

2 **NOVA SCOTIA UTILITY AND REVIEW BOARD**3
4 **IN THE MATTER OF:**5
6
7 The Public Utilities Act RSNS 1989, c. 380
89
10 - and -
1112
13 An Application by EfficiencyOne for Approval of Supply Agreement for
14 Electricity Efficiency and Conservation Activities between
15 EfficiencyOne and Nova Scotia Power Inc., the establishment of a final
16 agreement between the parties, and approval of a 2020 - 2022 Demand
17 Side Management (“DSM”) Resource Plan
1819
20 **CLOSING STATEMENT**
21 **AFFORDABLE ENERGY COALITION (AEC)**
2223 This is the Closing Statement of the Affordable Energy Coalition (AEC) in
24 relation to the Application by EfficiencyOne (“E1”) for Board approval of its
25 DSM resource plan, for a three year term (2020-2022).
2627 This submission follows previous AEC filings in this proceeding including the
28 direct testimony from Brian Gifford as well as an opening statement dated June 7,
29 2019.
3031 The AEC is a coalition of social justice, anti-poverty and environmental
32 organizations dedicated to promoting universal access to electricity service for all
33 Nova Scotians. This submission will proceed by outlining our stance on the
34 following:

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- (I)**
- Executive Summary;
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- (II)**
- The Applicable Legal Framework;
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- (III)**
- Key Evidence;
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- (IV)**
- Summary of AEC position
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1 **Executive Summary**

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3 On June 6, 2019, E1 filed a proposed Consensus Agreement with the Board,
4 signed by NSPI, which addresses the issues identified by the Board in its “Final
5 Issues List” in this proceeding, including “the impact of the EfficiencyOne
6 Application on affordability for low income residential customers, including but
7 not limited to tenants.”
8

9 The AEC has not joined E1 and NSPI in signing the proposed Consensus
10 Agreement (“the Agreement”). While the AEC supports the agreement in part and
11 is not opposing the approval of the proposed Consensus Agreement, these
12 submissions are intended to explain the reasons for the AEC’s position.
13

14 Specifically, the AEC supports the Agreement’s DSM allocation for First Nations
15 and low-income programs, as contained in Appendix A, paragraph 2 of the
16 Agreement¹.
17

18 The AEC appreciates that both E1 and NS Power were agreeable to funding this
19 both the First Nations Program and the Affordable Multi Family Housing Program
20 at the funding level described in the Preferred Plan.
21

22 **Applicable legal framework and principles**

23
24 In terms of the general principles applicable to this Application, the Board must be
25 satisfied that the proposed Consensus Agreement is in the public interest, and that
26 it fulfills the test of “affordability” while meeting the overarching consideration of
27 “best interests of NSPI’s customers” as provided for in PUA s. 79L(8).
28

29 In relation to “affordability”, as contained in s. 79L(9) the Board has found that
30 long term savings must be considered, as well as short term rate impacts:
31

32 A focus exclusively on short term affordability means that the Board would
33 never get to consider long term costs. That would be to the detriment of
34 ratepayers. The Board does not believe that ratepayers are well served, or
35 that it is in their best interests to focus only on short term costs and thereby
36 deny customers the real long term cost savings that are possible from a
37 balanced and properly implemented DSM program.²
38

39 These principles guide the determination whether the ‘public interest’ is met by
40 the proposed Consensus Agreement.

¹ See *Consensus Agreement between E1 and NSPI*, under matter number M09096; Exhibit E-38, at page 7, para 2.

² *Ibid*, para 82.

1
2 **Key Evidence**
3

4 Nova Scotians experience among the highest rates for electricity in Canada, while
5 at the same time facing the lowest median incomes³ and that energy efficiency
6 measures are the most cost effective means of reducing energy costs for
7 consumers. However, on a comparative basis, Nova Scotia has fallen behind other
8 provinces in targeting electricity savings:
9

10 We wish to highlight that Canadian jurisdictions are starting to target
11 electricity savings that are higher than the levels proposed in the plan
12 (saving about 1.3% of electric load per year). The Efficiency Manitoba
13 corporation that is currently being established, has a mandate to reach net
14 annual electricity savings of at least 1.5% of electricity consumption per
15 year. In addition, Prince Edward Island's 2016/17 energy strategy calls for
16 ramping up to annual electricity savings of 2% per year. As a traditional
17 Canadian leader, we encourage Nova Scotia to adopt the proposed savings
18 and budgets and to further consider the benefits of capturing even more
19 cost-effective demand side resources.⁴
20

21 A number of those who contacted the NSUARB regarding this proceeding through
22 letters of comment registered concerns regarding the measures approved by the
23 Board in evaluating the benefits of energy efficiency, including lifetime energy
24 savings, customer and wider societal non energy benefits. As articulated by
25 Efficiency Canada:
26

27 The proposed targets should be treated as a minimum because the DSM
28 plan is using a truncated version of the Total Resource Cost (TRC) test that
29 counts customer costs without considering important customer and wider
30 societal non-energy benefits. Other Canadian jurisdictions have started to
31 account for these benefits. In particular, British Columbia requires its
32 utilities to account for participant and non-energy benefits and assigns a
33 uniform 15% benefit adder to the TRC. Ontario also applies a 15% benefit
34 adder to the TRC.⁵
35

36 More than 60% of low income Nova Scotians are tenants⁶. Many of those
37 individuals are in “core housing need”, and as emphasized by the Investment

³ *Direct Testimony and Exhibits of Brian Gifford*, page 3, para 2.

⁴ Brendan Haley, Efficiency Canada, letter of comment May 27, 2019

⁵ Brendan Haley, Efficiency Canada, letter of comment May 27, 2019

⁶ *Ibid* at page 4, para 3.

1 Property Owners Association of Nova Scotia, energy efficiency measures play a
2 key role in addressing affordability, part of the Board's statutory mandate in this
3 proceeding:

4
5 According to Canadian Rental Housing Index using Statistics Canada 2016
6 Census survey data of this population 43% live in core housing need,
7 spending over 30% of their income on rent and utilities while 21% are
8 spending over 50% of their income on rent and utilities, a further 10% of
9 tenants would fall into the low-income demographic.... With housing
10 affordability an important topic to all public and private stakeholders in
11 Nova Scotia, reducing energy costs is of utmost importance and urgency.⁷
12

13 Over half the letters of comment presented to the Board came from small business
14 owners, including both energy efficiency consumers as well as energy efficiency
15 industry participants. Of particular note is the strong support for low income
16 efficiency measures reflected in some of those submissions:

17
18 Low income families being able to reduce their energy bill is undoubtedly a
19 real benefit to their monthly budget and the communities across Nova
20 Scotia. It is a direction and a plan that Nova Scotia businesses and
21 government have to embrace as we face continued pressure on our
22 environment. This is not the time to reduce this program but to take a
23 strong stand and sustain or improve this important program.⁸
24

25 To argue that we can save money by cutting access to simple energy
26 efficiency strategies is ridiculous. Low income renters and homeowners
27 need major electricity efficiency retrofits to lower energy costs, not a short-
28 sighted delay in price increases.⁹
29

30 The submissions by 28 groups and individuals by way of letters of comment to the
31 Board represent a wide cross section of Nova Scotia, including small business,
32 non-governmental organisations, five Nova Scotia municipalities, as well as
33 individuals. All were unanimous in their support of E1's application, and
34 efficiency programs, generally, with many specifically noting their support for
35 affordability measures, and low income programs.
36

37 **Summary of AEC Position**

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39 The expert reports filed on behalf of the NSUARB, the Consumer Advocate and
40 the AEC demonstrate that the preferred funding level for the First Nations and

⁷ Kevin Russell, IPOANS, letter of comment May 22, 2019

⁸ Jeff Domm, small business owner, letter of comment May 14, 2019

⁹ Mike Anderson, residential designer and home builder, letter of comment May 14, 2019

1 Low Income programs, as contained in the DSM resource plan, is necessary in the
2 public interest to provide meaningful access to energy efficiency programs.¹⁰
3

4 The AEC supports efforts by E1 to develop and refine the AMFH Program using a
5 pilot over the last three years, in consultation with stakeholders such as the AEC.
6 The proposed expansion will provide substantial savings to the more than 50% of
7 low-income households who are tenants.
8

9 Additionally, measures to strengthen the development of future DSM plan
10 applications, and a new role for E1 in the funding of the NSPI charitable
11 Homewarming program that is designed to allow enhanced gathering of data to
12 inform future measures in relation to low income efficiency programming, as
13 contained in the Agreement appear appropriate.
14

15 The AEC raises concerns regarding the level of funding for the DSM resource
16 plan, contained in Appendix A, paragraph 1. This brings to mind the decision of
17 this Board in the 2015 DSM proceeding:
18

19 There is a radical disconnect between the IRP, which is designed to
20 achieve the lowest long term cost for customers, and the NSPI Plan,
21 which appears focused mainly on avoiding a 2016 rate case. In the
22 Board's view, it is in the interests of ratepayers that they be provided
23 a reasonable opportunity to achieve the overall long terms cost
24 savings identified in the IRP¹¹.
25

26 In a similar fashion, the level of funding contained in this proposed Agreement
27 falls short of the preferred level of funding contained in the E1 Application, and
28 we are concerned that this level of funding does not meet the long term goal of
29 affordability, in the best interests of Nova Scotia ratepayers, as interpreted by this
30 Board.
31

32 With respect to the level of funding contained in the Agreement, we note the
33 evidence of the experts submitted on behalf of the NSUARB and the Consumer
34 Advocate with respect to the serious negative long term impacts of less than
35 optimal DSM spending, in depriving future generations of the social, economic
36 and environmental benefits of efficiency measures.
37

¹⁰ See evidence of the AEC (Gifford); the Consumer Advocate (Love); the UARB counsel (Napoleon/Synapse); The EAC (Mosenthal, Optimal Energy) where it was noted that any reduction from Preferred Plan funding levels would harm the Low Income and First Nations programs, fail to realize optimal DSM levels, and any reduction would impose a disproportionate burden on low income households (Napoleon).

¹¹ *Supra* note 1, at para 72.

1 The evidence also indicates that optimal funding for DSM programming is found
2 in the E1 Preferred Plan ¹² and will provide far more system wide benefits.
3 Further, postponing transient energy-efficient measures (such as new construction,
4 or addition of new equipment) will have a long term impact as opportunities that
5 are not exploited when they arise, will be lost permanently.¹³
6

7 Further, there are concerns that the withdrawal by E1 of the request to implement
8 lifetime energy savings as a new performance target of the 2020-2022 Supply
9 Agreement and the resulting delay in introducing performance indicators that more
10 fully capture energy savings from efficiency measures may have long term effects
11 in delaying and reducing future commitments to rate funded efficiency measures,
12 and is inconsistent with measures and trends in other provinces with respect to
13 energy efficiency programming.
14

15 Finally, we are concerned that the proposal to return HST refunds collected
16 through the DSM Rider program through the FAM overlooks the connection with
17 these funds and efficiency programs. Reinvesting these funds in efficiency
18 programs would promote the interest of fair and accurate accounting.
19

20 In summary, the AEC urges the Board to approve funding the First Nations and
21 AMFH Programs at the Preferred level, as agreed to in the Consensus Agreement
22 between E1 and NSPI.
23
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25 All of which is respectfully submitted.
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29 Claire McNeil
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32 Charles DuPlessis
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35 Brian Gifford
36 On behalf of the Affordable Energy Coalition
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39 ¹² See *Direct Testimony of Theodore M. Love* at page 3, para 1, and *Evidence of Alice Napoleon* at page 4,
para 3 “*Napoleon*”.

¹³ *Direct Testimony of Paul Chernick*, page 9, para 2.

