No. 7 Second ~~Original~~ Revised SHEET No. 14A

Cancelling P. S. C. MO. No. 7 First ~~Original~~ Revised SHEET No. 14A

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

Missouri Public Service Commission
RECD APR 22 1999

LARGE POWER SERVICE
Schedule LPS
(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	$537.24	$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	$ 1.53	$1.53
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2500 kW	$6.996	$4.755
Next 2500 kW	$5,596	$3.711
Next 2500 kW	$4.687	$3.274
All kW over 7500 kW	$3.422	$2.520
D. ENERGY CHARGE:		
First 180 Hours Use per month:	$0.04381 per kWh	$0.03714 per kWh
Next 180 Hours Use per month:	$0.03047 per kWh	$0.02771 per kWh
Over 360 Hours Use per month:	$0.02186 per kWh	$0.02165 per kWh

RATE FOR SERVICE AT SECONDARY VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	$537.24	$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	$ 1.84	$1.84
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2450 kW	$7.138	$4.852
Next 2450 kW	$5.710	$3.787
Next 2450 kW	$4.783	$3.341
All kW over 7350 kW	$3.492	$2.571
D. ENERGY CHARGE:		
First 180 Hours Use per month:	$0.04470 per kWh	$0.03790 per kWh
Next 180 Hours Use per month:	$0.03109 per kWh	$0.02828 per kWh
Over 360 Hours Use per month:	$0.02230 per kWh	$0.02210 per kWh

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99-313
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KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 23, 1999 (month day year) DATE EFFECTIVE August 1, 1999 (month day year)

ISSUED BY J. S. Latz (name of officer) Senior Vice President (title) 1201 Walnut, Kansas City, Mo. (address)

FORM NO. 13 P. S. C. MO. No. 7 Second ~~Original~~ Revised SHEET No. 14B

Cancelling P. S. C. MO. No. 7 First ~~Original~~ Revised SHEET No. 14B

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

LARGE POWER SERVICE
Schedule LPS
(Continued)

Missouri Public Service Commission
RECD APR 22 1999

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	$537.24	$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	$ 0.463	$ 0.463
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2520 kW	$6.940	$4.717
Next 2520 kW	$5.551	$3.681
Next 2520 kW	$4.649	$3.248
All kW over 7560 kW	$3.395	$2.499
D. ENERGY CHARGE:		
First 180 Hours Use per month:	$0.04346 per kWh	$0.03684 per kWh
Next 180 Hours Use per month:	$0.03023 per kWh	$0.02749 per kWh
Over 360 Hours Use per month:	$0.02168 per kWh	$0.02148 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	$537.24	$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	$ 0.00	$0.00
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2541 kW	$6.883	$4.678
Next 2541 kW	$5.507	$3.652
Next 2541 kW	$4.613	$3.222
All kW over 7623 kW	$3.367	$2.479
D. ENERGY CHARGE:		
First 180 Hours Use per month:	$0.04311 per kWh	$0.03655 per kWh
Next 180 Hours Use per month:	$0.02999 per kWh	$0.02727per kWh
Over 360 Hours Use per month:	$0.02151 per kWh	$0.02131 per kWh

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99-315
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KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 23, 1999 (month day year) DATE EFFECTIVE August 1, 1999 (month day year)

ISSUED BY J. S. Latz (name of officer) Senior Vice President (title) 1201 Walnut, Kansas City, Mo. (address)

FORM NO. 13 P. S. C. MO. No. 7 Second Original/Revised SHEET No. 14C

Cancelling P. S. C. MO. No. 7 First Original/Revised SHEET No. 14C

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

LARGE POWER SERVICE
Schedule LPS

Missouri Public Service Commission
(Continued)
RECD APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of $0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Missouri Public Service Commission
99-313
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 23, 1999 (month / day / year) DATE EFFECTIVE August 1, 1999 (month / day / year)

ISSUED BY J. S. Latz (name of officer) Senior Vice President (title) 1201 Walnut, Kansas City, Mo. (address)

FORM NO. 13 P. S. C. MO. No. 7 ..... { Original / ~~Revised~~ } SHEET No. 14D

Cancelling P. S. C. MO. No. 6 All previous sheets { Original / Revised } SHEET No. .....

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED
JUL 5 1996
MISSOURI
Public Service Commission

LARGE POWER SERVICE
Schedule LPS (continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

980 kW for service at Secondary Voltage.
1000 kW for service at Primary Voltage.
1008 kW for service at Substation Voltage.
1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:
The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:
Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:
Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

KCPL Form 661H002 (Rev 6/94)

FILED
JUL 9 1996
94-199
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 (month / day / year) DATE EFFECTIVE July 9, 1996 (month / day / year)

ISSUED BY S. W. Cattron (name of officer) Vice President (title) 1201 Walnut, Kansas City, Mo. (address)

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED
JUL 5 1996
MISSOURI
Public Service Commission

LARGE POWER SERVICE
Schedule LPS (continued)

KCPL Form 661H002 (Rev 6/94)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by .81% (metered at primary voltage) or 2.86% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .81% (metered at substation voltage), 1.63% (metered at primary voltage), or 3.70% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
JUL 9 1996
94-199
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 (month day year) DATE EFFECTIVE July 9, 1996 (month day year)

ISSUED BY S. W. Cattron (name of officer) Vice President (title) 1201 Walnut, Kansas City, Mo. (address)

TARIFF F.A.C.
(Fuel Adjustment Clause)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D. R.S.-T.O.D., S.G.S., M.G.S., M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L., and S.L.

RATE.

1. The fuel clause shall provide for periodic adjustment per kwh of sales equal to the difference between the fuel costs per kwh of sales in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all as defined below:

2. F(b)/S(b) shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).

3. Fuel costs (F) shall be the most recent actual monthly cost of:

   a. Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of the fuel related substitute generation, plus

   b. The actual identifiable fossil and nuclear fuel costs [if not known--the month used to calculate fuel (F), shall be deemed to be the same as the actual unit cost of the Company generation in the month said calculations are made. When actual costs become known, the difference, if any, between fuel costs (F) as calculated using such actual unit costs and the fuel costs (F) used in that month shall be accounted for in the current month's calculation of fuel costs (F)] associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus

   c. The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy; and less

   d. The cost of fossil fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

   e. All fuel costs shall be based on weighted average inventory costing.

4. Forced outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacturer, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel costs of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel costs (F) in subsection (3)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

(Cont'd on Sheet No. 5-2)

TARIFF F.A.C. (Cont'd)
(Fuel Adjustment Clause)

5. Sales (S) shall be all kwh's sold, excluding intersystem sales. Where, for any reason billed system sales cannot be coordinated with the fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) intersystem sales referred to in subsection (3)(d) above, less (vi) total system loss. Utility used energy shall not be excluded in the determination of sales (S).

6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts or Public Utilities and Licensees.

7. At the time the fuel clause is initially filed, the utility shall submit copies of each fossil fuel purchase contract not otherwise on file with the Commission and all other agreements, options or similar such documents, and all amendments and modifications thereof related to the procurement of fuel supply and purchased power. Incorporation by reference is permissible. Any changes in the documents, including price escalations, or any new agreements entered into after the initial submission, shall be submitted at the time they are entered into. Where fuel is purchased from utility-owned or controlled sources, or the contract contains a price escalation clause, those facts shall be noted and the utility shall explain and justify them in writing. Fuel charges, which are unreasonable, shall be disallowed and may result in the suspension of the fuel adjustment clause. The Commission on its own motion may investigate any aspect of fuel purchasing activities covered by this regulation.

8. Any tariff filing which contains a fuel clause shall conform that clause with this regulation within three (3) months of the effective date of this regulation. The tariff filing shall contain a description of the fuel clause with detailed cost support.

9 The monthly fuel adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.

10. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884.

11. At six (6) month intervals, the Commission will conduct public hearings on a utility's past fuel adjustments. The Commission will order a utility to charge off and amortize, by means of a temporary decrease of rates, any adjustment it finds unjustified due to improper calculation or application of the charges or improper fuel procurement practice.

12. Every two (2) years following the initial effective date of each utility fuel clause, the Commission in a public hearing will review and evaluate past operations of the clause, disallow improper expenses, and to the extent appropriate, reestablish the fuel clause charge in accordance with Subsection 2.

13. Resulting cost per kilowatt-hour in September 2004 to be used as the base cost in Standard Fuel Adjustment Clause is:

$$\frac{\text{Fuel September 2004}}{\text{Sales September 2004}} = \frac{\$\ 8,703,098}{527,226,000} = \$0.01651/\text{KWH}$$

This, as used in the Fuel Adjustment Clause, is 1.651 cents per kilowatt-hour.

KENTUCKY POWER COMPANY

Original Sheet No. 28-1
Canceling _____ Sheet No. 28-1

P.S.C. ELECTRIC NO. 8

TARIFF C.C.
(Capacity Charge)

AVAILABILITY OF SERVICE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., S.G.S., M.G.S., M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE.

	Service Tariff	
	All Other	C.I.P.-T.O.D.
Energy Charge per KWH per month	$0.000824	$0.000508

RATE CALCULATION.

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2004-00420 and the Settlement and Stipulation Agreement dated October 20, 2004 as filed and approved by the Commission, Kentucky Power Company is to recover from retail ratepayers the supplemental annual payments tied to the 18-year extension of the Rockport Unit Power Agreement (USPA). Kentucky Power will apply surcharges designed to enable recovery from each tariff class of customers, an annual supplemental payment of $5.1 million annually in Years 2005 through 2009, and then increases to $6.2 million annually in Years 2010 through 2021, and then decreases to $5,792,329 in Year 2022.

2. Kentucky Power will be entitled to receive these annual supplemental payments in addition to the base retail rates established by the Commission. The costs associated with the underlying Rockport Unit 1 and 2 UPSA will continue to be included in base rates.

3. The increased annual revenues will be generated by two different KWH rates, one for CIP-TOD tariff customers and one for All Other tariff customers.

4. The allocation of the additional revenues to be collected from the CIP-TOD tariff customers and All Other tariff customers will be based upon the total annual revenue of each of the two-customer classes. Once the additional revenues have been allocated between the two customer classes based upon total annual Kentucky retail revenue, the additional revenue will be collected within the two customer classes (CIP-TOD and All Other tariffs) on a KWH basis. The KWH rate to be applied to each of these two customer class groups shall be sufficient to generate that portion of the total increase in annual revenues equal to the percentage of total annual revenues produced by each of the two customer class groups (CIP-TOD and All Other tariffs).

5. The Stipulation and Settlement Agreement is made upon the express agreement by the Parties that the receipt by Kentucky Power of the additional revenues called for by Section III(1)(a) and III(1)(b) shall be accorded the ratemaking treatment set out in Section III. In any proceeding affecting the rates of Kentucky Power during the extension of the UPSA under this Stipulation and Settlement Agreement, the provisions of Section III are an express exception to Section VI(4) of the Stipulation and Settlement Agreement.

6. The Capacity Charge factors will be applied to bills monthly and will be shown on the Customer's bill as a separate line item.

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. Wagner
E.K. WAGNER — DIRECTOR OF REGULATORY SERVICES — FRANKFORT, KENTUCKY
NAME — TITLE — ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00341 dated March 14, 2006

Agers, Donna

From: jrwillis@aep.com
Sent: Friday, December 08, 2006 8:32 AM
To: Agers, Donna
Subject: Re: Kentucky Power Adjustments

Hi Donna,

The fuel adjustment, environmental and net merger credit factors are the same for all customers - residential, commercial and industrial. In addition to these surcharges, the residential customer has Home Energy Assistance fee of ten cents per month, a capacity charge and demand-side management factor. Following are the surcharges that would be applied to residential bills (excluding any school tax or franchise fee). Any questions, let me know.

Month	Fuel Adj (/kWh)	Capacity Charge(/kWh)	Net Merger Credit (/kWh)	DSM (/kWh)	HEA (per meter)	Envrionmental (/dollar)
January 06	.0024319	.000847	-.000595	.000472	.10	.072271
April 06	.0028528	.000824	-.000595	.000248	.10	-.003053
July 06	.0072478	.000824	-.000595	.000248	.10	.026225
October 06	-.0006846	.000824	-.000620	.000631	.10	.014546
	✓	Res	✓	Res	Res	✓

Happy Holidays!

Judi Willis
Kentucky Power Company
P. O. Box 5190
101A Enterprise Drive
Frankfort, KY 40602
Audinet: 605-7012
Direct Dial: 502/696-7012
Fax: 502/696-7009

"Agers, Donna" <dagers@consultbai.com>

12/07/2006 04:48 PM

To <jrwillis@aep.com>
cc
Subject Kentucky Power Adjustments

> Judi,
>
Thank you for forwarding my Kingsport request to the appropriate person.

I have another request with regard to Kentucky Power rates. Sue Dellbringge recently requested for a CIP-TOU customer the Fuel Adjustment, Environmental Surcharge, Capacity Charge and Net Merger Credit for October. Would the adjustments be different for a Residential (RS) customer? If so, when you can, would you please send me the adjustments for Jan, Apr, Jul and Oct 2006?

12/14/2006

ELECTRIC RATE SCHEDULE LCI-TOD

Large Commercial/Industrial Time-of-Day Service

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to, and mandatory for, all customers served primary or transmission voltage, with an average demand of 5,000 kilowatts or greater, subject to the following guidelines:

(1) Customers being served on this rate whose average demand have subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.

(2) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.

(3) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. Customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

Customer Charge: $120.00 per month

Maximum Load Charge:	Primary	Transmission
On-Peak Demand	$4.58 per KW	$4.39 per KW
Off-Peak Demand	$ .73 per KW	$ .73 per KW

Energy Charge: 2.516 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Surcharge	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

ELECTRIC RATE SCHEDULE LCI-TOD

Large Commercial/Industrial Time-of- Day Service

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout the Company's service area

On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout the Company's service area.

Off-Peak Period – All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of $54.96 per kilowatt for primary and $52.68 per kilowatt for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

(a) The highest monthly on-peak maximum load during such yearly period.
(b) The contract capacity, based on the expected on-peak maximum KW demand upon the system.
(c) Sixty percent of the KW capacity of facilities specified by the customer.
(d) Primary delivery, $274,800 per year; transmission delivery $263,400 per year.
(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

ELECTRIC RATE SCHEDULE LCI-TOD
Large Commercial/Industrial Time-of-Day Service

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

TERMS AND CONDITIONS

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease, at the Company's option, all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under the Company's Terms and Conditions applicable hereto.

FAC
Fuel Adjustment Clause

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
This schedule is a mandatory rider to all electric rate schedules.

(1) The charge per KWH delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

where "F" is the expense of fossil fuel and "S" is the KWH sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.

(2) Fuel costs (F) shall be the most recent actual monthly cost of:

(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of schedule outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing.

(3) Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

FAC
Fuel Adjustment Clause

(4) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).

(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

(6) Base (b) period shall be the twelve months ending September 2004 and the base fuel factor is 1.810 cents per KWH.

(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.

(8) Pursuant to the Public Service Commission's Order in Case No. 2004-00465 dated May 24, 2005, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of July 2005.

ELECTRIC RIDER CSR2

Curtailable Service Rider 2

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to any customer served under the applicable power schedules who contracts for not less than 1,000 kilowatts of their total requirements to be subject to curtailment upon notification by the Company.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by the Company. Requests for curtailment shall not exceed five hundred (500) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following two ways:

a) The customer shall contract for a given amount of firm demand, and the curtailable load shall be the Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.

b) The customer shall contract for a given amount of curtailable load by which the customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, the Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.

c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price

ELECTRIC RIDER CSR2

Curtailable Service Rider 2

for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. This option to "buy-thru" will be available to the customer only after customer has been served under CSR2 for three (3) years with no non-compliances.

d) In those months in which the Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.

RATE

Customer will receive a credit against the applicable power schedule for curtailable KW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.

	Primary	Transmission
Demand Credit of:	$ 4.19 per KW	$ 4.09 per KW
Non-Compliance Charge of:	$16.00 per KW	$16.00 per KW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

TERM OF CONTRACT

The minimum original contract period shall be one year and thereafter until terminated by giving at least 6 months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

KENTUCKY UTILITIES COMPANY

2006 Montly Billing Adjustments

Beginning of Effective Billing Cycle	Fuel Adjustment Factors KU Retail Monthly Billings ($ Per Kwh)	STOD Cost Recovery Applicable to Rate LP ($ Per Kwh)	DSM ($ Per Kwh)			Environmental Cost Recovery Surcharge Applicable to All Customers (% Times Total Bill)	Merger Surcredit (% Times Total Bill)	Value Delivery Surcredit (% Times Total Bill)
			Rate RS & VFD	Rate GS	Rate LP & STOD			
12/01/06	$0.00781	$0.00006	$0.00057	$0.00013	$0.00007	4.18%	-1.326%	-0.35%
11/01/06	$0.00508	$0.00007	$0.00057	$0.00013	$0.00007	3.52%	-1.326%	-0.35%
10/03/06	$0.01299	$0.00007	$0.00057	$0.00013	$0.00007	3.41%	-1.326%	-0.35%
09/01/06	$0.00947	$0.00007	$0.00057	$0.00013	$0.00007	3.41%	-1.326%	-0.35%
08/03/06	$0.00829	$0.00007	$0.00057	$0.00013	$0.00007	3.58%	-1.326%	-0.35%
07/05/06	$0.00723	$0.00007	$0.00057	$0.00013	$0.00007	2.53%	-2.442%	-0.35%
06/05/06	$0.00608	$0.00007	$0.00057	$0.00013	$0.00007	3.54%	-2.246%	-0.35%
05/03/06	$0.00720	$0.00007	$0.00057	$0.00013	$0.00007	3.08%	-2.246%	-0.35%
04/03/06	$0.00440	$0.00007	$0.00057	$0.00013	$0.00007	2.85%	-2.246%	-0.35%
03/03/06	$0.00203	$0.00007	$0.00047	$0.00014	$0.00005	2.34%	-2.246%	-0.11%
02/02/06	$0.00263	$0.00001	$0.00047	$0.00014	$0.00005	2.32%	-2.246%	-0.11%
01/04/06	$0.00231	$0.00001	$0.00047	$0.00014	$0.00005	2.67%	-2.246%	-0.44%

TARIFF I.P.
(Industrial Power)

AVAILABILITY OF SERVICE

Available to industrial and large commercial customers. Customers shall contract for a definite amount of electrical capacity in KW which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 3,000 KW. Contract capacities will be specified in multiples of 100 KW.

MONTHLY RATE

Tariff Code	Service Voltage	Demand Charge per KW	Off-Peak Excess Demand Charge per KW	Energy Charge per KWH	Service Charge
322	Primary	$8.70	$2.57	2.302 cents	$ 240.00
323	Subtransmission	$7.79	$1.61	2.269 cents	$ 730.00
324	Transmission	$7.60	$1.40	2.241 cents	$1,930.00

Reactive Demand Charge for each Kilovar of Lagging Reactive Demand in excess of 50 percent of the KW of monthly metered demand ..... $0.75 per KVAR

MINIMUM CHARGE

This tariff is subject to a minimum monthly charge equal to the sum of the service charge, the product of the demand charge and the monthly billing demand and the fuel clause adjustment.

FUEL CLAUSE

When the unit cost of fuel in the charges for power purchased from Appalachian Power Company under Federal Energy Regulatory Commission rate schedule No. 23 is above or below a base unit price of 15.8563 mills per KWH, adjusted for losses, the bill for service shall be increased or decreased respectively at a rate per KWH equal to the amount that such cost of fuel is above or below the unit base cost of 15.8563 mills per KWH, adjusted for losses, applied to the KWH measured in the period for which the bill is rendered. The adjustment shall be based on the most recent calendar month for which fuel cost data is available.

PROMPT PAYMENT DISCOUNT

A discount of 1.5 percent will be allowed if account is paid in full within 15 days of date of bill.

DETERMINATION OF DEMAND

The billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the on-peak period by a demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months nor less than 3,000 KW. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

The reactive demand in KVARS shall be taken each month as the single highest 30-minute integrated peak in KVARS as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

For the purpose of this provision, the on-peak billing period is defined as 6 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 6 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

METERED VOLTAGE

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

1. Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
2. Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TARIFF I.P.
(Industrial Power)

TERM OF CONTRACT

Contracts under this tariff will be made for an initial period of not less than 5 years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods of greater than 5 years.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy who desire to purchase standby or back-up service from the Company. Where such service is required, the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 3,000 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum monthly charge shall be as set forth under paragraph "Minimum Charge" above.

Customers having other sources of energy who desire to purchase standby or back-up service from the Company may also purchase such service under Special Contract with the Company.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect it circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

PURCHASED POWER ADJUSTMENT RIDER

7. Credits

Pursuant to the provisions of this Rider, a permanent Purchased Power Adjustment Rider credit will be applied to each kilowatt-hour as billed under the Company's filed tariffs, except in the case of the Company's OL tariff which will be applied based on a per lamp equivalent basis.

The Purchased Power Adjustment Rider credit applicable to each tariff is set below:

Tariff	Permanent ($)/KWH
RS	.00140
SGS	.00114
MGS	.00115
EHG	.00123
CS	.00117
PS	.00138
LGS	.00109
IP	.00083
OL	.01154

FUEL CLAUSE RIDER

Kingsport Power is authorized under the terms of this rider to adjust customers' bills in each applicable tariff whenever the unit cost of fuel in the charges for power purchased from Appalachian Power Company under Federal Energy Regulatory Commission Rate Schedule No. 23 is above or below a base unit price of 15.8563 mills per KWH, adjusted for losses. Each month, the bill for service shall be increased or decreased respectively at a rate per KWH equal to the amount that such cost of fuel is above or below the unit base cost of 15.8563 mills per KWH, adjusted for losses, applied to the KWH measured in the period for which the bill is rendered. The adjustment shall be based on the most recent calendar month for which fuel cost data is available.

MONTHLY ADJUSTMENT

Fuel Clause Adjusment ..... 2.6827 mills per kWh

TARIFF	ENERGY CHARGE	FUEL ADJMT.	TOTAL ENERGY CHARGE
R.S. - Residential	4.873 ¢ / kWh	0.26827 ¢ / kWh	5.14127 ¢ / kWh
R.S. - E. - Employee	4.142 ¢ / kWh	0.26827 ¢ / kWh	4.41027 ¢ / kWh
R.S.- L.M. - T.O.D.			
On-peak	7.541 ¢ / kWh	0.26827 ¢ / kWh	7.80927 ¢ / kWh
Off-peak	2.755 ¢ / kWh	0.26827 ¢ / kWh	3.02327 ¢ / kWh
R.S. - T.O.D.- Time of Day			
On-peak	7.541 ¢ / kWh	0.26827 ¢ / kWh	7.80927 ¢ / kWh
Off-peak	2.755 ¢ / kWh	0.26827 ¢ / kWh	3.02327 ¢ / kWh
S.G.S. - Small General Service			
1st 600 kWh	6.792 ¢ / kWh	0.26827 ¢ / kWh	7.06027 ¢ / kWh
Over 600 kWh	5.643 ¢ / kWh	0.26827 ¢ / kWh	5.91127 ¢ / kWh
S.G.S. - L.M. - T.O.D.			
On-peak	9.293 ¢ / kWh	0.26827 ¢ / kWh	9.56127 ¢ / kWh
Off-peak	2.755 ¢ / kWh	0.26827 ¢ / kWh	3.02327 ¢ / kWh
M.G.S. - Medium Gen. Service			
Secondary:			
1st 200 times kW demand	7.374 ¢ / kWh	0.26827 ¢ / kWh	7.64227 ¢ / kWh
Over 200 times kW demand	3.689 ¢ / kWh	0.26827 ¢ / kWh	3.95727 ¢ / kWh
Primary:			
1st 200 times kW demand	6.864 ¢ / kWh	0.26827 ¢ / kWh	7.13227 ¢ / kWh
Over 200 times kW demand	3.280 ¢ / kWh	0.26827 ¢ / kWh	3.54827 ¢ / kWh
Load Mgmt.			
On-peak	8.847 ¢ / kWh	0.26827 ¢ / kWh	9.11527 ¢ / kWh
Off-peak	2.755 ¢ / kWh	0.26827 ¢ / kWh	3.02327 ¢ / kWh

Issued: September 14, 2006
By. Dana Waldo, President

Effective: October 2, 2006

TARIFF	ENERGY CHARGE	FUEL ADJMT.	TOTAL ENERGY CHARGE
M.G.S. - Medium Gen. Service (cont'd)			
Time-of-Day			
On-peak	8.847 ¢ / kWh	0.26827 ¢ / kWh	9.11527 ¢ / kWh
Off-peak	2.755 ¢ / kWh	0.26827 ¢ / kWh	3.02327 ¢ / kWh
L.G.S. - Large Gen. Service			
Secondary	3.869 ¢ / kWh	0.26827 ¢ / kWh	4.13727 ¢ / kWh
Primary	3.401 ¢ / kWh	0.26827 ¢ / kWh	3.66927 ¢ / kWh
Subtransmission	2.709 ¢ / kWh	0.26827 ¢ / kWh	2.97727 ¢ / kWh
I.P. - Industrial Power			
Primary	2.302 ¢ / kWh	0.26827 ¢ / kWh	2.57027 ¢ / kWh
Subtransmission	2.269 ¢ / kWh	0.26827 ¢ / kWh	2.53727 ¢ / kWh
Transmission	2.241 ¢ / kWh	0.26827 ¢ / kWh	2.50927 ¢ / kWh
E.H.G.- Electric Heating General	5.516 ¢ / kWh	0.26827 ¢ / kWh	5.78427 ¢ / kWh
C.S. - Church Service	6.213 ¢ / kWh	0.26827 ¢ / kWh	6.48127 ¢ / kWh
P.S. - Public Schools	6.068 ¢ / kWh	0.26827 ¢ / kWh	6.33627 ¢ / kWh

Agers, Donna

From: tlstephens@aep.com
Sent: Monday, December 11, 2006 4:09 PM
To: Agers, Donna
Subject: Fw: Kingsport Power - Fuel Adjustment

See the attached e- mail dated 12/8/06.

---- Forwarded by Thomas L Stephens/RO1/AEPIN on 12/11/2006 05:07 PM ----

Thomas L Stephens/RO1/AEPIN

12/08/2006 08:58 AM

To Judith R Willis/AS1/AEPIN@AEPIN
cc dagers@consultbai.com, Tami L Radcliff/AEPIN@AEPIN, Garry H Simmons/RO1/AEPIN@AEPIN, Barry L Thomas/RO1/AEPIN@AEPIN
Subject Re: Fw: Kingsport Power - Fuel AdjustmentLink

The requested Kingsport Power Company Tennessee Retail FAC factors are as follows:

For the Billing Month of	Fuel Adjustment Factor (Mills/kWh)
January 2006	1.2349
April 2006	1.3678
July 2006	(0.3483)

Judith R Willis/AS1/AEPIN

12/07/2006 03:41 PM

To Thomas L Stephens/RO1/AEPIN@AEPIN
cc dagers@consultbai.com
Subject Fw: Kingsport Power - Fuel Adjustment

Tom:

Please see email below from Donna Agers with Brubaker & Associates Consulting. I send Donna the fuel adjustment clause, etc. for Kentucky for the industrial customer class. She is wanting to know the FAC for Kingsport. Can you help her?

Thank you.

Judi Willis
Kentucky Power Company
P. O. Box 5190
101A Enterprise Drive
Frankfort, KY 40602
Audinet: 605-7012
Direct Dial: 502/696-7012
Fax: 502/696-7009

12/11/2006

ELECTRIC RATE SCHEDULE LP-TOD

Large Power Industrial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.

RATE

Customer Charge: $120.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	$4.62 per KW per month
Primary Distribution	$3.52 per KW per month
Transmission Line	$2.33 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	$9.73 per KW per month
Winter Peak Period	$7.14 per KW per month

Primary Distribution:

Summer Peak Period	$9.03 per KW per month
Winter Peak Period	$6.44 per KW per month

Transmission Line :

Summer Peak Period	$9.02 per KW per month
Winter Peak Period	$6.43 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge . . . . . 2.068¢ per KWH

ELECTRIC RATE SCHEDULE LP-TOD

Large Power Industrial Time-of-Day Rate

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M, Eastern Standard Time, during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

PRIMARY DISTRIBUTION AND TRANSMISSION LINES SERVICE

The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

POWER FACTOR PROVISION

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.

ELECTRIC RATE SCHEDULE LP-TOD

Large Power Industrial Time-of-Day Rate

MINIMUM CHARGE

The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

EXIT OR EMERGENCY LIGHTING

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

STANDARD RIDER CSR2

Curtailable Service Rider 2

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under the applicable power schedules who contract for not less than 1,000 kilowatts of their total requirements to be subject to curtailment upon notification by the Company.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by the Company. Requests for curtailment shall not exceed five hundred (500) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following two ways:

a) The customer shall contract for a given amount of firm demand, and the curtailable load shall be the Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.

b) The customer shall contract for a given amount of curtailable load by which the customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, the Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.

c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the

STANDARD RIDER **CSR2**

Curtailable Service Rider 2

purchase of power, if that is Customer's intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. This option to "buy-thru" will be available to the customer only after customer has been served under CSR2 for three (3) years with no non-compliances.

d) In those months in which the Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above

RATE

Customer will receive a credit against the applicable power schedule for curtailable KW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.

	Primary	Transmission
Demand Credit of:	$ 4.05 per KW	$ 3.98 per KW
Non-Compliance Charge of:	$16.00 per KW	$16.00 per KW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider

TERM OF CONTRACT

The minimum original contract period shall be one year and thereafter until terminated by giving at least 6 months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

FAC
Fuel Adjustment Clause

APPLICABLE.
In all territory service.

AVAILABILITY OF SERVICE
This schedule is a mandatory rider to all electric rate schedules.

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.349¢*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot,

FAC
Fuel Adjustment Clause

insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

(a) net generation
(b) purchases
(c) interchange-in

Subtract:

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
(e) total system losses

* Pursuant to the Public Service Commission's Order in Case No. 2004-00466 dated May 24, 2005, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of July 2005.

ECR
Environmental Cost Recovery Surcharge

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
To all electric rate schedules

RATE
The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

$$CESF = E(m) / R(m) \qquad MESF = CESF - BESF$$

MESF = Monthly Environmental Surcharge Factor
CESF = Current Environmental Surcharge Factor
BESF = Base Environmental Surcharge Factor

Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.

DEFINITIONS

1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR))] + OE$
   a) Where RB is the Total Environmental Compliance Rate Base.
   b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall all rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].
   c) Where DR is the Debt Rate [cost of short-term debt, and long-term debt].
   d) Where TR is the Composite Federal and State Income Tax Rate.
   e) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421.

2) Total E(m) (sum of each approved environmental compliance plan evenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).

3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.

4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

STANDARD RIDER MSR

Merger Surcredit Rider

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

To all electric rate schedules excluding those customers receiving their one-time payment of the surcredit amount under the settlement agreement in PSC Case No. 2002-00430.

SURCREDIT

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

Merger Surcredit Factor = MS + BA

Where:

(MS) is the Merger Surcredit which is based on the total Company savings that are to be distributed to Company's customers in each 12-month period beginning July 1, 1998.

	Savings to be Distributed	Merger Surcredit (MS)
Year 1	$ 6,183,320	1.109%
Year 2	9,018,830	1.587%
Year 3	12,168,065	2.103%
Year 4	13,355,755	2.265%
Year 5	14,702,775	2.451%
Year 6	18,045,255	3.185%*
Year 7	18,045,255	3.129%
Year 8	18,045,255	3.052%
Year 9	18,045,255	3.001%
Year 10	18,045,255	2.954%

* Reflects the average factor for the year. Actual application determined by the Final Order in PSC Case No. 2002-00430.

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected retail sales revenue. The final Balancing Adjustment will be applied to customer billings in the second month following the tenth distribution year.

STANDARD RIDER MSR

Merger Surcredit Rider

TERMS OF DISTRIBUTION

1. The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.

2. On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under distributions.

3. The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or other similar items.

4. The Company shall file a plan with the PSC midway through Year 10 of this schedule to address the future disposition of the Merger Surcredit and pending a final order from the Commission in that proceeding, the Merger Surcredit shall remain in effect.

Louisville Gas and Electric Company

First Revision of Original Sheet No. 75
P.S.C. of Ky. Electric No. 6

VDSR
Value Delivery Surcredit Rider

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
To all electric rate schedules.

RATE
The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:

Value Delivery Surcredit Factor = VDS + BA

Where:

(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's customers in each 12-month period.

	Net Savings To be Distributed		Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001	$1,080,000		2.82%
Year 2, Jan 1, 2002 to Dec 31, 2002	$1,120,000	0.20%	
Year 3, Jan 1, 2003 to Dec 31, 2003	$4,640,000	0.77%	
Year 4, Jan 1, 2004 to Dec 31, 2004	$5,640,000	0.90%	
Year 5, Jan 1, 2005 to Dec 31, 2005	$6,680,000	1.04%	
Succeeding Annual Periods beginning Jan 1, 2006	$7,040,000	1.00%	

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected retail electric revenues. A final Balancing Adjustment will be applied to customer billings in the second month following the termination of the Value Delivery Surcredit.

TERMS OF DISTRIBUTION
(1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above for Year 1 through Year 5, plus one-twelfth of the amount shown for Succeeding Annual Periods for each month the Value Delivery Surcredit is effective beginning January 1, 2006.

Date of Issue: March 31, 2006
Canceling Original Sheet No. 75
Issued July 20, 2004

Issued By

Date Effective: With Bills Rendered On and After April 1, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky
Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006

VDSR
Value Delivery Surcredit Rider

(2) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.

(3) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.

(4) The Value Delivery Surcredit shall terminate following completion of the billing month in which the Company files an application for an adjustment of electric base rates pursuant to KRS 278.190 or the Commission enters an order reducing electric base rates pursuant to KRS 278.260 and KRS 278.270.

LOUISVILLE GAS AND ELECTRIC COMPANY

	MONTHLY ELECTRIC ADJUSTMENTS										MONTHLY GAS ADJUSTMENTS			
	Fuel Adjustment Clause (Cents/Kwh)	STOD Cost Recovery Applicable to Rate LC (Cents/Kwh)	DSM RATES (Cents Per Kwh) Rate RS & VFD	Rate GS & STOD	Rate LC	Rate LC-TOD	Environmental Cost Recovery Surcharge Applicable to All Customers (% X Total Bill)	Merger Surcredit (% X Total Bill)	Earnings Sharing Mechanism (% X Total Bill)	Value Delivery Surcredit (% X Total Bill)	Gas Supply Clause (Cents Per 100 Cubic Feet)	DSM RATES (Cents Per 100 Cu. Ft.) Residential Rate RGS & VFD	Commercial CGS, AAGS, TS and FT	Value Delivery Surcredit (% X Total Bill)
2006 July	**0.219**	**0.0220**	**0.072**	**0.028**	**0.015**	**0.013**	**0.84%**	**-3.001%**		**-1.00%**	**90.189**	**0.863**	**0.004**	**-0.43%**
June	0.274	0.0220	0.072	0.028	0.015	0.013	2.28%	-2.936%		-1.00%	90.189	0.863	0.004	-0.43%
May	0.354	0.0220	0.072	0.028	0.015	0.013	3.28%	-2.936%		-1.00%	90.189	0.863	0.004	-0.43%
Apr	0.268	0.0220	0.072	0.028	0.015	0.013	3.36%	-2.936%		-1.00%	127.454	0.863	0.004	-0.43%
Mar	0.124	0.0220	0.077	0.018	0.010	0.007	0.53%	-2.936%		-0.92%	127.454	0.519	-0.051	0.10%
Feb	-0.102	0.0012	0.077	0.018	0.010	0.007	0.42%	-2.936%		-0.92%	127.454	0.519	-0.051	0.10%
Jan	0.088	0.0012	0.077	0.018	0.010	0.007	0.66%	-2.936%		-1.23%	131.984	0.519	-0.051	-0.39%
2005 Dec	0.273	0.0012	0.078	0.018	0.009	0.009	0.76%	-2.936%		-0.99%	131.984	0.514	-0.051	-0.44%
Nov	0.120	0.0012	0.078	0.018	0.009	0.009	0.35%	-2.936%		-0.99%	154.139	0.514	-0.051	-0.44%
Oct	0.390	0.0012	0.078	0.018	0.009	0.009	0.46%	-2.936%		-0.99%	93.073	0.514	-0.051	-0.44%
Sept	0.369	0.0012	0.078	0.018	0.009	0.009	2.40%	-2.936%		-0.99%	93.073	0.514	-0.051	-0.44%
Aug	0.235	0.0012	0.078	0.018	0.009	0.009	1.80%	-2.936%		-0.99%	93.073	0.514	-0.051	-0.44%
July	-0.008	0.0012	0.078	0.018	0.009	0.009	0.36%	-3.052%		-0.99%	91.984	0.514	-0.051	-0.44%
June	0.103	0.0012	0.078	0.018	0.009	0.009	1.47%	-3.262%		-0.99%	91.984	0.514	-0.051	-0.44%
May	0.003	0.0012	0.078	0.018	0.009	0.009	0.87%	-3.262%	-2.758%	-0.99%	91.984	0.514	-0.051	-0.44%
Apr	-0.115	0.0012	0.078	0.018	0.009	0.009	0.67%	-3.262%	0%	-0.99%	73.789	0.514	-0.051	-0.44%
Mar	-0.028	0.0012	0.095	0.020	0.011	0.012	0.53%	-3.262%	2.360%	-0.99%	73.789	0.349	-0.051	-0.44%
Feb	0.046	0.0012	0.095	0.020	0.011	0.012	1.01%	-3.262%	2.360%	-0.99%	73.789	0.349	-0.051	-0.44%
Jan	0.083	0.0012	0.095	0.020	0.011	0.012	0.90%	-3.262%	2.360%	-1.04%	83.816	0.349	-0.051	-0.72%

Louisville Gas and Electric Company Billing Adjustments

	MONTHLY ELECTRIC ADJUSTMENTS										MONTHLY GAS ADJUSTMENTS			
			DSM RATES (Cents Per Kwh)									DSM RATES (Cents Per 100 Cu. Ft.)		
	Fuel Adjustment Clause (Cents/Kwh)	STOD Cost Recovery Applicable to Rate LC (Cents/Kwh)	Rate RS & VFD	Rate GS & STOD	Rate LC	Rate LC-TOD	Environmental Cost Recovery Surcharge Applicable to All Customers (% X Total Bill)	Merger Surcredit (% X Total Bill)	Earnings Sharing Mechanism (% X Total Bill)	Value Delivery Surcredit (% X Total Bill)	Gas Supply Clause (Cents Per 100 Cubic Feet)	Residential Rate RGS & VFD	Commercial CGS, AAGS, TS and FT	Value Delivery Surcredit (% X Total Bill)
2006 Oct	0.520	0.0220	0.072	0.028	0.015	0.013	0.81%	-2.149%		-1.00%	79.760	0.863	0.004	-0.43%

Kentucky Utilities Company Billing Adjustments

	Fuel Adjustment Factors KU Retail Monthly Billings ($ Per Kwh)	STOD Cost Recovery Applicable to Rate LP ($ Per Kwh)	DSM ($ Per Kwh) Rate RS & VFD	Rate GS	Rate LP & STOD	Environmental Cost Recovery Surcharge Applicable to All Customers (% Times Total Bill)	Merger Surcredit (% Times Total Bill)	Earnings Sharing Mechanism (% Times Total Bill)	Value Delivery Surcredit (% Times Total Bill)
2006 Oct	$0.01299	$0.00007	$0.00057	$0.00013	$0.00007	3.41%	-1.326%		-0.35%

RATE NO. 53 LARGE INDUSTRIAL ELECTRIC SERVICE

Available for service supplied at a single point of delivery to any East System industrial customer for power, lighting, or other uses in connection with manufacturing and processing.

NET MONTHLY RATE:

Basic Service: $500 per month

Billing Demand Charge:

	Summer	Winter
For the first 10,000 kW	$9.18 per kW	$7.34 per kW
For the next 50,000 kW	$8.50 per kW	$6.64 per kW
For all over 60,000 kW	$6.14 per kW	$4.61 per kW

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, and CNS Capital Additions Tracker)

On Peak - All kilowatthours	3.267¢ per kWh	3.097¢ per kWh	R
Off Peak - All kilowatthours	2.317¢ per kWh	2.317¢ per kWh	R

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.

12 x 5 = 60
36%

On-Peak Hours - Daytime periods between 8:00 a.m. and 8:00 p.m. Monday through Friday during the month excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours - All hours not included in the definition of On-Peak Hours.

Minimum Charge:

The minimum monthly bill shall be the basic service charge, applicable energy charges, and billing demand charges for the month.

RATE NO. 53 LARGE INDUSTRIAL ELECTRIC SERVICE (Cont.)

REACTIVE DEMAND CHARGE:

A reactive demand charge of thirteen cents per month shall be made for each kilovar by which the customer's maximum reactive demand in kilovars is greater than 50 percent of the customer's maximum kilowatt demand in the same month. The minimum number of kilovars billed in any month shall be the maximum number of kilovars determined to be charged for in the current month or during any of the preceding eleven months for which a charge was made.

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent per month of the past due amount will be added to the amount of the bill where payment is not made within twenty days of the rendition of the bill.

MAXIMUM DEMAND:

The maximum kilowatt demand in any month shall be the highest thirty-minute kilowatt demand established during the month.

The maximum kilovar demand in any month shall be the highest thirty-minute kilovar demand established during the month.

BILLING DEMAND:

The billing demand for any month shall be the greater of: (a) the maximum kilowatt demand which has been measured during the daytime periods between 8:00 a.m. and 8:00 p.m. (Monday through Friday during the month excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day); (b) 90 percent of the customer's maximum demand applicable for billing in the billing months of June, July, August, and September during the preceding eleven-month period; (c) 50 percent of the customer's maximum demand applicable for billing in all other months during the preceding eleven-month period; or (d) 10,000 kilowatts.

RATE NO. 53 LARGE INDUSTRIAL ELECTRIC SERVICE (Cont.)

SERVICE FACILITIES:

Service will be furnished at the nominal voltage of 7600/13,200 volts, three phase, four-wire, or at such higher voltage as may be available on the Company's system at the location served. The delivery voltage will be specified in the contract. The customer shall furnish all transformers, circuit breakers, and other equipment required for taking service at the voltage specified.

TERM OF CONTRACT:

The obligations hereunder of the customer and the Company shall commence on the date electric service is first rendered to the customer and shall continue until December 31 of that year and for an initial term of three years thereafter and for repeating periods of one year thereafter unless terminated effective on December 31 by written notice given by either party to the other not less than one year prior to the expiration of the initial term or any subsequent one-year term. A letter shall be directed by the Company to the customer within thirty days of the date on which service is first rendered hereunder setting forth said date and shall be acknowledged by the customer. The letter so written shall become a part of the contract upon such acknowledgment and shall become conclusive proof of the subjects.

GENERAL:

Service hereunder is subject to the Rules and Regulations of the Company and applicable Riders included in this electric tariff schedule.

RIDER NO. 4 INTERRUPTIBLE POWER SERVICE

Applicable to Rate Nos. 22, 41, 42 and 53

Availability of Rider No. 4 is limited to customers taking service under this rider on December 31, 1996, and only on the amount of service under contract as of that date. N

Available to any customer who will interrupt all or a portion of his electric requirement by at least 1,000 kW when requested to do so at such times and for such durations as determined solely by the Company, except that the aggregate of loads subject to such interruption served all customers on the Company's system shall not exceed a designated total quantity of kilowatts to be specified by the Company from time to time. Such aggregate total quantity shall be determined on the basis of system capacity and load patterns. At the effective date hereof, the aggregate total quantity in the Company's East System shall not exceed 64,000 kW, including load served under Rider No. 5. The Company will attempt to provide at least two hours' notice of any interruption. T C

DEMAND CHARGE CREDIT:

For agreeing to interrupt electrical requirements, the customer shall receive for billing purposes the following credit against the Billing Demand Charge or a prior mutually accepted demand when the customer is billed on Rate 22 each month:

> For all kW of interruptible load agreed to in writing and subject to refinement to the nearest 100 kW based on actual metering determination or mutual agreement:
> $3.20 per kilowatt.
>
> (No less than 1,000 kW of interruptible load may be agreed to; any additional quantities must be in 100 kW increments.)

GENERAL:

The Company reserves the right to assure itself that any agreed upon interruptible load has a reasonable probability of being on the Company's system during peak load periods and can be readily interrupted. The Company also reserves the right to require verification that such interruptible load has actually been interrupted including the installation of additional metering at the customer's expense, if necessary. The Company shall have no liability to the customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

RIDER NO. 4 INTERRUPTIBLE POWER SERVICE (Cont.)

Any interruptible customer shall notify the Company in writing in the event that it desires to discontinue interruptible service under this Rider and convert interruptible load to firm service load. Subject to the Company's Rules and Regulations and Terms and Conditions of electric service on file with the Iowa Utilities Board, the Company shall return the customer to firm service as soon as possible from the date the customer first informs the Company in writing of its desire.

Except as provided herein, all other provisions of the rates to which this rider is applicable shall apply.

CLASS OF SERVICE: **Large General Service, Time-of-Use at Transmission Voltage Price Schedule LNP/LNO**

AVAILABLE: Applicable in all of the Company's service territory (North System only).

APPLICABLE: At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

CHARACTER: Alternating current: 60 Hz; single or three phase, at transmission voltages offered by the Company, as further described in the Company's Electric Policies and Electric Rate Application.

PRICES:	**Summer**	**Winter**	
Service Charge per meter	$1,200.00	$1,200.00	
Demand Charge shall be the greater of the peak demand charge or the off-peak demand charge.			
Peak Demand Charge:			
per kW for the first 600 kW of peak demand	$13.15/kW	$11.45/kW	
per kW for the next 10,400 kW of peak demand	$10.98/kW	$9.29/kW	
per kW for all additional kW of peak demand	$9.74kW	$8.25/kW	
Off-Peak Demand Charge:			
per kW for all off-peak demand	$5.49/kW	$5.49/kW	
Reactive Demand Charge per kVAR of reactive demand in excess of 50% of billing demand	$0.48/kVAR	$0.48/kVAR	
Energy Charge:			
Peak Energy Charge:			
per kWh for all kWh delivered in peak hours	$0.02127/kWh	$0.02127/kWh	R
Off-Peak Energy Charge:			
per kWh for all kWh delivered in off-peak hours	$0.01657/kWh	$0.01657/kWh	R
Transformer Ownership Credit	$0.30/kW	$0.30/kW	
Tax Adjustment: Subject to the Tax Adjustment. See Sheet No. C-2.			
AEP and Energy Efficiency Cost Recovery Adjustments: These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.			
CNS Capital Additions Tracker: This is calculated on a per kWh basis. See Sheet No. C-4 for more details.			

Large General Service, LNP/LNO , continued

DEMAND: The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

REACTIVE DEMAND: The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

SEASONAL PROVISION: Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

MINIMUM BILL: The service charge, plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax and energy efficiency cost recovery adjustments.

TRANSFORMER OWNERSHIP CREDIT: Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of $0.30 per kW of billing demand.

TAX ADJUSTMENT: This rate is subject to the Tax Adjustment; see Sheet No. C-2.

PAYMENT: Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.

Large General Service, LNP/LNO, continued

TIME-OF-USE PERIODS:

13 hrs x 5 = 65
39%

Peak Periods:	All time occurring after 9:00 a.m. but before 10:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods:	All hours not designated as on-peak hours.

Specified Holidays:

New Year's Day
Memorial Day
Independence Day
Labor Day
Thanksgiving Day
Christmas Day

CLASS OF SERVICE: Rider No. 57 to Electric General Service and Large General Service Curtailment Service

AVAILABLE: In the North System of the Company's electric service area.

APPLICABLE: At the option of the customer under General Service and Large General Service Price Schedules who demonstrates a continuing ability and willingness to curtail 250 kW or more during Company-specified curtailment periods; or 100 kW for customers who successfully performed their obligation under this Rider during the 1995 season and consecutive seasons thereafter. Usage measured by more than one meter at multiple locations may not be combined for purposes of qualifying for service under this rider. The customer is subject to the applicable terms and conditions of the Company's Electric Service Policies.

CHARACTER: Alternating current; 60 Hz; single or three phase nominal voltages offered by the Company, as further described in the Company's Electric Service Policies.

NET MONTHLY RATE: Charges for service hereunder will be at the prices specified in the price schedules to which this rider applies, subject to the following additions and modifications:

Curtailment Credit:

Annual Credit per kW of curtailable load **to be offered**: T

Option A:	Requires a 5-year contract signed on or before April 3, 2000 Or a 3-year contract signed on or after January 1, 2001. Eligibility for a 3-year contract depends upon consistency of customer performance.
	$39.44/kW (3-year contract)
Option B:	$32.93/kW (year-to-year contract)

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If a customer's failure to curtail to the firm power level when requested results in a Company purchase of capacity, as required by the Mid-Continent Area Power Pool (MAPP) Agreement, the customer will reimburse the Company for a proportionate share of this capacity. This amount will not exceed the customer's total annual credit for curtailable load.

In the event of a failure of the customer's standby generating equipment, or other unanticipated non-recurring condition (excluding the customer's failure to reduce production levels), the Company, at its sole discretion, may waive the customer's proportionate share of a capacity purchase as required by MAPP. The customer shall notify the Company immediately by telephone or facsimile after obtaining knowledge of a condition contemplated by this paragraph.

Any payment made to the Company for a customer's proportionate share of a capacity purchase as required by MAPP, or any waiver of such payment, shall not be construed as giving the customer the right to exceed the firm power level during any subsequent curtailment periods.

Rider No. 57 to Electric General Service and Large General Service - Curtailment Service (con't)

Option B customers may request a change in the firm power level annually. In addition, on 24 hours' notice, customers choosing Option B may cancel service under this rider, forfeiting all credits for the current summer season. However, the customer will be responsible for its allocated share of any MAPP capacity purchases incurred prior to the effective time of the service cancellation.

Customers choosing Option A shall notify the Company immediately upon obtaining knowledge of a need to increase its firm power level. If the requested increase in the firm power level is a result of an increase in the customer's expected load at time of system peak, the request will be automatically accommodated. If the requested increase in the firm power level is the result of the customer's desire to transfer load from its curtailable load to its firm power level, the Company will accommodate the request only if capacity is available.

For purposes of verifying the customer's curtailable load for either Option A or B, the customer's expected load at time of system peak and firm power level will be reviewed annually by the Company. If the customer failed to curtail to the firm power level as required during either of the two prior summer seasons, the Company shall set the minimum firm power level at an amount equal to the customer's highest actual demand during a curtailment period in the two prior summer seasons.

During the customer's first summer period on this rider, the expected load at time of system peak and firm power level may be adjusted at the end of any billing period by mutual agreement of the Company and the customer.

Minimum Bill: The minimum bill is as specified by the applicable price schedule, less the curtailment credit.

Tax Adjustment: The rate is subject to the Tax Adjustment Clause; see Sheet No. C-2.

STANDBY GENERATOR PROVISION: Customers who have standby generation may operate that generation during the specified curtailment periods as a means of attaining the customer's specified firm power level. The standby generator must not be operated in parallel with Company generation. Standby generation is to be run only in emergencies, for testing, or during curtailment periods.

CURTAILMENT PERIODS: The Company may establish a curtailment period by providing notice to the customer that curtailment is required, whenever at the Company's discretion such curtailment may be appropriate. C

If a curtailment is to be ordered for the purpose of avoiding MAPP capacity purchases related to peak system loads, the Company may establish the curtailment period by giving a 30-minute notice to the

Rider No. 57 to Electric General Service and Large General Service - Curtailment Service (con't)

customer, provided the customer was alerted to the possibility of curtailment 12 or more hours prior to the beginning of the curtailment period. Otherwise, the customer may require the Company to provide 2-hour notice for the purpose of avoiding MAPP capacity purchases. The curtailment period shall continue until the Company has provided specific notice of its termination, or a maximum of 6 hours, whichever is shorter. The maximum number of curtailment periods for the purpose of avoiding MAPP capacity purchases related to peak system loads (summer period only, June through September) during a calendar year will be 16.

If a curtailment is to be ordered because of operating conditions, the Company will endeavor to provide as much advance notice as practicable under the circumstances, but may establish the curtailment period immediately upon notice. In such a case, the curtailment would continue until notified by the Company.

The Company will randomly separate participants into curtailable groups of comparable net loads. The Company may establish a curtailment period that only affects one curtailable group, or multiple groups, on a given day. If only one curtailable group is curtailed, the Company will rotate between curtailable groups on subsequent curtailments. C C C

Request for restriction of the customer's load to facilitate maintenance or replacement of equipment at or near the customer's premises shall not be deemed to establish a curtailment period.

PARTICIPATION: The Company reserves the right to limit participation to a state-wide (East, North and South) total of 190,000 kW of curtailable load.

DEFINITIONS:

Curtailment Service: Electric service which includes a credit for those customers who agree, on notice from the Company, to reduce electric demand to a predetermined level (firm power level).

Firm Power Level: The level to which the customer has previously agreed to reduce usage during a curtailment period.

Expected Load at Time of System Peak: The load which would normally be placed on the Company's system by the customer at the time of system peak. The expected load will be established between the Company and customer based on load profiles, known load additions or deletions, and typical operations.

Curtailable Load: Difference between the expected load at the time of system peak and the firm power level.

CLASS OF SERVICE: Large General Service Time-of-Use at Transmission Voltage Price Schedule LXP/LXO

AVAILABLE: Applicable in all of the Company's service territory (South System only).

APPLICABLE: At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

CHARACTER: Alternating current: 60 Hz; single or three phase, at transmission voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

PRICES:	**Summer**	**Winter**	
Service Charge per meter	$1,200.00	$1,200.00	
Demand Charge shall be the greater of the peak demand charge or the off-peak demand charge.			
Peak Demand Charge:			
per kW for the first 600 kW of peak demand	$13.15/kW	$11.45/kW	
per kW for the next 10,400 kW of peak demand	$10.98/kW	$9.29/kW	
per kW for all additional kW of peak demand	$9.74/kW	$8.25/kW	
Off-Peak Demand Charge:			
per kW for all off-peak demand	$5.49/kW	$5.49/kW	
Reactive Demand Charge per kVAR of reactive demand in excess of 50% of billing demand	$0.48/kVAR	$0.48/kVAR	
Energy Charge:			
Peak Energy Charge:			
per kWh for all kWh delivered in peak hours	$0.02127/kWh	$0.02127/kWh	R
Off-Peak Energy Charge:			
per kWh for all kWh delivered in off-peak hours	$0.01657/kWh	$0.01657/kWh	R
Transformer Ownership Credit	$0.30/kW	$0.30/kW	
Tax Adjustment: Subject to the Tax Adjustment. See Sheet No. C-2.			
AEP and Energy Efficiency Cost Recovery Adjustments: These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.			
CNS Capital Additions Tracker: This is calculated on a per kWh basis. See Sheet No. C-4 for more details.			

Large General Service, LXP/LXO , continued

DEMAND: The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

REACTIVE DEMAND: The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

SEASONAL PROVISION: Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

MINIMUM BILL: The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax and energy efficiency cost recovery adjustments.

TRANSFORMER OWNERSHIP CREDIT: Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of $0.30 per kW of billing demand.

TAX ADJUSTMENT: This rate is subject to the Tax Adjustment; see Sheet No. C-2.

PAYMENT: Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.

Large General Service, LXP/LXO, continued

TIME-OF-USE PERIODS:

Peak Periods:	All time occurring after 9:00 a.m., but before 10:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods:	All hours not designated as on-peak hours.
Specified Holidays:	

New Year's Day
Memorial Day
Independence Day
Labor Day
Thanksgiving Day
Christmas Day

CLASS OF SERVICE: Rider No. 2 to Electric General Service and Large General Service (Except Price Schedule LCL) - Curtailment Service

AVAILABLE: In the South System of the Company's electric service area.

APPLICABLE: At the option of the customer under General Service and Large General Service Price Schedules who demonstrates a continuing ability and willingness to curtail 250 kW or more during Company-specified curtailment periods; or 100 kW for customers who successfully performed their obligation under this Rider during the 1995 season and consecutive seasons thereafter. Usage measured by more than one meter at multiple locations may not be combined for purposes of qualifying for service under this rider. The customer is subject to the applicable terms and conditions of the Company's Electric Service Policies.

CHARACTER: Alternating current; 60 Hz; single or three phase nominal voltages offered by the Company, as further described in the Company's Electric Service Policies.

NET MONTHLY RATE: Charges for service hereunder will be at the prices specified in the price schedules to which this rider applies, subject to the following additions and modifications:

Curtailment Credit:

Annual Credit per kW of curtailable load **to be offered**: T

Option A:	Requires a 5-year contract signed on or before April 3, 2000 Or a 3-year contract signed on or after January 1, 2001. Eligibility for a 3-year contract depends upon consistency of Customer performance.
	$39.44/kW (3-year contract)
Option B:	$32.93/kW (year-to-year contract)

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If a customer's failure to curtail to the firm power level when requested results in a Company purchase of capacity, as required by the Mid-Continent Area Power Pool (MAPP) Agreement, the customer will reimburse the Company for a proportionate share of this capacity. This amount will not exceed the customer's total annual credit for curtailable load.

In the event of a failure of the customer's standby generating equipment, or other unanticipated non-recurring condition (excluding the customer's failure to reduce production levels), the Company, at its sole discretion, may waive the customer's proportionate share of a capacity purchase as required by MAPP. The customer shall notify the Company immediately by telephone or facsimile after obtaining knowledge of a condition contemplated by this paragraph.

Any payment made to the Company for a customer's proportionate share of a capacity purchase as required by MAPP, or any waiver of such payment, shall not be construed as giving the customer the right to exceed the firm power level during any subsequent curtailment periods.

Rider No. 2 to Electric General Service and Large General Service (Except Price Schedule LCL) - Curtailment Service (con't)

Option B customers may request a change in the firm power level annually. In addition, on 24 hours' notice, customers choosing Option B may cancel service under this rider, forfeiting all credits for the current summer season. However, the customer will be responsible for its allocated share of any MAPP capacity purchases incurred prior to the effective time of the service cancellation.

Customers choosing Option A shall notify the Company immediately upon obtaining knowledge of a need to increase its firm power level. If the requested increase in the firm power level is a result of an increase in the customer's expected load at time of system peak, the request will be automatically accommodated. If the requested increase in the firm power level is the result of the customer's desire to transfer load from its curtailable load to its firm power level, the Company will accommodate the request only if capacity is available.

For purposes of verifying the customer's curtailable load for either Option A or B, the customer's expected load at time of system peak and firm power level will be reviewed annually by the Company. If the customer failed to curtail to the firm power level as required during either of the two prior summer seasons, the Company shall set the minimum firm power level at an amount equal to the customer's highest actual demand during a curtailment period in the two prior summer seasons.

During the customer's first summer period on this rider, the expected load at time of system peak and firm power level may be adjusted at the end of any billing period by mutual agreement of the Company and the customer.

Minimum Bill: The minimum bill is as specified by the applicable price schedule, less the curtailment credit.

Tax Adjustment: The rate is subject to the Tax Adjustment Clause; see Sheet No. C-2.

STANDBY GENERATOR PROVISION: Customers who have standby generation may operate that generation during the specified curtailment periods as a means of attaining the customer's specified firm power level. The standby generator must not be operated in parallel with Company generation. Standby generation is to be run only in emergencies, for testing, or during curtailment periods.

CURTAILMENT PERIODS: The Company may establish a curtailment period by providing notice to the customer that curtailment is required, whenever at the Company's discretion such curtailment may be appropriate. C

If a curtailment is to be ordered for the purpose of avoiding MAPP capacity purchases related to peak system loads, the Company may establish the curtailment period by giving a 30-minute notice to the

Rider No. 2 to Electric General Service and Large General Service (Except Price Schedule LCL) - Curtailment Service (con't)

customer, provided the customer was alerted to the possibility of curtailment 12 or more hours prior to the beginning of the curtailment period. Otherwise, the customer may require the Company to provide 2-hour notice for the purpose of avoiding MAPP capacity purchases. The curtailment period shall continue until the Company has provided specific notice of its termination, or a maximum of 6 hours, whichever is shorter. The maximum number of curtailment periods for the purpose of avoiding MAPP capacity purchases related to peak system loads (summer period only, June through September) during a calendar year will be 16.

If a curtailment is to be ordered because of operating conditions, the Company will endeavor to provide as much advance notice as practicable under the circumstances, but may establish the curtailment period immediately upon notice. In such a case, the curtailment would continue until notified by the Company.

The Company will randomly separate participants into curtailable groups of comparable net loads. The Company may establish a curtailment period that only affects one curtailable group, or multiple groups, on a given day. If only one curtailable group is curtailed, the Company will rotate between curtailable groups on subsequent curtailments. C C C

Request for restriction of the customer's load to facilitate maintenance or replacement of equipment at or near the customer's premises shall not be deemed to establish a curtailment period.

PARTICIPATION: The Company reserves the right to limit participation to a state-wide (East, North and South) total of 190,000 kW of curtailable load.

DEFINITIONS:

Curtailment Service: Electric service which includes a credit for those customers who agree, on notice from the Company, to reduce electric demand to a predetermined level (firm power level).

Firm Power Level: The level to which the customer has previously agreed to reduce usage during a curtailment period.

Expected Load at Time of System Peak: The load which would normally be placed on the Company's system by the customer at the time of system peak. The expected load will be established between the Company and customer based on load profiles, known load additions or deletions, and typical operations.

Curtailable Load: Difference between the expected load at the time of system peak and the firm power level.

MidAmerican ENERGY

MIDAMERICAN ENERGY COMPANY
Electric Tariff No. 1
Filed with the Iowa Utilities Board

14th Revised Sheet No. C-1
Canceling 13th Revised Sheet No. C-1

PRICE ADJUSTMENT CLAUSE: Alternate Energy Producer Cost Recovery Clause

APPLICABLE: To all price schedules for electric service - East, North, and South Systems.

ALTERNATE ENERGY PRODUCER (AEP) COST RECOVERY: Costs are the unrecovered amount of payments to AEPs pursuant to Iowa Code Section 476.43 in excess of marginal energy costs. These costs are converted to a per kWh basis using sales forecasted for the recovery year.

AEP Cost Recovery Factor: The current factor applicable to all price schedules is $0.00057 per kWh. R

Reconciliation: A reconciliation will be filed annually for the period ending March 31. The AEP costs recovered from customers during the prior period will be compared to actual expenditures. For the Renewable Advantage Program, annual directly assigned program costs in excess of annual program contributions may be recovered through the AEP Clause to the extent cumulative directly assigned program costs exceed cumulative program contributions at the end of the reconciliation year, and annual program contributions in excess of annual directly assigned program costs will be credited through the AEP Clause to the extent cumulative program contributions are less than cumulative directly assigned program costs at the beginning of the reconciliation year. Any over/under collection and any change in forecast sales will be used to adjust the current AEP cost recovery factors.

The current AEP cost recovery factor may also be adjusted whenever marginal costs or actual AEP payments are expected to deviate by over fifty percent (50%) from those on which the current cost recovery factor is based.

ALTERNATE ENERGY PRODUCER REVOLVING LOAN FUND COST RECOVERY:
Costs are the unrecovered amount of payments to the AEP Revolving Loan Fund established in Iowa Code Section 476.46. These costs are currently reflected within the Energy Efficiency Cost Recovery clause, and no separate factor is currently required.

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Issued by: Naomi Czachura
Vice President

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MidAmerican ENERGY

MIDAMERICAN ENERGY COMPANY
Electric Tariff No. 1
Filed with the Iowa Utilities Board

17th Revised Sheet No. C-3
Canceling 16th Revised Sheet No. C-3

PRICE ADJUSTMENT CLAUSE: Energy Efficiency Cost Recovery

APPLICABLE: To all price schedules for electric service - East, North, and South Systems.

ENERGY EFFICIENCY COST RECOVERY: Costs are the unrecovered amount of energy efficiency expenditures including carrying costs for ongoing costs of current programs. The annual portion of costs are allocated to the major class categories for recovery. The class costs are converted to a per kWh basis using sales forecasted for the recovery year.

Energy Efficiency Cost Recovery Factors:

East System:

	Residential	Commercial/ Small Gen'l Svc	Industrial/ Large Gen'l Svc	Lighting	
Total On-going MidAmerican Costs	$0.00231//kWh	$0.00159/kWh	$0.00159/kWh	$0.00012/kWh	I

North System:

	Residential	Commercial/ Small Gen'l Svc	Industrial/ Large Gen'l Svc	Lighting	
Total On-going MidAmerican Costs	$0.00231/kWh	$0.00159/kWh	$0.00159/kWh	$0.00012/kWh	I

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Vice President

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MidAmerican ENERGY

MIDAMERICAN ENERGY COMPANY
Electric Tariff No. 1
Filed with the Iowa Utilities Board

12th Revised Sheet No. C-3.10
Canceling 11th Revised Sheet No. C-3.10

South System:

	Residential	Commercial/ Small Gen'l Svc	Industrial/ Large Gen'l Svc	Lighting
Total On-going MidAmerican Costs	$0.00231/kWh	$0.00159/kWh	$0.00159/kWh	$0.00012/kWh

East System:

Residential	Rates 9, 10, 11 and 51
Commercial/Small Genl Svc	Rates 22 and 42
Industrial/Large Genl Svc	Rates 45, 41, 53 and individual contracts (excluding Replacement Power)
Lighting	Rates 43 and 46

North System:

Residential	RBN, RWN, RSN, REN, RAN, RHN, RTN and RGN
Commercial/Small Genl Svc	GBN, GEN, GDN, ADN, GPN, ARN, GHN, GUN, GTN, GSN and GWN
Industrial/Large Genl Svc	LLN, ALN, LPN, APN, LEN, LHN, LTN/LON, LVN/LRN, LNP/LNO, LJD, CJD, CTE, CAP, and ABN
Lighting	Lighting Services and ATN

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MIDAMERICAN ENERGY COMPANY
Electric Tariff No. 1
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2nd Revised Sheet No. C-3.20
Canceling Sub. 1st Revised Sheet No. C-3.20

ENERGY EFFICIENCY COST RECOVERY FACTORS (Cont.):

South System:

Residential -	RBS, RWS, RSS, RES, RAS, RHS and RTS	N
Commercial/Small Genl Svc -	GBS, GES, GDS, ADS, GPS, ARS, GHS, GUS And GTS	|
Industrial/Large Genl Svc -	LLS, LLC, ALS, LPS, LPC, APS, LES, LHS, LXS, AXS, LNS/LOS, LVS/LRS, LXP/LXO, LCL, and ABS	|
Lighting	Lighting Services and ATS	N

RECONCILIATION: A reconciliation will be filed annually. The energy efficiency costs recovered from customers during the prior period will be compared to those which were allowed to be recovered. Any over/under collection, any ongoing costs, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors. C C C C

Issued: August 29, 1997
Issued by: Brent E. Gale
Vice President-Law and Regulatory Affairs

Effective: September 29, 1997

MidAmerican ENERGY

MIDAMERICAN ENERGY COMPANY
Electric Tariff No. 1
Filed with the Iowa Utilities Board

1st Revised Sheet No. C-4.20
Canceling Sub Original Sheet No. C-4.20

PRICE ADJUSTMENT CLAUSE: Cooper Nuclear Station Capital Additions Tracker

APPLICABLE: To all electric rates prior to September 30, 2004. To residential and street lighting electric rates effective September 30, 2004.

CNS CAPITAL ADDITIONS TRACKER: Prior to September 30, 2004, the CNS Capital Additions Tracker provided a mechanism for recovery of the amount of Cooper Nuclear Station capital expenditures filed with the Iowa Utilities Board for recovery through the application of the tracker. Effective September 30, 2004, the CNS Capital Additions Tracker will be eliminated for all rates except for residential and street lighting rates. Factors for the residential and street lighting rate classifications will be established to achieve revenue-neutral adjustments in rate levels without increasing tariffed rates to any electric customer.

CALCULATION OF CNS CAPITAL ADDITIONS TRACKER: Effective November 30, 2006, the factors applicable to residential and street lighting rates are as follows: T

	East	North	South	
Residential – Base	$0.00045/ kWh 9, 10, 11, 51, Rider 7	$0.00045/ kWh RBN, RWN, RTN	$(0.00040)/ kWh RBS, RWS, RTS	R
		North	South	
Residential – Heat		$0.00045/ kWh RSN, REN, RAN, RHN	$(0.00033)/ kWh RSS, RES, RAS, RHS	R
	East	North	South	
Lighting – Street	$0.00032/ kWh 43	$0.00032 / kWh SLN	$(0.00036) / kWh SLS	R

The CNS capital additions charge for residential and street lighting rates, effective November 30, 2006, was determined by adjusting the charge that became effective on September 30, 2004. For the East and North Systems, the adjustment was an increase in the rates to offset the November 30, 2006, reduction to the AEP Cost Recovery Clause rate. For the South System, the adjustment was a decrease in the rates which was determined by dividing the dollar amount of the November 30, 2006, reduction to AEP Cost Recovery Clause for the East and North System by the applicable South System kWh sales. T

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