2022 **M10473**

NOVA SCOTIA UTILITY AND REVIEW BOARD

IN THE MATTER OF: The Public Utilities Act

IN THE MATTER OF: An Application by EfficiencyOne (E1) to the Nova Scotia Utility and Review Board for Approval of a Supply Agreement for Electricity Efficiency and Conservation Activities between E1 and Nova Scotia Power Inc. (NS Power), the establishment of a final agreement between the parties, and approval of a 2023-2025 Demand Side Management (DSM) Resource Plan

INFORMATION REQUESTS

To: Nova Scotia Power Incorporated ("NSPI")

From: The Industrial Group

Responses Due: April 29, 2022

Contact Person: Nancy G. Rubin, Q.C.
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Issued at Halifax, Nova Scotia, this 14th day of April, 2022.

Request IR-1:

Reference: EfficiencyOne 2023-2025 DSM Resource Plan Filing, Evidence, Page 25 (Page 45/584 of PDF), Line 5

The avoided costs of transmission and distribution were provided by NS Power via a separate filing.

(a) What time period did NS Power use in calculating avoided transmission and distribution costs?

(b) Please provide the calculations, including source documents.

Request IR-2:

Please provide cost allocation tables, by rate class, for each year in a) E1's Preferred Plan; b) Alternate Scenario; c) Settlement Plan, and d) a Scenario where the Low Income funding is set at 12% of the investment.

Request IR-3:

In M10431 NSPI filed an Application for approval of Certain Revisions to its Rates, Charges and Regulations (filed January 27, 2022). Proposed Rate percentage increases for 2022-2024 are found as follows, and assume $40 million in DSM spending for 2022:

	2022	2023	2024
Domestic Service Tariff			
Fuel	0.0%	0.0%	0.0%
Non-Fuel	3.3%	3.3%	3.2%
Total	**3.3%**	**3.3%**	**3.3%**
Small General Tariff			
Fuel	0.4%	0.3%	0.3%
Non-Fuel	3.3%	3.4%	3.4%
Total	**3.7%**	**3.7%**	**3.8%**
General Tariff			
Fuel	1.7%	1.7%	1.7%
Non-Fuel	2.4%	2.4%	2.4%
Total	**4.0%**	**4.0%**	**4.0%**
Large General Tariff			
Fuel	1.8%	1.8%	1.8%
Non-Fuel	3.4%	3.4%	3.5%
Total	**5.2%**	**5.2%**	**5.3%**
Small Industrial Tariff			
Fuel	0.6%	0.6%	0.5%
Non-Fuel	4.5%	4.7%	4.9%
Total	**5.1%**	**5.3%**	**5.4%**
Medium Industrial Tariff			
Fuel	1.6%	1.5%	1.5%
Non-Fuel	4.0%	4.1%	4.2%
Total	**5.6%**	**5.7%**	**5.7%**
Large Industrial Tariff			

Fuel	3.2%	3.3%	3.4%
Non-Fuel	0.1%	0.1%	0.1%
Total	**3.4%**	**3.4%**	**3.5%**
Other Classes			
Fuel	-0.4%	-0.4%	-0.3%
Non-Fuel	0.5%	0.6%	0.8%
Total	**0.1%**	**0.3%**	**0.4%**
Total FAM Classes			
Fuel	0.7%	0.8%	0.8%

(a) What are the cost implications of the proposed increase in DSM costs, DSM allocation and recovery? Please explain and provide supporting workpapers.

(b) If NSPI's proposed increases are accepted as proposed, what are the implications for E1’s proposed 2023-2025 DSM Plan? If there are implications, please provide revised Preferred Plan and Alternate Scenario in tabulated format.