

CI C0067908

POA Boiler Refractory Replacement 2025

NON-CONFIDENTIAL

July 7, 2025



NSEB APPROVAL SHEET

Project Title: POA Boiler Refractory Refurbishment 2025

CI Number: C0067908

Date: July 7, 2025

Expenditure Profile			Type of Filing	
Year	Budget Amount	Project Estimate	☒	Capital Project Authorization
2025	939,478	1,378,466	☐	Unforeseen and Unbudgeted (U&U)
2026	150,000		☐	Planned & Advanced (P&A)
			☒	Subsequent Approval Item
			☐	Authorization to Overspend (ATO)
			☐	Scope Change
			☐	Final Cost (FIN)
Total	\$1,089,478	\$1,378,466		

COMMENTS

Submitted on behalf of NOVA SCOTIA POWER INCORPORATED



Approved on behalf of NOVA SCOTIA ENERGY BOARD

Authorized Signatory
Dave Pickles
Chief Operating Officer

DATE
July 4, 2025

DATE

CI Number: C0067908**Title: POA Boiler Refractory Replacement 2025**

Start Date: 2025/07
In-Service Date: 2025/11
Final Cost Date: 2026/05
Function: Steam
Forecast Amount: 1,378,466

DESCRIPTION:

This project will replace refractory components in the Point Aconi boiler system, following inspection and verification to confirm its condition, and sustain system integrity. Refractory serves as a high-temperature wear liner and insulator, providing essential protection to the boiler casing and tubing. A well-functioning refractory is critical in protecting boiler components from high-temperature exposure, reducing thermal losses, and preventing accelerated degradation of pressure parts. This work is crucial to maintaining safe and efficient boiler operation and minimizing the risk of unplanned outages. Refractory materials are installed in the following key areas:

- Cyclones (two total)
- Combustor-to-cyclone crossover ducts (two total)
- Cyclone-to-back pass crossover ducts (two total)
- Loop seal cans (two total)
- Cyclone return legs (four total)
- Lower combustor

The scope of this project includes the staging and preparation of both cyclones for internal inspection thorough visual and thermographic (if possible) inspection to identify the extent of refractory wear/ damage), refurbishment of the lower section of the north cyclone refractory, the complete replacement of refractory linings in three cyclone return legs, and refurbishment of the refractory in the combustion chamber.

The Board provided the following Directive in its Decision pertaining to the Decarbonization Deferral Account (DDA) (M11220):

NS Power must provide specific notice to all participants in this proceeding upon filing any future capital work order applications involving assets that are forecasted to be included in the DDA and to confirm this was done in its applications to the Board.

In accordance with the Board's directive, NS Power provided notice of this investment to participants in the DDA proceeding on July 4, 2025.

Summary of Related CIs +/- 2 years:

Pursuant to Section 11.2 of the CEJC, related CIs for Steam projects includes "work completed on the same asset (turbine, boiler, etc.) and on the same unit (Lingan Unit #3, for example)."

- 2022 C0040846 POA Boiler Refractory Replacement 2022 - \$940,602
- 2023 C0052274 POA Boiler Refractory Replacement 2023 - \$874,151
- 2024 C0060244 POA Boiler Refractory Replacement 2024 - \$954,965
- 2026 TBD POA Boiler Refractory Replacement 2026 - \$TBD
- 2027 TBD POA Boiler Refractory Replacement 2027 - \$TBD

Depreciation Class: Steam Production Plant – Point Aconi

Retirement Information:

- Categorization of Retirement: Accounting Policy 6420 - Retirement and Disposal of Capital Assets
- Percentage of Asset Pool: 0.1585%

Estimated Life of the Asset: 8 Years

JUSTIFICATION:**Justification Criteria:** Thermal**Sub Criteria:** Equipment Replacement/ Refurbishment**Why do this project?**

A well-functioning refractory is critical in protecting boiler components from high-temperature exposure, reducing thermal losses, and preventing accelerated degradation of pressure parts. Routine inspection, refurbishment, and replacement are essential components of an effective refractory protection program. While improved unit performance and reduced boiler cycling have contributed to a slower rate of refractory deterioration, short-term repairs alone are insufficient to ensure long-term reliability of the boiler. To maintain optimal performance and prevent future unplanned outages, full replacement or refurbishment of degraded refractory components is required. This project is designed to ensure the refractory systems are in sound condition to support reliable boiler performance as well as identify and document any emerging issues or long-term replacement needs to inform future maintenance planning.

Why do this project now?

Refractory integrity is critical to safe and reliable boiler operation, and this work can only be performed during a planned outage due to the high-temperature and operational constraints of the system. Therefore, executing this project during the scheduled 2025 maintenance outage is ideal, as it allows for a comprehensive refractory inspection, routine refurbishment, and a targeted replacement program of components that require replacements based on the risk rating in the Asset Management Methodology.

Why do this project this way?

The selection of refractory materials and installation methods for this project is based on both industry best practices and operational experience specific to the Point Aconi facility. High-erosion areas will be addressed using refractory brick, while castable refractory products will be utilized for refurbishment applications where appropriate. This approach ensures optimal durability, thermal performance, and resistance to mechanical wear.

Given the critical role refractory plays in boiler operation, there are no viable alternatives to the replacement of damaged or deteriorated refractory. Full replacement in affected areas is necessary to maintain system integrity, safety, and long-term performance.

Contingency Statement

Contingency for this project has been determined using a combination of internal subject matter expert judgement (professional engineers) based on previous experience with these assets, and the non-binding contingency guidelines. Consistent with the maturity matrix, this project is being filed as a Class 3 estimate with a contingency of 10 percent. Risks intended to be covered by this contingency include market and pricing volatility related to materials and contract costs, as well as additional scope that may be required during the refurbishment; additional scope may be identified during demolition and inspection phases, when previously inaccessible areas of the boiler are exposed and assessed for unforeseen damage or deterioration.

Reason for Variance

The increase of approximately \$289,000 from the 2025 ACE Plan estimate of \$1,089,478 to the revised estimate of \$1,378,466 is primarily due to refined material cost estimates obtained through detailed vendor engagement. Updated supplier quotes revealed significantly higher prices for refractory materials, largely driven by tariffs on imported materials and vendor pricing adjustments reflecting current market conditions.

Capital Project Detailed Estimate

Location: Steam

C# : C0067908

Title: POA Boiler Refractory Replacement 2025

Execution Year: 2025

Description	Unit	Quantity	Unit Estimate	Total Estimate	Cost Support Reference	Completed Similar Projects (FP#s)
Regular Labour						
Power Plant Technician	PD	20	\$ 422	\$ 8,438		C0040846, C0052274, C0060244
Utilityworker	PD	30	\$ 286	\$ 8,580		C0040846, C0052274, C0060244
Technologists	PD	20	\$ 363	\$ 7,257		C0040846, C0052274, C0060244
			Sub-Total	\$ 24,275		
OT Labour						
Maintenance Trades	PD	7	\$ 411	\$ 2,874		C0040846, C0052274, C0060244
Utilityworker	PD	20	\$ 286	\$ 5,720		C0040846, C0052274, C0060244
			Sub-Total	\$ 8,594		
Term Labour						
Maintenance Trades	PD	20	\$ 411	\$ 8,212		C0040846, C0052274, C0060244
Utilityworker	PD	10	\$ 286	\$ 2,860		C0040846, C0052274, C0060244
			Sub-Total	\$ 11,072		
Materials						
Refractory Material	lot	1	\$ 683,318	\$ 683,318	Attachment 1 Page #3, Line 2,3,4 from Budget price	C0040846, C0052274, C0060244
Misc Consumables (Welding Consumables, consumables for refractory anchors etc.)	lot	1	\$ 10,000	\$ 10,000		C0040846, C0052274, C0060244
			Sub-Total	\$ 693,318		
Contracts						
Scaffolding Services	lot	1	\$ 160,000	\$ 160,000		
Rescue Services	lot	1	\$ 55,000	\$ 55,000		
Refractory Services	lot	1	\$ 212,799	\$ 212,799	Attachment 1 Page #3, Line 1 from Budget price	
			Sub-Total	\$ 427,799		
Rental/ Main of Equipment						
Trailer and Portable Toilet Rental Services	lot	1	\$ 20,000	\$ 20,000		
			Sub-Total	\$ 20,000		
Meals						
Overtime Meals	lot	1	\$ 500	\$ 500		
			Sub-Total	\$ 500		
Other Goods & Services						
Contingency	%	10%	\$ 1,185,557	\$ 118,556		
				\$ -		
			Sub-Total	\$ 118,556		
Interest Capitalized						
AFUDC				\$ 6,502		
			Sub-Total	\$ 6,502		
Administrative Overhead						
Labour AO				\$ 14,885		
Contractor AO				\$ 52,966		
			Sub-Total	\$ 67,851		
				SUB-TOTAL (no AO, AFUDC)	\$ 1,304,113	
				TOTAL (AO, AFUDC included)	\$ 1,378,466	
				Original Cost	\$ 933,177	

Note 1: The labour figures noted above are an average of salaries across a variety of jobs within similar classifications including fringe, and are used solely for budgeting purposes.

Note 2: Small differences in totals are attributable to rounding.



Instructions: Select option in Column B.
Columns C through G will auto-populate.

Document No: XXX-XX-XXXX-XXXX

Project Cost Estimate Input Checklist and Maturity Matrix						
Process Industries	Required fields:	Estimate Classification				
Project Name: POA Boiler Refractory Replacement 2025	Started or Preliminary	Class 5	Class 4	Class 3	Class 2	Class 1
Maturity Level of Project Definition Deliverables	Defined or Complete					
General Project Data						
A. Scope						
Non-Process Facilities (Infrastructure, Ports, Pipeline, Power Transmission)	Defined (D)	P	P	D	D	D
Project Scope of Work Description	Defined (D)	P	P	D	D	D
Byproduct and Waste Disposal	Defined (D)	NR	P	D	D	D
Site Infrastructure (Access, Construction Power, Camp, etc.)	Defined (D)	NR	P	D	D	D
B. Capacity						
Plant Production/Facility (includes power facilities)	Defined (D)	P	P	D	D	D
Electrical Power Requirements (when not the primary capacity driver)	Defined (D)	NR	P	D	D	D
C. Project Location						
Plant and Associated Facilities	Defined (D)	P	P	D	D	D
D. Requirements						
Codes and/or Standards	Defined (D)	NR	P	D	D	D
Communication Systems	Not Applicable (NA)	NR				
Fire Protection and Life Safety	Defined (D)	NR	P	D	D	D
Environmental Monitoring	Not Applicable (NA)	NR	NR			
E. Technology Selection						
Process Technology	Not Applicable (NA)					
F. Strategy						
Contracting/Sourcing	Defined (D)	NR	P	D	D	D
Escalation	Not Applicable (NA)	NR				
G. Planning						
Logistics Plan	Defined (D)	P	P	P	D	D
Integrated Project Plan	Defined (D)	NR	P	D	D	D
Project Code of Accounts	Defined (D)	NR	P	D	D	D
Project Schedule	Defined (D)	NR	P	D	D	D
Regulatory Approval & Permitting	Preliminary (P)	NR	P			
Risk Register	Defined (D)	NR	P	D	D	D
Stakeholder Consultation/Engagement/Management Plan	Preliminary (P)	NR	P			
Work Breakdown Structure (WBS)	Defined (D)	NR	P	D	D	D
Start-up & Commissioning Plan	Defined (D)	NR	P	P/D	D	D
H. Studies						
Environmental Impact/Sustainability Assessment	Not Applicable (NA)	NR				
Environment/Existing Conditions	Not Applicable (NA)	NR				
Soils & Hydrology	Not Applicable (NA)	NR				
Technical Deliverables (Specifications and/or Drawings)						
Block Flow Diagrams	Not Applicable (NA)					
Equipment Data Sheets	Not Applicable (NA)	NR/S				
Equipment Lists: Electrical	Not Applicable (NA)	NR/S				
Equipment Lists: Process/Utility/Mechanical	Preliminary (P)	NR/S	P			
Heat & Material Balances	Complete (C)	NR	C	C	C	C
Process Flow Diagrams (PFDs)	Not Applicable (NA)	NR				
Utility Flow Diagrams (UFDs)	Not Applicable (NA)	NR				
Design Specifications	Complete (C)	NR	S/P	C	C	C
Electrical One-Line Drawings	Not Applicable (NA)	NR				
General Equipment Arrangement Drawings	Complete (C)	NR	S/P	C	C	C
Instrument List	Complete (C)	NR	S/P	C	C	C
Piping & Instrumentation Diagrams	Not Applicable (NA)	NR				
Plot Plans/Facility Layouts	Complete (C)	NR	S/P	C	C	C
Construction Permits	Preliminary (P)	NR	S/P	P/C		
Civil/Site/Structural/Architectural Discipline Drawings	Complete (C)	NR	S/P	P	C	C
Demolition Plans and Drawings	Not Applicable (NA)	NR				
Erosion Control Plan & Drawings	Not Applicable (NA)	NR				
Fire Protection & Life Safety Drawings & Details	Complete (C)	NR	S/P	P	C	C
Electrical Schedules	Not Applicable (NA)	NR	NR/S			
Instrument & Control Schedules	Not Applicable (NA)	NR	NR/S			
Instrument Data Sheets	Not Applicable (NA)	NR	NR/S			
Piping Schedules	Not Applicable (NA)	NR	NR/S			
Piping Discipline Drawings	Not Applicable (NA)	NR	NR/S			
Spare Parts Listings	Complete (C)	NR	NR	P	P/C	C
Electrical Discipline Drawings	Not Applicable (NA)	NR	NR			
Facility Emergency Communication Plan & Drawings	Complete (C)	NR	NR	S/P	P/C	C
Information Systems/Telecommunication Drawings	Not Applicable (NA)	NR	NR			
Instrumentation/Control System Discipline Drawings	Not Applicable (NA)	NR	NR			
Mechanical Discipline Drawings	Complete (C)	NR	NR	S/P	P/C	C
Total # Deliverables for this Project		5	28	28	27	27
% Defined/Complete towards Class Estimate		100%	100%	90%	90%	87%

Comments:

This project is being filed as a AACE Class 3 estimate. The defined deliverables for this project indicate that 90% of Class 3 deliverables are completed. AACE recommends applying between 10% and 30% contingency to estimates in this class. A contingency value of 10% was selected to account for specific risks such as market and pricing volatility related to materials and contract costs, as well as additional scope that may be required during the refurbishments.

Legend:

The maturity level is an approximation of the completion status of the deliverable. The completion is indicated by the following descriptors:

General Project Data:

- Not Required (NR): May not be required for all estimates of the specified class, but specific project estimates may require at least preliminary development.
- Preliminary (P): Project definition has begun and progressed to at least an intermediate level of completion. Review and approvals for its current status has occurred.
- Defined (D): Project definition is advanced, and reviews have been conducted. Development may be near completion with the exception of final approvals.

Technical Deliverables:

- Not Required (NR): Deliverable may not be required for all estimates of the specified class, but specific project estimates may require at least preliminary development.
- Started (S): Work on the deliverable has begun. Development is typically limited to sketches, rough outlines, or similar levels of early completion.
- Preliminary (P): Work on the deliverable is advanced. Interim, cross-functional reviews have usually been conducted. Development may be near completion except for final reviews and approvals.
- Complete (C): The deliverable has been reviewed and approved as appropriate.

Inclusions

For the purposes of this document, the term *process industries* is assumed to include firms involved with the manufacturing and production of chemicals, petrochemicals, and hydrocarbon processing. The common thread among these industries (for the purpose of estimate classification) is their reliance on process flow diagrams (PFDs), piping and instrument diagrams (P&IDs), and electrical one-line drawings as primary scope defining documents. These documents are key deliverables in determining the degree of project definition, and thus the extent and maturity of estimate input information. This RP applies to a variety of project delivery methods such as traditional design-bid-build (DBB), design-build (DB), construction management for fee (CM-fee), construction management at risk (CM-at risk), and private-public partnerships (PPP) contracting methods.

Estimates for process facilities center on mechanical and chemical process equipment, and they have significant amounts of piping, instrumentation, and process controls involved. As such, this recommended practice may apply to portions of other industries, such as pharmaceutical, utility, water treatment, metallurgical, converting, and similar industries.

Most plants also have significant electrical power equipment (e.g., transformers, switchgear, etc.) associated with them. As such, this RP also applies to electrical substation projects, either associated with the process plant, as part of power transmission or distribution infrastructure, or supporting the power needs of other facilities. This RP excludes power generating facilities and high-voltage transmission.



RHI MAGNESITA

RHI Canada Inc.
Unit A, 425 Avenue Fouquet
Candiac, QC
J5R 4W0

NS25-0171B-96175

May 26, 2025

NOVA SCOTIA POWER INC.
Bill Harris
Maintenance Superintendent
1800 Prince Mine Road
Point Aconi, NS
B1Y 2A6

Reference: 2025 Fall Shut-down

Dear Bill,

We are pleased to submit our budget price for the supply and installation of refractory materials for the 2025 Fall Shut-down. Work will be done on a time and material basis.

Our proposal is based on:

Your request for quotation, the information transmitted to the undersigned; drawings #545 260-003 rev. 2, #545 260-106 rev. 2, 545 260-116 rev. 1 as a reference only, #AU005051 A00 01 01 and as per the terms and conditions of this proposal.

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SCOPE OF WORK

Work to be completed by RHI during 2025 Fall Shut-down

(3) Loop Seal Return Legs

- Section #1- 22' 6" Section ID 3'-5'' half rings
 - Tear out existing refractory
 - Install 3" of **2000 F IFB** 9"x4.5"x3" straight mortared with **Resitect 45W**
 - Install 4.5" of **2000 F IFB** Arches mortared with **Resitect 45W**
 - Install 4.5" of **Maxial 382Z** Arches mortared with **Resitect 45W**
- Top Section of Section 1- 22' 6'' ID 3'-5'' half rings
 - Tear out existing refractory
 - 7" of **Legrit 100-0,4-2-US** gunned
 - 5" of **Didurit M68DG-5-US** gunned
 - Held in place with **SS304**, Footed and Crimped "Y" anchors (7S/4V) threaded nut design on 12"x12" C/C (supply only)
 - Install a Footed 7" "V" anchor between each "Y" anchor (supply only)
- Lower Section after 22' 6" section ID 3'-5'' x approx. 6' on top and approx. 2'-6'' on bottom
 - Tear out existing refractory
 - 7" of **Legrit 100-0,4-2-US** gunned
 - 5" of **Didurit M68DG-5-US** gunned
 - Held in place with **SS304**, Footed and Crimped "Y" anchors (7S/4V) threaded nut design on 12"x12" C/C (supply only)
 - Install a Footed 7" "V" anchor between each "Y" anchor in top section only (supply only)
- Section above 22' 6" section ID 3'-5'' x approx. 2'-6'' on top and approx. 9' on bottom
 - Tear out existing refractory
 - 7" of **Legrit 100-0,4-2-US** gunned
 - 5" of **Didurit M68DG-5-US** gunned
 - Held in place with **SS304**, Footed and Crimped "Y" anchors (7S/4V) threaded nut design on 12"x12" C/C (supply only)
 - Install a Footed 7" "V" anchor between each "Y" anchor in top section only (supply only)

North Cyclone

- Lower Cone (ID 4'-1'' to 13'-0'' x 9'-6 11/16'')
 - Tear out existing refractory
 - 6" of **Legrit 100-0,4-2-US** gunned
 - 5" of **Didurit M68DG-5-US** gunned
 - Held in place with **RAS -10.5** anchors and **25-12 CAC-1** Clips on 18" x 18" C/C (supply only)

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- Lower Barrel (ID 13'-0" x 10'-6")
 - Tear out existing refractory
 - 6" of **Legrit 100-0,4-2-US** gunned
 - 5" of **Didurit M68DG-5-US** gunned
 - Held in place with **RAS -10.5** anchors and **25-12 CAC-1** Clips on 18" x 18" C/C (supply only)

Combustion Chamber

- Section 200SF
 - Tear out existing refractory
 - 3" of **Didurit M68DG-5-US** gunned
 - Held in place with **SS304 V** anchors on 6"x6" C/C (supply only)

Scroll Floors North and South

- Section 200SF
 - Tear out existing refractory
 - 6" of **Legrit 100-0,4-2-US** casted
 - 6" of **Didurit M68DG-5-US** casted

Two Sets of Loop Seal Expansion Bricks (2 x 22 Bricks)

- Precast loop expansion bricks with our **Didurit** 60% aluminum or equivalent in our workshop in Candiac
- All anchors in **SS310** as per drawing # AU005051-A00-P
- Dryout up to 650°F

Note: All special shape bricks ordered for this job will be charge in full quantity to the customer.

Work Schedule

All work will be carried on one (1) – ten (10) hour shifts per day, on regular workdays, excluding weekends and/or holidays. Our quoted prices include overtime-premium cost for this schedule. The estimated work duration is 52 working days.

Budget price

Our estimate budget price to perform the work described above, is detailed as follows:

Mob/Demob/Supervision for the project	\$212,799.02
(3) Loop Seal Return Legs	\$443,054.14
North Cyclone	\$214,126.93
Combustion Chamber	\$26,136.65
Scroll Floors North and South	\$50,105.32
Two Sets of Loop Seal Expansion Bricks	\$52,330.51
Total estimate budget price	\$998,552.57
<i>Estimated Tariffs</i>	<i>\$24,554.13</i>

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Nova Scotia Power Inc.

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Above budget price is: F.O.B., Point Aconi, NS
H.S.T. extra and our registration number is:
R-132797762.
P.S.T. extra.
Contractor Licence # RBQ: 1123-7062-65.
Terms; net 30 days.

Agreement will be a purchase order issued by Nova Scotia Power Inc., in reference to this proposal.

For work to be done on a time and material basis or for extra work within a contract price, **RHI** will submit time-sheets for customer approval (whenever needed) at the end of each shift. These time-sheets must be authorized by an approved customer representative, or challenged if required, within one (1) shift. After this time, all time-sheets will be considered accepted as submitted and approved for payment by the customer.

This quote is based on bricklayers and labourers available in your area. If labors are not available and are required outside of Point Aconi, NS, travel expenses and pension will be charged in addition to our standard budget prices.

Work to be done on the basis of time and material. RHI shall not be held responsible for any cost overrun that could result from this project.

Delivery: 10 – 12 weeks, after receipt of written order. To be confirmed at time of order.

Items and/or services included

The following items and services will be supplied by RHI CANADA INC.

1. Mobilization of the construction site.
2. 365 or 750 cfm air compressor, fuel and operator, for gunning only.
3. Mortar mixer, gunite machine and operator.
4. Brick saw with diamond blade.
5. Tear-out of existing refractory lining including removal of debris outside of unit.
6. Common labourer to assist our tradesmen, as per our needs.
7. Demobilization of the construction site.

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Nova Scotia Power Inc.page 5 of 6**Work not included**

All of the following items and services will be under the customer's full responsibility or extra to above specified work.

1. Potable water, electricity, compressed air and all proper connections to our needs, within 50 feet radius from work site.
2. Off-loading and loading of this contractor's materials and equipment within 50 feet radius from work site.
3. Containers for removal of debris located within 50 feet radius from work site and their off-site disposal.
4. Extra cost for contaminated debris removal, if required.
5. Supply of steel casing.
6. Preparation of steelwork ready to receive new refractory lining and anchors.
7. Sandblasting and/or any other surface preparation/coating, if required.
8. Welder and equipment for welding of anchors and/or any steelwork.
9. Intrinsically safe lighting system inside the unit. RHI to provide general purpose lighting only.
10. Winter conditions.
11. Heat, cover and hoarding of the unit (15°C min) on a 24 hour basis, if required.
12. Fuel for our equipment.
13. Appropriate heating (15°C min), if required.
14. Safe and dry storage against rain, humidity, freezing and any other bad weather.
15. Access to an office trailer, cafeteria rest area, and sanitary facilities for our worker.
16. Removal, repair and reinstallation of steel casing, if required.
17. Supply, erection and dismantling of scaffolding, as per our needs, in accordance with standards, codes and applicable laws.
18. Lifting appliance (forklift), hoisting equipment with operator.
19. Bake-out of refractory lining as per our instructions supplied after obtaining the contract.
20. Washing, lockout and air tests taken by others, before starting work.
21. Confined Space Attendant.
22. Watchman if required.

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May 26, 2025

Nova Scotia Power Inc.

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Conditions

Unless specifically stated otherwise in the body of this proposal, the following conditions of sale constitute the basis on which this proposal is made.

***Please see attached Terms & Conditions document**

- The prices shall be valid for the Term and shall be based on the costs at the time of signing of this Agreement. RHI MAGNESITA may adjust the prices according to major changes in the costs of production, transport, and raw material or other unforeseen circumstances beyond RHI MAGNESITA's control. Any such price changes will be communicated in a timely manner and will apply to future transactions.
- The pricing contained in this Agreement, unless otherwise stated, assumes there are no tariffs applicable to any goods sold as part of this Agreement as well as any raw materials, parts or components used to produce or form such goods. If at any time, during the Term of this Agreement, tariffs are implemented or increased such tariffs shall be invoiced to the Point Aconi, NS and shall be in addition to the pricing contained in this Agreement.

We invite you to take advantage of our engineering services to help you solve the most complex problems.

For additional information, please contact the undersigned.

We appreciate the opportunity in presenting this proposal and, hoping to be of service to you, we remain,

Yours very truly,

RHI CANADA INC.



Greg Martin, Area Sales Manager
Quebec & Maritime Provinces
 438- 887-2180
 Email: Greg.Martin@RHIMagnesita.com



Richard Pilote
Estimating Manager - Spot Installation
NAM