

NOVA SCOTIA ENERGY BOARD

IN THE MATTER OF: THE PUBLIC UTILITIES ACT

and

**IN THE MATTER OF: AN APPLICATION by EfficiencyOne (E1) for Approval
of the 2026 DSM Extension for Demand-Side
Management Activities between EfficiencyOne and
Nova Scotia Power Inc., and for approval of the
amendment to the 2023-2025 Demand-Side
Management Purchase Agreement between
EfficiencyOne and Nova Scotia Power Inc.**

NON-CONFIDENTIAL INFORMATION REQUESTS

To: **E1**
James R. Gogan
EfficiencyOne Counsel

From: **The MEUs**

Responses Due: **June 25, 2025**

Contact Person: James MacDuff
McInnes Cooper
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1 **IR-1**

2 **Reference: Evidence, page 14 of 25: “E1 intends to utilize the intervening time between**
3 **now and the anticipated 2027-2031 DSM Plan filing in Q1 2026 by continuing the**
4 **engagement process with the DSMAG on E1’s first five-year DSM Plan which now covers**
5 **the 2027-2031 plan period – a process, that, as of the time of filing, is already underway.**
6 **E1 anticipates that these consultations will be accelerated throughout Q3 and Q4 2025 with**
7 **a current planned filing of the 2027-2031 DSM Plan in Q1 2026.”**

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9 Question:

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11 Does E1 have a current estimated range of the DSM expenditures it will be proposing for each of
12 the five years of the 2027-2031 DSM Plan filing, both on an overall basis and for the Municipal
13 Rate Class (24) in particular? If so, please provide the current range of potential DSM
14 expenditures by year, on a confidential basis if necessary. If not, when does E1 believe it will be
15 in a position to share its initial proposed range of DSM expenditures for the 2027-2031 DSM Plan
16 with stakeholders?

IR-2

Reference: Appendix A, Table 8: 2026 DSM Extension Rate Class Expenditures, page 27 of 51.

Reference: E1 response to MEU IR-06, Matter No. M10473

Questions:

(a) Please provide a breakdown of the proposed Expenditures for the Municipal Rate Class (24) of \$0.5M in 2026 showing the forecast expenditures for each of the five municipal public utilities (Berwick Electric Commission, Riverport Electric Light Commission, Town of Antigonish, Town of Mahone Bay, and the Town of Lunenburg) showing the cost, energy savings, and demand savings by program, in a manner consistent with the response provided by E1 as Attachment 1 to MEU IR-06, filed on April 29, 2022,

(b) Please provide a breakdown of the actual Expenditures for the Municipal Rate Class (24) showing the actual expenditures in 2023 and 2024 for each of the five municipal electric utilities (Berwick Electric Commission, Riverport Electric Light Commission, Town of Antigonish, Town of Mahone Bay, and the Town of Lunenburg) showing the actual cost, energy savings, and demand savings by program, in a manner consistent with the 2023 and 2024 forecast expenditures provided by E1 as Attachment 1 to MEU IR-06, filed on April 29, 2022 in Matter M10473.

(c) Please confirm that, consistent with E1's response to MEU IR-04 in Matter M10473, E1 has assumed no participation from the Municipal Rate Class in the Demand Response program and therefore there is no allocation of Demand Response costs to those customers. If not confirmed, please explain.