

**PARTIALLY CONFIDENTIAL**

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**Request IR-13:**

Assuming s. 3.6.4(f) of NS Power's Regulations applies, are the customer's **Lockeport** ( [REDACTED] ) and **Louis Head** properties in the same "Distribution Zone" as that term is defined in the Regulations?

**Response IR-13:**

Yes, both properties share the same "Distribution Zone" ( [REDACTED] ) as defined within the Regulations.

For clarity, NS Power Regulation 3.6 applies only to customers participating in the Legacy Net Metering Program. If the customer were still under that program, Regulation 3.6 would govern the treatment of surplus generation across accounts within the same distribution zone. However, as outlined previously, the customer's system expansion resulted in a transition to the Self-Generation Option (SGO) under Section 3AA of the *Electricity Act*. The SGO framework does not include provisions that allow the transfer or aggregation of energy credits across multiple accounts, even where those accounts are held by the same customer.

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1 **Request IR-14:**

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3 **Assuming that the Legacy Net Metering Agreement for the customer's 5.58 kW system has**  
4 **not been terminated, explain and show how NS Power would calculate the compensation**  
5 **owing to the customer based on the 5.58 kW system (not the 9.42 kW system).**  
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7 **Response IR-14:**

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9 Please refer to Attachment 1 for detailed calculations. In summary, had the customer continued to  
10 operate a 5.58 kW system under the Legacy Net Metering Program and maintained the original  
11 terms of their Legacy Net Metering Agreement, there would have been no change to the  
12 compensation provided. Under the Legacy Net Metering framework, all metered generation would  
13 have been applied to offset metered consumption at the customer's Lockeport property within the  
14 12-month billing cycle, which runs from April through the customer's selected anniversary month  
15 of March.

## Legacy Net Metering Calculation

Customer Selected Anniversary:

March  
↓

| <b>2024</b>                     | JAN   | MAR   | MAY   | JUL   | SEP   | NOV   | Total |
|---------------------------------|-------|-------|-------|-------|-------|-------|-------|
| Metered Consumption (Delivered) | 2,141 | 2,140 | 1,470 | 977   | 998   | 1,302 | 9,028 |
| Metered Generation (Received)   | 507   | 481   | 913   | 1,089 | 1,064 | 736   | 4,790 |
| Generation Credits Used         | 507   | 481   | 913   | 977   | 998   | 914   | 4,790 |
| Generation Credits Banked       | -     | -     | -     | 112   | 66    | 178   | -     |
| Bank Balance                    | -     | -     | -     | 112   | 178   | -     | -     |
| Billed Consumption              | 1,634 | 1,659 | 557   | -     | -     | 388   | 4,238 |

2023-2024 Legacy Net Metering Payout \$ -

| <b>2025</b>                     | JAN   | MAR   | MAY   | JUL   | SEP   | NOV   | Total |
|---------------------------------|-------|-------|-------|-------|-------|-------|-------|
| Metered Consumption (Delivered) | 1,760 | 1,422 | 1,470 | 534   | 868   | 1,040 | 7,094 |
| * Metered Generation (Received) | 507   | 481   | 913   | 1,089 | 1,064 | 736   | 4,790 |
| Generation Credits Used         | 507   | 481   | 913   | 534   | 868   | 1,040 | 4,343 |
| Generation Credits Banked       | -     | -     | -     | 555   | 196   | 304   | 447   |
| Bank Balance                    | -     | -     | -     | 555   | 751   | 447   | 447   |
| Billed Consumption              | 1,253 | 941   | 557   | -     | -     | -     | 2,751 |

2024-2025 Legacy Net Metering Payout \$ -

| <b>2026</b>                        | JAN   | MAR   |
|------------------------------------|-------|-------|
| ** Metered Consumption (Delivered) | 1,760 | 1,422 |
| * Metered Generation (Received)    | 507   | 481   |
| Generation Credits Used            | 954   | 481   |
| Generation Credits Banked          | -     | 447   |
| Bank Balance                       | -     | -     |
| Billed Consumption                 | 806   | 941   |

2025-2026 Legacy Net Metering Payout \$ -

\* Estimated Metered Generation (Received) based on 2024 values when 5.58 kW system was active.

\*\* Estimated Metered Consumption (Delivered) to the customer based on 2025 actuals.