

May 19, 2015

Doreen Friis
Regulatory Affairs Officer/Clerk
Nova Scotia Utility and Review Board
1601 Lower Water Street, 3rd Floor
P.O. Box 1692, Unit "M"
Halifax, NS B3J 3S3

Re: **M06733 - EfficiencyOne - Application for Approval of a Supply Agreement for Electricity Efficiency and Conservation Activities between EfficiencyOne and Nova Scotia Power Inc., the establishment of a final agreement between the parties and approval of a 2016- 2018 Demand Side Management ("DSM") Plan-E-ENSC-R-15**

Dear Ms. Friis:

Enclosed are NS Power's responses to the Information Requests (IR) received by the Company in the above-referenced matter.

NS Power respectfully requests that the following IR responses and/or attachments be held in confidence in this proceeding for the reasons set out herein:

1. **CA IR-20 Confidential Attachments 9-12** – These documents contain commercially sensitive information regarding the PPA that was modelled by NS Power for the 2014 IRP which would cause harm to NS Power's commercial interests if it were made publicly available.
2. **SBA IR-18, E1 IR-12 (including Confidential Attachments 1-4), and E1 IR-15** – These IR responses and attachments contain detailed information arising from NS Power's

use of E1's ELRAM, which is a proprietary spreadsheet-based model developed by Navigant. NS Power's use of the ELRAM is subject to a confidentiality agreement between NS Power and E1 and as such the IRs have been redacted and the attachments made fully confidential to prevent unintentional disclosure of third party proprietary information.

3. **E1 IR-38 and SBA IR-19** – These IR responses contain third party confidential information, namely client information of Mr. David Pickles, Senior Vice President for the Energy Efficiency Practice at ICFI. The information is subject to ongoing confidentiality obligations between Mr. Pickles and his clients. Mr. Pickles agreed to disclose the information on the basis that it be made confidential. NS Power has redacted Mr. Pickles' clients' identifying information from these IR responses.
4. **Multeese IR-2 Confidential Attachment 1** – This is a third party contract that is subject to a confidentiality agreement between NS Power and a third party. The terms of the contract are not publicly available and as such it has been filed on a confidential basis.
5. **Multeese IR-4** – NS Power has redacted confidential information that was derived from Multeese IR-2 Confidential Attachment 1.

The above information has been redacted from the publicly available copy of NS Power's IR responses and filed in the Board's Confidential Document Repository.

In accordance with Rule 12, NS Power submits with this correspondence a draft Confidentiality Undertaking for the Board's approval. Subject to the Board's approval, and consistent with the provisions of Rule 12, access to the above confidential information will be provided to those interested parties who sign the approved Confidentiality Undertaking on the terms provided therein. NS Power requests that participants only be permitted to access the Confidential Information from the UARB's Confidential Document Repository upon the signing of the form of Confidentiality Undertaking approved by the Board.

We confirm 5 hard copies of the IR responses herein will be delivered to the Board office. We trust you will find all in order.

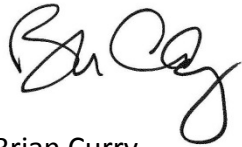
In preparing its IR responses, NS Power noted the following errors with respect to the Company's Evidence:

- A. An error in the summation of the 2016-2018 Enabling Strategies amount which affected the reported contract total (which does not affect the individual year totals) has necessitated a correction to Appendix B to NS Power's Evidence. Attachment 1 to NS Power's response to EAC IR-7 contains a revised Appendix B reflecting the correct amount for the 2016-18 Enabling Strategies.
- B. The amendment to Appendix B, also necessitated a change to Table 6 and Table 7 at pages 24 and 25 respectively of Appendix A of NS Power's Evidence. Revised versions of Table 6 and Table 7 were included as Attachment 2 and Attachment 3 to NS Power's response to EAC IR-7.
- C. A correction was made to the New Brunswick 2015 Portfolio Costs and Savings which impacts Figure 3.2 in NS Power's Evidence at page 18 (as well as the corresponding Exhibit 2 in NS Power's Evidence, Appendix A, Attachment B, pages). A revised version of Figure 3.2 (Exhibit 2) was included in NS Power's response to SBA IR-14.
- D. There is a minor typographical error in Figure 4.1 at page 35 of NS Power's Evidence in the NPV 2020 and NPV 2030 values for the Half-Low DSM Plan. The corrected values are provided in NS Power's response to Multeese IR-10(c).
- E. NS Power discovered a discrepancy in Figure 3.4 of its Evidence. A revised Figure 3.4 is provided at Attachment 1 in NS Power response to Multeese IR-6.

Although the corrected information is contained in the Company's IR responses, NS

Power confirms it will file an errata to the Company's Evidence with the Board reflecting each of the above noted corrections.

Yours truly,

A handwritten signature in black ink, appearing to read "Brian Curry". The signature is stylized with a large, looped "B" and a cursive "Curry".

Brian Curry
Regulatory Counsel

c: Intervenors
 David Landrigan
 Eric Ferguson