CONFIDENTIAL (ATTACHMENTS ONLY)

Request IR-06:

Please provide a spreadsheet for CA IR-2.

Response IR-06:

Please see partially confidential Attachment 1 (filed electronically only).

CA IR-06 Attachment 1
has been filed as a Confidential Excel Attachment

NON-CONFIDENTIAL

Request IR-07:

Please confirm that the data provided in CA IR-2 is at the most detailed level at which actual O&M costs are tracked.

Response IR-07:

Confirmed.

Request IR-08:

Please consider supplementing your response to CA IR-5, as follows, recognizing that this goes beyond the original request, but would be helpful to understanding NSPML's position.

a. Extending the table provided back to January 2023 in order to support the statement on p. 1, lines 9-10.

b. Elaborating on how, if at all, applying NSPML's proposed adjustments to the holdback (June 28, 2024, filed in M11773) would affect the holdback amounts in the table.

Response IR-08:

a) Please see updated table below from starting in January 2023.

Date	NS Block Contract Amount	NS Block & Make-Up Energy	NS Block, Make-Up Energy, & Market Energy	Holdback
Jan 2023*	59%	75%	75%	$2.0M
Feb 2023	95%	107%	107%	-
Mar 2023*	59%	78%	78%	$2.0M
Apr 2023	98%	147%	210%	-
May 2023	99%	149%	218%	-
Jun 2023	93%	130%	185%	-
Jul 2023	82%	138%	199%	-
Aug 2023	99%	174%	248%	-
Sept 2023*	66%	92%	136%	$0.4M
Oct 2023	100%	185%	284%	-
Nov 2023	100%	150%	150%	-
Dec 2023	97%	97%	149%	-
Jan 2024	100%	121%	121%	-
Feb 2024	98%	150%	150%	-
Mar 2024	87%	143%	144%	-
Apr 2024	60%	105%	158%	-
May 2024	62%	132%	199%	-
Jun 2024	99%	190%	308%	-
Jul 2024	86%	86%	218%	$1.1M
Aug 2024	0%	0%	0%	$4.0M

Sep 2024	44%	61%	105%	$3.7M
Oct 2024	83%	88%	121%	$1.4M
Nov 2024	98%	105%	115%	-
Dec 2024	99%	163%	221%	-
Jan 2025	88%	96%	134%	$1.1M
Feb 2025	99%	103%	150%	-
Mar 2025	99%	100%	142%	-
Apr 2025	77%	92%	165%	$0.7M
May 2025	99%	106%	271%	-
Jun 2025	99%	100%	242%	-
Jul 2025	96%	100%	248%	-
Aug 2025**	99.9%	100%	216%	

**In January 2024, the Board issued a decision which resulted in $3.1M of holdback previously recorded as unearned in 2023 to be reversed. Therefore, as noted in the 2024 Regulated Financial Statements, NSPML recorded $3.1M additional revenue in 2024 which related to 2023 holdback. Of note, the holdback in September 2023 was initially recorded as $0.2M but subsequently adjusted to $0.4M.*
***August 2025 figures are preliminary.*

b) There would be no impact to the holdback amounts noted in the table. The holdback amounts from 2024 and 2025 would be released to NSPML as payment from NSPI, should the Board grant relief for NSPML to record the holdback as revenue in cases of extreme weather events, as well as planned outages being in accordance with Good Utility Practice. Please see NSEB-IR-42 (b) for further clarification.