

E1 Responses to Municipal Electric Utilities (MEUs) Information Requests
NON-CONFIDENTIAL

1 **Request IR-01:**

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3 **Reference: Evidence, page 14 of 25: “E1 intends to utilize the intervening time between now**
4 **and the anticipated 2027-2031 DSM Plan filing in Q1 2026 by continuing the engagement**
5 **process with the DSMAG on E1’s first five-year DSM Plan which now covers the 2027-2031 plan**
6 **period – a process, that, as of the time of filing, is already underway. E1 anticipates that these**
7 **consultations will be accelerated throughout Q3 and Q4 2025 with a current planned filing of**
8 **the 2027-2031 DSM Plan in Q1 2026.”**

9
10 **Question:**

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12 **Does E1 have a current estimated range of the DSM expenditures it will be proposing for each**
13 **of the five years of the 2027-2031 DSM Plan filing, both on an overall basis and for the**
14 **Municipal Rate Class (24) in particular? If so, please provide the current range of potential DSM**
15 **expenditures by year, on a confidential basis if necessary. If not, when does E1 believe it will**
16 **be in a position to share its initial proposed range of DSM expenditures for the 2027-2031 DSM**
17 **Plan with stakeholders?**

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19 **Response IR-01:**

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21 EfficiencyOne (E1) does not currently have an estimated range of DSM expenditures for each of
22 the five years of the 2027-2031 DSM Plan filing. E1 expects to be in a position to share its initial
23 proposed range of DSM expenditures once the first round of modelling for the 2027-2031 DSM
24 Plan is completed in fall of 2025, inclusive of investment.

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Request IR-02:

Reference: Appendix A, Table 8: 2026 DSM Extension Rate Class Expenditures, page 27 of 51.

Reference: E1 response to MEU IR-06, Matter No. M10473

Questions:

(a) Please provide a breakdown of the proposed Expenditures for the Municipal Rate Class (24) of \$0.5M in 2026 showing the forecast expenditures for each of the five municipal public utilities (Berwick Electric Commission, Riverport Electric Light Commission, Town of Antigonish, Town of Mahone Bay, and the Town of Lunenburg) showing the cost, energy savings, and demand savings by program, in a manner consistent with the response provided by E1 as Attachment 1 to MEU IR-06, filed on April 29, 2022,

(b) Please provide a breakdown of the actual Expenditures for the Municipal Rate Class (24) showing the actual expenditures in 2023 and 2024 for each of the five municipal electric utilities (Berwick Electric Commission, Riverport Electric Light Commission, Town of Antigonish, Town of Mahone Bay, and the Town of Lunenburg) showing the actual cost, energy savings, and demand savings by program, in a manner consistent with the 2023 and 2024 forecast expenditures provided by E1 as Attachment 1 to MEU IR-06, filed on April 29, 2022 in Matter M10473.

(c) Please confirm that, consistent with E1's response to MEU IR-04 in Matter M10473, E1 has assumed no participation from the Municipal Rate Class in the Demand Response program and therefore there is no allocation of Demand Response costs to those customers. If not confirmed, please explain.

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1 Response IR-02:

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3 (a) Please refer to Attachment 1 of this IR response.

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5 (b) Please refer to Attachment 2 of this IR response.

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7 (c) There are no demand response participation or expenses assigned to the Municipal Rate
8 Class in the 2026 DSM Extension. E1 provides the rate class expenditures to NS Power for
9 their development of the DSM Rate Rider.

Numbers may not add due to rounding

Allocation of 2023 DSM actual expenditures associated with benefits for Municipal Utilities (\$ Million)

Program costs by participating rate classes

Program	Efficient Product Rebates RES	Energy Savings (GWh)	Demand Savings (MW)	Existing Residential	Energy Savings (GWh)	Demand Savings (MW)	New Residential	Energy Savings (GWh)	Demand Savings (MW)	Efficient Product Rebates BNI	Energy Savings (GWh)	Demand Savings (MW)	Custom Incentives	Energy Savings (GWh)	Demand Savings (MW)	Direct Installation	Energy Savings (GWh)	Demand Savings (MW)	Enabling Strategies	All Program Costs Combined	Energy Savings (GWh)	Demand Savings (MW)
Rate Class																						
Municipal	\$0.059	0.148	0.019	\$0.075	0.226	0.071	\$0.117	0.311	0.112	\$0.077	0.354	0.055	\$0.000	0.000	0.000	\$0.137	0.210	0.042	\$0.032	\$0.498	1.250	0.298
Antigonish	\$0.033	0.083	0.011	\$0.042	0.127	0.040	\$0.066	0.175	0.063	\$0.043	0.199	0.031	\$0.000	0.000	0.000	\$0.077	0.118	0.024	\$0.018	\$0.280	0.702	0.167
Berwick	\$0.004	0.010	0.001	\$0.005	0.016	0.005	\$0.008	0.021	0.008	\$0.005	0.024	0.004	\$0.000	0.000	0.000	\$0.009	0.015	0.003	\$0.002	\$0.034	0.086	0.021
Lunenburg	\$0.016	0.039	0.005	\$0.020	0.059	0.018	\$0.031	0.082	0.029	\$0.020	0.093	0.014	\$0.000	0.000	0.000	\$0.036	0.055	0.011	\$0.008	\$0.130	0.327	0.078
Mahone Bay	\$0.005	0.012	0.002	\$0.006	0.018	0.006	\$0.009	0.025	0.009	\$0.006	0.028	0.004	\$0.000	0.000	0.000	\$0.011	0.017	0.003	\$0.003	\$0.039	0.099	0.024
Riverport	\$0.002	0.004	0.001	\$0.002	0.006	0.002	\$0.003	0.009	0.003	\$0.002	0.010	0.002	\$0.000	0.000	0.000	\$0.004	0.006	0.001	\$0.001	\$0.014	0.035	0.008

Numbers may not add due to rounding

Allocation of 2024 DSM actual expenditures associated with benefits for Municipal Utilities (\$ Million)

Program costs by participating rate classes

Program	Efficient Product Rebates RES	Energy Savings (GWh)	Demand Savings (MW)	Existing Residential	Energy Savings (GWh)	Demand Savings (MW)	New Residential	Energy Savings (GWh)	Demand Savings (MW)	Efficient Product Rebates BNI	Energy Savings (GWh)	Demand Savings (MW)	Custom Incentives	Energy Savings (GWh)	Demand Savings (MW)	Direct Installation	Energy Savings (GWh)	Demand Savings (MW)	Enabling Strategies	All Program Costs Combined	Energy Savings (GWh)	Demand Savings (MW)
Rate Class																						
Municipal	\$0.112	0.335	0.038	\$0.135	0.311	0.083	\$0.000	0.000	0.000	\$0.182	0.834	0.120	\$0.099	0.479	0.063	\$0.193	0.288	0.058	\$0.073	\$0.793	2.247	0.362
Antigonish	\$0.069	0.207	0.024	\$0.083	0.192	0.051	\$0.000	-	-	\$0.112	0.516	0.074	\$0.061	0.296	0.039	\$0.119	0.178	0.036	\$0.045	\$0.490	1.389	0.224
Berwick	\$0.014	0.042	0.005	\$0.017	0.039	0.010	\$0.000	-	-	\$0.022	0.103	0.015	\$0.012	0.059	0.008	\$0.024	0.036	0.007	\$0.009	\$0.098	0.278	0.045
Lunenburg	\$0.019	0.056	0.006	\$0.022	0.052	0.014	\$0.000	-	-	\$0.030	0.139	0.020	\$0.017	0.080	0.010	\$0.032	0.048	0.010	\$0.012	\$0.132	0.375	0.060
Mahone Bay	\$0.009	0.026	0.003	\$0.010	0.024	0.006	\$0.000	-	-	\$0.014	0.064	0.009	\$0.008	0.037	0.005	\$0.015	0.022	0.004	\$0.006	\$0.061	0.173	0.028
Riverport	\$0.002	0.005	0.001	\$0.002	0.004	0.001	\$0.000	-	-	\$0.003	0.012	0.002	\$0.001	0.007	0.001	\$0.003	0.004	0.001	\$0.001	\$0.011	0.032	0.005

Numbers may not add due to rounding