

1 2018

M08604

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3 **NOVA SCOTIA UTILITY AND REVIEW BOARD**

4 **IN THE MATTER OF:** The *Public Utilities Act*, R.S.N.S. 1989, c.380 as amended
5 -and -

6 **IN THE MATTER OF:** E-ENS-R-18 – EfficiencyOne – 2019 Demand Side Management
7 (DSM) Plan Application, 2017 Annual Progress Report and 2017
8 Evaluation Reports
9

10 **INFORMATION REQUESTS**
11

To: Nova Scotia Power Inc. (NSPI)
From: NS SBA
Responses Due: May 30, 2018
Contact People: E.A. Nelson Blackburn, Q.C.
Blackburn Law
Small Business Advocate
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13 Issued at Bedford, Nova Scotia, this 9th day of May, 2018.

14 **Request IR-1:**

15 Regarding the energy and demand savings target for 2019,

16 a. Does NSP agree with the overall targets of energy and demand savings targets
17 of 127.2 GWh and 20.2 MW, respectively, from the proposed 2019 DSM Plan? (Source:
18 EfficiencyOne 2019 DSM Plan Filing – Evidence, Page 19 of 23, Line 13)
19

20 b. What are all the impacts to NSP and its customers if the proposed energy and
21 demand savings target are not met?
22

23 **Request IR-2:**

24 Has NSP developed a procedure on allocating DSM costs on the cost-of-service study?

25 a. If yes, please provide the details. And please state whether this procedure was
26 developed prior to the 2019 DSM Plan filing.
27

1 b. If no, please explain why the procedure for DSM cost allocation has not been
2 developed so far.
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4 **Request IR-3:**

5 What is the overhead cost to NSP to administer the contract of the proposed 2019 DSM plan
6 including the cost to participate in the DSMAG Working Group?
7

8 **Request IR-4:**

9 Please provide annual electricity consumption of each NSP rate classes by end use categories
10 for 2017.
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12 **Request IR-5:**

13 Please provide the estimated annual electricity consumption for each NSP rate classes by end
14 use categories for 2019.
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