

**NOVA SCOTIA ENERGY BOARD**

**IN THE MATTER OF:            THE PUBLIC UTILITIES ACT**

- and -

**IN THE MATTER OF:            AN APPLICATION by EFFICIENCYONE for Approval of the 2024  
Affiliate Code of Conduct Annual Compliance Report**

**INFORMATION REQUESTS**

**To:**                                **EfficiencyOne**  
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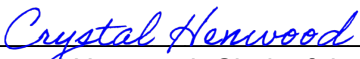
**From:**                            **Nova Scotia Energy Board**  
Board Staff

**Responses Due:**                **Thursday, June 12, 2025**

**Copies:**                         1 electronic copy (PDF searchable)

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**Issued** at Halifax, Nova Scotia, this 22nd day of May, 2025.

  
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Crystal Henwood, Clerk of the Board

**Request IR-1:**

What is the current outlook for EfficiencyOne Services Inc.'s (E1S) business development activity for 2025 and beyond?

**Request IR-2:**

What specific expenses or activities were included under "affiliate business activities" for E1S in 2024?

**Request IR-3:**

Overhead costs for Information Technology for the Halifax Climate Investment, Innovation and Impact Fund (HCi3) have increased by 89% in the 2024 fiscal year compared to 2023. Please explain the key factors contributing to this rise.

**Request IR-4:**

Please provide a high-level breakdown of the direct overhead cost categories for HCi3 for 2024.

**Request IR-5:**

There has been a reduction in "affiliate business activity" hours, from 323.6 in 2023 to 265.6 in 2024, and an increase in "corporate services" hours, from 416.15 in 2023 to 508.5 in 2024. What are the main factors contributing to these changes?