

NS Power 2026-2027 General Rate Application

NON-CONFIDENTIAL PR-01

Requirement:**Proposed Rates (Tariffs).****Submission:**

The proposed tariffs are provided as **Attachment 1** (clean versions) and **Attachment 2** (redline versions), as follows:

Clean Versions of Tariffs for which approval is requested:

Attachment	Description
PR-01 Attachment 1 a	Domestic Service Tariff
PR-01 Attachment 1 b	Domestic Service Critical Peak Pricing Tariff
PR-01 Attachment 1 c	Domestic Service Time-of-Use Tariff
PR-01 Attachment 1 d	Domestic Service Time-of-Day Tariff
PR-01 Attachment 1 e	Small General Tariff
PR-01 Attachment 1 f	Small General Critical Peak Pricing Tariff
PR-01 Attachment 1 g	Small General Time-of-Use Tariff
PR-01 Attachment 1 h	General Tariff
PR-01 Attachment 1 i	General Critical Peak Pricing Tariff
PR-01 Attachment 1 j	General Time-of-Use Tariff
PR-01 Attachment 1 k	Multi-unit Residential Building Time-of-Use Tariff
PR-01 Attachment 1 l	Large General Tariff
PR-01 Attachment 1 m	Small Industrial Tariff
PR-01 Attachment 1 n	Medium Industrial Tariff

NS Power 2026-2027 General Rate Application

NON-CONFIDENTIAL PR-01

Attachment	Description
PR-01 Attachment 1 o	Large Industrial Tariff
PR-01 Attachment 1 p	Municipal Tariff
PR-01 Attachment 1 q	Outdoor Recreational Lighting Tariff
PR-01 Attachment 1 r	Unmetered Service Tariff
PR-01 Attachment 1 s	Fuel Adjustment Mechanism (FAM) Tariff
PR-01 Attachment 1 t	OATT Schedules 1, 2, 3, 5, 6, 7, 8, 9, 10
PR-01 Attachment 1 u	Distribution Tariff
PR-01 Attachment 1 v	Storm Cost Recovery Rider
PR-01 Attachment 1 w	Demand Side Management Cost Recovery Rider (DCRR)

1

2 Redline Versions of Tariffs:

Attachment	Description
PR-01 Attachment 2 a	Domestic Service Tariff
PR-01 Attachment 2 b	Domestic Service Critical Peak Pricing Tariff
PR-01 Attachment 2 c	Domestic Service Time-of-Use Tariff
PR-01 Attachment 2 d	Domestic Service Time-of-Day Tariff
PR-01 Attachment 2 e	Small General Tariff
PR-01 Attachment 2 f	Small General Critical Peak Pricing Tariff
PR-01 Attachment 2 g	Small General Time-of-Use Tariff
PR-01 Attachment 2 h	General Tariff
PR-01 Attachment 2 i	General Critical Peak Pricing Tariff
PR-01 Attachment 2 j	General Time-of-Use Tariff
PR-01 Attachment 2 k	Multi-unit Residential Building Time-of-Use Tariff
PR-01 Attachment 2 l	Large General Tariff
PR-01 Attachment 2 m	Small Industrial Tariff

NS Power 2026-2027 General Rate Application

NON-CONFIDENTIAL PR-01

Attachment	Description
PR-01 Attachment 2 n	Medium Industrial Tariff
PR-01 Attachment 2 o	Large Industrial Tariff
PR-01 Attachment 2 p	Municipal Tariff
PR-01 Attachment 2 q	Outdoor Recreational Lighting Tariff
PR-01 Attachment 2 r	Unmetered Service Tariff
PR-01 Attachment 2 s	Fuel Adjustment Mechanism (FAM) Tariff
PR-01 Attachment 2 t	OATT Schedules 1, 2, 3, 5, 6, 7, 8, 9, 10
PR-01 Attachment 2 u	Distribution Tariff
PR-01 Attachment 2 v	Storm Cost Recovery Rider
PR-01 Attachment 2w	Demand Side Management Cost Recovery Rider (DCRR)

DOMESTIC SERVICE TARIFFRate Codes 02, 03, 04

CUSTOMER CHARGE

	per month
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

ENERGY CHARGE

	cents per kilowatt-hour
Effective January 1, 2026	18.454
Effective January 1, 2027	19.216

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

Effective:

DOMESTIC SERVICE TARIFFRate Codes 02, 03, 04

AVAILABILITY

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company, the Domestic tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service rate.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Effective:

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF

Rate Code 70

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

ENERGY CHARGE

	cents per kilowatt-hour	
	During a Critical Peak Event	Non-critical Peak Hours
Effective January 1, 2026	183.593	15.511
Effective January 1, 2027	193.231	16.081

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.

Effective:

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFFRate Code 70

- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.

Effective:

- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

DOMESTIC SERVICE TIME OF USE TARIFF

Rate Code 80

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective January 1, 2026	12.496
Effective January 1, 2027	12.975

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective January 1, 2026	36.803	18.454	36.803	18.454
Effective January 1, 2027	38.551	19.216	38.551	19.216

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

Effective:

DOMESTIC SERVICE TIME OF USE TARIFFRate Code 80

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Effective:

DOMESTIC SERVICE TIME OF USE TARIFFRate Code 80

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Effective:

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)

Rate Codes 05, 06

CUSTOMER CHARGE

	per month
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

ENERGY CHARGE

Applicable in December, January, and February	cents per kilowatt-hour			
	7:00 AM to 12:00 PM	12:00 PM to 4:00 PM	4:00 PM to 11:00 PM	11:00 PM to 7:00 AM
Effective January 1, 2026	24.606	19.607	24.606	11.661
Effective January 1, 2027	25.912	20.471	25.912	11.823

The above rates apply weekdays (Monday through Friday, inclusive) excluding statutory holidays. For Saturdays, Sundays, and statutory holidays, all consumption will be billed at the rate for 11:00 PM to 7:00 AM.

Applicable from March to November	cents per kilowatt-hour	
	7:00 AM to 11:00 PM	11:00 PM to 7:00 AM
Effective January 1, 2026	19.607	11.661
Effective January 1, 2027	20.471	11.823

The above rates apply weekdays (Monday through Friday, inclusive) excluding statutory holidays. For Saturdays, Sundays, and statutory holidays, all consumption will be billed at the rate for 11:00 PM to 7:00 AM.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective:

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

AVAILABILITY

This tariff is only available to customers employing electric-based heating systems utilizing Electric Thermal Storage (ETS) equipment, and electric in-floor radiant heating systems utilizing thermal storage, and appropriate timing and controls approved by the Company.

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company, the Domestic Service Time-of-Day Tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Effective:

SMALL GENERAL TARIFF

Rate Code 10

CUSTOMER CHARGE

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

ENERGY CHARGE

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month	for all additional kilowatt-hours
Effective January 1, 2026	19.053	17.224
Effective January 1, 2027	19.951	17.925

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

Effective:

SMALL GENERAL TARIFF

Page 2 of 2

Rate Code 10

AVAILABILITY

This tariff is applicable to electric energy for use where the annual consumption is less than 32,000 kWh per year and for which no other rates are applicable, and is available to customers on the General tariff where the annual consumption is less than 45,000 kWh per year.

For customers that elect to take service under the Small General tariff, where the General tariff is otherwise applicable, the following conditions apply:

- Customers must make a written request to take service under the Small General tariff.
- Customers can switch rate classes twice in a 24-month period.
- After switching, customers shall take service under this tariff for a minimum of six months subject to meeting the load threshold criteria.

Effective:

SMALL GENERAL CRITICAL PEAK PRICING TARIFF

Rate Code 72

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

ENERGY CHARGE

	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt-hours per month after Critical Peak Event usage	For all additional kilowatt-hours
Effective January 1, 2026	153.695	16.846	15.421
Effective January 1, 2027	169.029	17.507	15.929

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by

Effective:

the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.

- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

Effective:

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SMALL GENERAL TIME OF USE TARIFF

Rate Code 82

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective January 1, 2026	12.468
Effective January 1, 2027	12.807

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective January 1, 2026	37.937	19.036	37.937	19.036
Effective January 1, 2027	40.012	19.931	40.012	19.931

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

Effective:

SMALL GENERAL TIME OF USE TARIFFRate Code 82

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Effective:

GENERAL TARIFF

Rate Code 11

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective January 1, 2026	\$9.838
Effective January 1, 2027	\$10.709

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	cents per kilowatt-hour	
	for the first 200 kilowatt- hours per month per kilowatt of maximum demand	for all additional kilowatt-hours
Effective January 1, 2026	14.846	11.773
Effective January 1, 2027	14.822	11.476

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the rates in the table below.

 Effective:

GENERAL TARIFF

Rate Code 11

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY

This tariff is applicable to electric power and energy where the annual consumption is 32,000 kWh, or greater and for which no other rates are applicable.

For General tariff customers eligible for the Small General tariff the following conditions apply:

- Customers must make a written request to take service under the Small General tariff.
- Customers can switch rate classes twice in a 24-month period.
- After switching, customers shall take service under this tariff for a minimum of six months subject to meeting the load threshold criteria.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective:

GENERAL CRITICAL PEAK PRICING TARIFF

Rate Code 73

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective January 1, 2026	\$9.838
Effective January 1, 2027	\$10.709

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt- hours per month per maximum demand after Critical Peak Event usage	For all additional kilowatt-hours
Effective January 1, 2026	143.408	12.265	10.550
Effective January 1, 2027	154.778	12.012	10.145

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.

Effective:

GENERAL CRITICAL PEAK PRICING TARIFF

Page 2 of 3

Rate Code 73

- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh, applying to that portion of the bill which is not concerned with determination of the cost of the Critical Peak Events, will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

Effective:

GENERAL CRITICAL PEAK PRICING TARIFF

Rate Code 73

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective:

GENERAL TIME OF USE TARIFF

Rate Code 83

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective January 1, 2026	\$9.838
Effective January 1, 2027	\$10.709

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective January 1, 2026	9.343
Effective January 1, 2027	9.098

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective January 1, 2026	28.601	14.410	28.601	14.410
Effective January 1, 2027	28.949	14.348	28.949	14.348

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

Effective:

GENERAL TIME OF USE TARIFF

Page 2 of 3

Rate Code 83

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer

Effective:

will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.

- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour	
	Off-peak	On-peak
	9:00 PM to 7:00 AM	7:00 AM to 9:00 PM
Effective January 1, 2026	11.877	14.104
Effective January 1, 2027	11.858	14.081

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Mid-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective January 1, 2026	29.692	14.846	29.692	12.619
Effective January 1, 2027	29.644	14.822	29.644	12.599

Note 1: in both the Winter and Non-winter Periods, the applicable peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26, including on the weekdays the holiday may be observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective:

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the rates in the table below.

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY CONDITIONS

- (a) The tariff is available to Multi-unit Residential Buildings with a house meter and a minimum of 10 units.
- (b) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (c) The customer must be equipped with a standard Smart Meter.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

Effective:

- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

LARGE GENERAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 12

DEMAND CHARGE

As follows, per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

	per month
Effective January 1, 2026	\$11.201
Effective January 1, 2027	\$12.003

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

	cents per kilowatt-hour
Effective January 1, 2026	11.239
Effective January 1, 2027	10.602

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows.

Effective:

LARGE GENERAL TARIFF
 (2,000 kVA or 1,800 kW and over)
 Rate Code 12

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY

This tariff is applicable to electric power and energy for any use except industrial, where the regular billing demand is 2,000 kVA or 1,800 kW and over.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the bulk power transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustments to the metered kWh usage will be made under the following conditions:
 - (a) If the substation high voltage side is 69 kV or higher, and metering is on the high voltage side, meter readings shall be reduced by 1.1%.
 - (b) If the substation high voltage side is lower than 69 kV, and metering is on the low voltage side, meter readings shall be increased by 1.1%.
- (2) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a billing demand of 2,000 kVA or 1,800 kW.
- (3) The Company reserves the right to have a separate service and/or operating agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

Effective:

SMALL INDUSTRIAL TARIFF

(up to 249 kVA or 224 kW)

Rate Code 21

DEMAND CHARGE

	per month per kilovolt ampere of maximum demand
Effective January 1, 2026	\$7.506
Effective January 1, 2027	\$8.143

32 cents per kilovolt ampere reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month per kilovolt ampere of maximum demand	for all additional kilowatt-hours
Effective January 1, 2026	13.866	11.548
Effective January 1, 2027	13.750	11.235

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than as follows.

Effective:

SMALL INDUSTRIAL TARIFF

(up to 249 kVA or 224 kW)

Rate Code 21

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY

This tariff is applicable to electric power and energy supplied to any customer, for industrial use, including farming and processing, where the regular billing demand is less than 250 kVA or 225 kW.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

Effective:

MEDIUM INDUSTRIAL TARIFF

(250 kVA or 225 kW to 1,999 kVA or 1,799 kW)

Rate Code 22

DEMAND CHARGE

	per month per kilovolt ampere of maximum demand
Effective January 1, 2026	\$10.728
Effective January 1, 2027	\$11.277

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

	cents per kilowatt- hour
Effective January 1, 2026	10.746
Effective January 1, 2027	9.889

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows.

Effective:

MEDIUM INDUSTRIAL TARIFF

(250 kVA or 225 kW to 1,999 kVA or 1,799 kW)

Rate Code 22

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY

This tariff is applicable to electric power and energy supplied to any industrial customer having a regular billing demand of 250 kVA (225 kW) and over, and for which no other rates are applicable.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.1%.
- (2) The Company may withdraw the availability of this tariff to any specific customer, if, in the opinion of the Company, the customer is not maintaining a billing demand of 250 kVA (225 kW).
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective:

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

DEMAND CHARGE

As follows, per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

	per month
Effective January 1, 2026	\$9.280
Effective January 1, 2027	\$10.000

DISTRIBUTION COST ADDER

For customers connected at distribution level, the following charge also applies, subject to the same provisions as the Demand Charge section above.

	per month
Effective January 1, 2026	\$2.332
Effective January 1, 2027	\$2.527

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

	cents per kilowatt-hour	
	Firm Customers	Interruptible Customers
Effective January 1, 2026	10.367	10.406
Effective January 1, 2027	9.678	9.658

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

Effective:

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the demand charge or the amounts in the table below.

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY

This tariff is applicable to three phase electric power and energy supplied at the low voltage side of the bulk power transformer to any industrial customer having a regular billing demand of 2,000 kVA or 1,800 kW and over.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the bulk power transformer. At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.1% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.
- (2) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering.
- (3) The Company will withdraw the availability of this tariff to any specific firm load only customer, if, on a consistent basis, the customer is not maintaining a regular demand of 2,000 kVA or 1,800

Effective:

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

kW or, as a result of transferring to this tariff from the Medium Industrial category, the customer would not see a reduction in their electric cost for the energy supplied. Any customer whose total or partial load is billed under the interruptible rider to this tariff and whose total demand fell, on a consistent basis, below 2,000 kVA or 1,800 kW after subscription to the interruptible service will be exempted from the minimum load requirement of this tariff.

- (4) The Company reserves the right to have a separate service agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.
- (5) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. These specific requirements shall be stipulated by way of a written operating agreement.
- (6) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

INTERRUPTIBLE RIDER TO THE LARGE INDUSTRIAL TARIFF (RATE CODE 25)

Customers who qualify for interruptible service will receive a per month per kilovolt ampere reduction in demand charge for billed interruptible demand, as shown in the table below. The billed interruptible demand is defined as the difference between any contracted firm demand requirements and the total billing demand. Where the billing demand is less than the contracted firm demand, no interruptible credit shall apply. The billed interruptible demand will be the maximum interruptible demand of the current month or the maximum actual interruptible demand of the previous December, January, or February occurring in the previous eleven (11) months.

	reduction per kilovolt ampere reduction in demand charge
Effective January 1, 2026	\$7.638
Effective January 1, 2027	\$7.667

AVAILABILITY

This rider will be applicable to an agreed upon, between the Company and the customer, interruptible billing demand at 90% Power Factor, under the following terms and conditions:

- (1) The customer has provided written notice of their desire to take service under this option, identifying that portion of the load that is to be firm and that portion that is to be interruptible.
- (2) The customers will reduce their available interruptible system load by the amount required by NSPI within ten (10) minutes of NSPI initiating and sending notice to the customer's dedicated telephone number (as confirmed by the automated dialing system) requiring such reduction. The customer must maintain a dedicated telephone number and dedicated telephone system in working order at all times and must have a designated staff person to answer the dedicated telephone at all times. The failure of the customer to answer the telephone, shall not excuse the customer from its responsibilities under this rider.

Where the customer has provided NS Power with the ability to monitor and interrupt its load under terms and conditions determined by the Company, the Company may hold this load as Operating Reserve as required by system conditions. When interruptions are required, the Company will exercise the automated control of the customer's load to interrupt the customer load.

Effective:

LARGE INDUSTRIAL TARIFF
 (2,000 kVA or 1,800 kW and over)
 Rate Code 23

- (3) Following interruption, service may only be restored by the customer with approval of the Company.
- (4) Failure to comply in whole or in part with a requirement to interrupt load will result in penalty charges. The penalty will be comprised of two parts, a Threshold Penalty and a Performance Penalty.

The Threshold Penalty charge shall be the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

The Performance Penalty which is based on the customer's performance during the interruption event is calculated as per the formula below:

$$\text{Performance Penalty} = (\$15/\text{kVA} \times A) + (\$30/\text{kVA} \times B)$$

Where:

"A" is any residual customer demand (above that required by the interruption notice) remaining in the third interval directly following two complete 5-minute intervals after the interruption call is initiated and sent by NSPI.

"B" is the customer's average demand based on 5-minute interval data during the entire interruption event excluding the interval used to determine "A."

The total penalty will not exceed two times the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

- (5) Should any customer under this rider desire to be served under any appropriate firm service rate, a five (5) year advance written notice must be given to the Company so as to ensure adequate capacity availability. Requests for conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to interruptible service in the future, the Customer may convert to interruptible service following two (2) years of service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.
- (6) Interruption is limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours in a year.

Effective:

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

SPECIAL CONDITIONS

- (1) The Company reserves the right to have a separate service agreement if in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.
- (2) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a written operating agreement.
- (3) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.
- (4) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.1% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

Effective:

DEMAND CHARGE

As follows, per month per kilovolt ampere of the higher of:

- (a) maximum actual demand of the current month; or
- (b) the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months but excluding the actual monthly peak demands recorded during the first two hours following restoration of any outage of at least one hour in duration. In this circumstance, the next highest monthly peak demand, registered outside of the restoration period, will be used. Customers will make reasonable efforts to manage post-restoration demand peaks.

	per month
Effective January 1, 2026	\$11.330
Effective January 1, 2027	\$12.270

32 cents per kilowatt reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

	cents per kilowatt-hour
Effective January 1, 2026	11.636
Effective January 1, 2027	11.787

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective:

MUNICIPAL TARIFF

AVAILABILITY

This tariff is applicable to three phase electric power and energy, supplied at the low voltage side of the bulk power transformer, to municipal electric utilities. Meter readings shall be increased by 1.1% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformation losses. Also, meter readings shall be reduced when metering is at transmission voltage.

Effective:

OUTDOOR RECREATIONAL LIGHTING TARIFF

Page 1 of 1

Rate Code 41

ENERGY CHARGE

	cents per kilowatt-hour
Effective January 1, 2026	11.265
Effective January 1, 2027	11.932

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

AVAILABILITY

This rate is available to all outdoor recreational lighting for the period May through October only.

Effective:

UNMETERED SERVICE RATES

Rate Code 41

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

(A) STREET AND AREA LIGHTING**Availability**

These rates shall be applicable to the supply, operation, and maintenance, or where indicated, operation and maintenance only, of street and area lighting. Except where otherwise indicated, the rates apply to fixtures operating for approximately 4,000 hours per year. Maintenance does not include globe washing, cleaning, repair, or replacement of parts or bulbs necessitated by vandalism. Such costs will be charged to the customer.

Rates**(1) Incandescent****(a) Operating, Maintenance, and Capital (full charge)**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
001	300 and less	97	25.14	27.16	
002	Greater than 300	154	36.27	39.16	

Effective:

UNMETERED SERVICE RATES

Rate Code 41

(b) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
003	300 and less	97	18.73	20.21	

(2) Mercury Vapour

(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
100	100	43	15.74	16.99	
101	125	52	17.72	19.10	
102	175	69	20.57	22.21	
103	250	97	26.58	28.68	
104	400	154	37.65	40.62	
105	700	260	59.11	63.76	
106	1,000	363	79.87	86.14	
107	250	212	41.76	44.98	Continuous operation

(b) Operating and Maintenance Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
201	125	52	11.68	12.50	
202	175	69	14.55	15.64	
203	250	97	19.96	21.47	
204	400	154	30.96	33.34	
205	700	260	51.42	55.43	
206	1,000	363	71.31	76.89	

Effective:

UNMETERED SERVICE RATES

Rate Code 41

(c) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
301	125	52	10.04	10.83	
302	175	69	13.32	14.38	
303	250	97	18.73	20.21	
304	400	154	29.73	32.08	
305	700	260	50.19	54.17	
306	1,000	363	70.08	75.63	

(3) Fluorescent

(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
110	24	2	30	13.99	15.04	
111	48	2	85	24.87	26.78	
112	72	2	116	31.33	33.74	
113	72	4	222	52.97	57.05	
114	96	1	47	17.82	19.16	
115	72	1	60	19.93	21.45	
116	48	4	166	41.09	44.26	

(b) Operating and Maintenance Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
213	72	4	222	45.32	48.76	
214	96	1	47	11.53	12.30	
215	72	1	60	14.04	15.01	
216	48	4	166	34.51	37.09	
217	48	1	49	11.92	12.72	

Effective:

UNMETERED SERVICE RATES

Rate Code 41

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
218	48	2	85	18.87	20.22	

(c) Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
330	35	4	47	9.07	9.79	

(4) Fluorescent Crosswalk

(a) Continuous Burning – Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
117	72	4	486	74.91	80.84	
118	24	2	66	10.17	10.98	
119	48	4	364	56.11	60.55	
120	96	2	254	39.15	42.25	
150	96	4	613	94.49	101.96	

(b) Photocell Operation – Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
310	24	2	30	5.79	6.25	
311	48	4	166	32.05	34.58	
312	72	2	116	22.39	24.17	
313	72	4	222	42.86	46.25	
314	96	1	47	9.07	9.79	
315	72	1	60	11.58	12.50	
350	96	4	280	54.06	58.33	

Effective:

UNMETERED SERVICE RATES

Rate Code 41

(5) Low Pressure Sodium

(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
130	135	60	23.66	25.34	
131	180	80	29.71	31.82	
132	90	45	20.77	22.22	

(b) Operating and Maintenance Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
231	180	80	19.13	20.44	

(c) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
331	180	80	15.44	16.67	

(6) High Pressure Sodium

(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
121	250	100	26.76	28.87	
122	400	150	36.51	39.40	
123	70	32	13.47	14.54	
124	100	45	16.00	17.27	
125	150	65	20.01	21.59	
126	100	99	23.80	25.62	Continuous operation

Effective:

UNMETERED SERVICE RATES

Rate Code 41

(b) Operating and Maintenance Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
221	250	100	20.54	22.09	
222	70	32	7.41	7.93	
223	100	45	9.92	10.64	
224	150	65	13.78	14.80	

(c) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
321	250	100	19.31	20.83	
322	70	32	6.18	6.67	
323	100	45	8.69	9.38	
324	150	65	12.55	13.54	
326	400	150	28.96	31.25	
327	500	183	35.33	38.13	
328	1,000	363	70.08	75.63	
329	1,500	500	96.53	104.17	

(7) Metallic Additive

(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
140	400	150	37.65	40.57	
141	1,000	360	80.65	86.89	
142	250	100	28.93	31.10	
143	150	67	22.55	24.23	
144	100	50	19.27	20.69	

(b) Operating Only

Effective:

UNMETERED SERVICE RATES

Rate Code 41

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
341	1,000	360	69.50	75.00	
342	400	150	28.96	31.25	
343	250	100	19.31	20.83	
344	175	75	14.48	15.63	
345	150	67	12.93	13.96	
346	100	50	9.65	10.42	

(8) Light Emitting Diode (LED) less than 30 Watts for Traffic Control Signals Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
530	4.6	3	0.58	0.63	Non-continuous
531	7.5	5	0.97	1.04	Continuous

(9) Light Emitting Diode (LED) – Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
532	44	15	2.90	3.13	
533	66	22	4.25	4.58	
534	88	29	5.60	6.04	
535	92	31	5.98	6.46	
536	105	35	6.76	7.29	
537	173	57	11.00	11.88	
538	44	15	2.90	3.13	
539	110	37	7.14	7.71	
540	65	22	4.25	4.58	
541	55	18	3.47	3.75	
542	83	28	5.41	5.83	
543	48	16	3.09	3.33	
544	72	24	4.63	5.00	

Effective:

UNMETERED SERVICE RATES

Rate Code 41

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
546	43	14	2.70	2.92	
547	50	17	3.28	3.54	
548	53	18	3.47	3.75	
549	80	27	5.21	5.63	
550	200	67	12.93	13.96	
551	60	20	3.86	4.17	
552	70	23	4.44	4.79	
553	87	29	5.60	6.04	
554	173	58	11.20	12.08	
555	35	12	2.32	2.50	
556	51	17	3.28	3.54	
557	172	57	11.00	11.88	
558	91	30	5.79	6.25	
559	42	14	2.70	2.92	
560	13	4	0.77	0.83	
561	8	3	0.58	0.63	
562	150	50	9.65	10.42	
563	60	20	3.86	4.17	
564	28	9	1.74	1.88	
565	86	29	5.60	6.04	
567	100	33	6.37	6.88	
569	143	48	9.27	10.00	
570	200	67	12.93	13.96	
572	250	83	16.02	17.29	
573	52	17	3.28	3.54	
574	140	47	9.07	9.79	
575	185	62	11.97	12.92	
576	95	32	6.18	6.67	
578	75	25	4.83	5.21	
579	138	46	8.88	9.58	

Effective:

UNMETERED SERVICE RATES

Rate Code 41

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
582	54	18	3.47	3.75	
583	175	58	11.20	12.08	
584	46	15	2.90	3.13	
585	69	23	4.44	4.79	
586	108	36	6.95	7.50	
587	158	53	10.23	11.04	
589	48	16	3.09	3.33	
590	90	30	5.79	6.25	
591	240	80	15.44	16.67	
592	135	45	8.69	9.38	
593	30	10	1.93	2.08	
594	133	44	8.49	9.17	
595	55	18	3.47	3.75	
596	52	17	3.28	3.54	
597	41	14	2.70	2.92	
598	68	23	4.44	4.79	
599	117	39	7.53	8.13	

(10) Light Emitting Diode (LED) – Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
615	44	15	11.80	12.57	
616	55	18	12.37	13.19	
623	28	9	10.64	11.32	
624	50	17	12.18	12.98	
625	72	24	13.53	14.44	
626	100	33	15.27	16.32	
627	200	67	21.83	23.40	

(11) Light Emitting Diode (LED) – Operating, Maintenance, and Capital (full charge)

Effective:

UNMETERED SERVICE RATES

Rate Code 41

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
724	55	18	9.84	10.58	
740	190	63	26.08	27.74	
741	261	87	32.30	34.37	
742	124	41	19.24	20.47	
743	84	28	16.12	17.13	

(B) MISCELLANEOUS LIGHTING**Demand Charge**

	per month per kilowatt of connected load
Effective January 1, 2026	13.499
Effective January 1, 2027	14.568

Energy Charge

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month per kilowatt of maximum demand	for all additional kilowatt hours
Effective January 1, 2026	17.331	12.143
Effective January 1, 2027	18.702	13.104

Maximum per kWh Charge/Minimum Bill

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill for the electric power and energy portion of the Miscellaneous Lighting Rate shall be \$ as follows per month if such unmetered service is billed separately from any metered account.

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

Capital Charge (if applicable)

Effective:

UNMETERED SERVICE RATES

Rate Code 41

Depreciation based on a 25-year life, and interest at the Company's long-term rate shall be used to determine the monthly capital charge.

Maintenance Charge (if applicable)

Cost of normal fixture maintenance and bulb replacement on the basis of current cost levels shall be used to calculate the monthly maintenance charge.

This portion of the rate does not include any provision for globe washing or cleaning. Repair or replacement of parts or bulbs necessitated by vandalism will be charged to the customer.

Availability

This rate shall be applicable to the supply, operation and maintenance of lighting units not provided for under the Street and Area Lighting rate.

(C) MISCELLANEOUS SMALL LOADS

	per month per kilowatt of connected load
Effective January 1, 2026	13.499
Effective January 1, 2027	14.568

Energy Charge

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month per kilowatt of maximum demand	for all additional kilowatt hours
Effective January 1, 2026	17.331	12.143
Effective January 1, 2027	18.702	13.104

The flat rate calculation (using a 30-day month) will be based on the specific information of each service using the above rate. The charge will be expressed in cents per kWh per month and will be rounded to hundredths of a cent in its application.

Maximum per kWh Charge/Minimum Bill

Effective:

UNMETERED SERVICE RATESRate Code 41

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall be as follows per month if such unmetered service is billed separately from any metered account.

	per month
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

Availability

A flat rate shall be calculated for any service requiring the supply of power and energy only, with a predeterminable usage, and where metering is considered to be impractical, such as: Telephone Booths, Cable Vision Power Supplies, Traffic Control Lights, Police Telephones, Railway Signals, etc.

Effective:

APPLICABILITY

This schedule is a mandatory rider to all electric rate schedules, except the following tariffs: Generation Replacement and Load Following, Extra High Voltage Time-of-Use Real Time Pricing, High Voltage Time-of-Use Real Time Pricing, and Distribution Voltage Time-of-Use Real Time Pricing. FAM adjustments will apply to the Standard Energy Charge of the Extra Large Industrial 2P-RTP tariff. FAM adjustments will apply to Additional Energy supplied under the Mersey System Agreement when Additional Energy is priced at a tariff to which FAM adjustments apply.

FUEL ADJUSTMENT

The applicable charges for electric service to the Company's retail and municipal customers shall be increased or decreased to the nearest 0.001 cents per kWh to recover or credit the difference in actual fuel cost from the costs in base rates in accordance with the following rate class-specific formula:

$$\text{Fuel Adjustment Rider} = \text{AA} + \text{BA}$$

Where:

"AA" is a rate class-specific Actual Adjustment which is the difference between fuel-related costs recovered from a rate class through the application of the base rates during the previous calendar year and the actual Fuel Costs incurred and allocated to the rate class for the same time period. The actual fuel costs will include the same cost items as base fuel costs.

"BA" is a rate class-specific Balance Adjustment which accounts for any over- or under-collections which have occurred as a result of prior adjustments.

SPECIAL CONDITIONS

(1) Base Cost of Fuel

The Base Cost of Fuel can be re-set in a General Rate Application or, absent a General Rate Application, every second year as part of the FAM adjustment process. Changes in the Base Cost of Fuel will be reflected in customers' rates going forward and will be applied to each customer class in a manner consistent with the then-current Board-approved Cost of Service Methodology.

(2) Incentive

For a total fuel cost variance of up to \$50 million dollars (Actual Fuel Costs - [(Actual Sales) x (Base Fuel Cost \$/MWh)]), 90% of any savings or increase in cost will be credited or charged to customers. The portion of any variance that is in excess of \$50 million dollars will be fully

Effective:

applied in the calculation of the “AA”. Credits or charges will be applied to the energy component of rates on a cents per kWh basis.

(3) Load Migrations between FAM/Non-FAM Classes

(a) To non-FAM classes

When a customer transitions its load, whether in whole or in part, from a FAM class to a non-FAM class, NS Power shall determine the outstanding fuel cost imbalance of the customer at the time of transition. This determined imbalance will be adjusted as necessary in future FAM proceedings concerned with apportionment of fuel costs incurred in the period in question. The adjustments will be subject to Nova Scotia Energy Board (NSEB) approval. The outstanding imbalance and subsequent adjustments will be paid (or reimbursed) in full on reasonable terms acceptable to the customer and NS Power, or if the parties are unable to agree, as determined by the NSEB.

(b) From non-FAM classes

When a customer transitions its load, whether in whole or in part, to a FAM class from a non-FAM class, the customer will pay (or be reimbursed) outstanding FAM balances outside of the Fuel Adjustment Rider, on reasonable terms acceptable to the customer and NS Power, until such time that it is appropriate to return the customer to the Fuel Adjustment Rider. The customer’s outstanding FAM balance will be subject to NSEB approval.

The applicable charges by rate class are as follows.

2026

Rate Class	Effective upon the date of the Board’s decision			
	Actual Adjustment (AA) in cents per kWh	Balance Adjustment (BA 1) in cents per kWh	Balance Adjustment (BA-2) in cents per kWh	FAM AA/BA Combined in cents per kWh
Domestic Service, Domestic Service Time-of-Day, Domestic Service Time of Use, Domestic Service Critical Peak Pricing		0.156		0.156
Small General, Small General Time of Use, Small General Critical Peak Pricing		0.156		0.156
General, General Time of Use, General Critical Peak, Multi-Unit Residential Building (MURB) Time of Use		0.207		0.207

Effective:

FUEL ADJUSTMENT MECHANISM (FAM) TARIFF

Rate Class	Effective upon the date of the Board's decision			
	Actual Adjustment (AA) in cents per kWh	Balance Adjustment (BA 1) in cents per kWh	Balance Adjustment (BA-2) in cents per kWh	FAM AA/BA Combined in cents per kWh
Large General		0.158		0.158
Small Industrial		0.144		0.144
Medium Industrial		0.206		0.206
Large Industrial Firm		0.247		0.247
Large Industrial Interruptible		0.224		0.224
Municipal		0.105		0.105
Outdoor Recreational Lighting		0.156		0.156

2027

Rate Class	Effective upon the date of the Board's decision			
	Actual Adjustment (AA) in cents per kWh	Balance Adjustment (BA 1) in cents per kWh	Balance Adjustment (BA-2) in cents per kWh	FAM AA/BA Combined in cents per kWh
Domestic Service, Domestic Service Time-of-Day, Domestic Service Time of Use, Domestic Service Critical Peak Pricing		0.156		0.156
Small General, Small General Time of Use, Small General Critical Peak Pricing		0.156		0.156
General, General Time of Use, General Critical Peak, Multi-Unit Residential Building (MURB) Time of Use		0.207		0.207
Large General		0.158		0.158
Small Industrial		0.144		0.144
Medium Industrial		0.206		0.206
Large Industrial Firm		0.247		0.247

Effective:

Rate Class	Effective upon the date of the Board's decision			
	Actual Adjustment (AA) in cents per kWh	Balance Adjustment (BA 1) in cents per kWh	Balance Adjustment (BA-2) in cents per kWh	FAM AA/BA Combined in cents per kWh
Large Industrial Interruptible		0.224		0.224
Municipal		0.105		0.105
Outdoor Recreational Lighting		0.156		0.156

Effective:

Nova Scotia Power

Open Access Transmission Tariff (OATT)

Schedules 1 to 10

OATT Schedules		Version Effective Dates
Schedule 1:	Scheduling, System Control and Dispatch Service	January 1, 2026
Schedule 2:	Reactive Supply and Voltage Control from Generation Sources Service	January 1, 2026
Schedule 3:	Regulation and Frequency Response Service	January 1, 2026
Schedule 4:	Energy Imbalance Service	June 10, 2016
Schedule 4A:	Generation Forecasting Service	June 10, 2016
Schedule 5:	Operating Reserve – Spinning Reserve Service	January 1, 2026
Schedule 6:	Operating Reserve – Supplemental Reserve Service	January 1, 2026
Schedule 7:	Long-Term Firm and Short-Term Firm Point-to-Point Transmission Service	January 1, 2026
Schedule 8:	Non-Firm Point-to-Point Transmission Service	January 1, 2026
Schedule 9:	Real Power Loss Factors	January 1, 2026
Schedule 10:	Network Integration Transmission Service Rate	January 1, 2026

SCHEDULE 1: SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE

This service is required to schedule the movement of power through, out of, within, or into an Operating Area. This service can be provided only by the operator of the Operating Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Operating Area operator) or indirectly by the Transmission Provider making arrangements with the Operating Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Operating Area operator. The charges, payable monthly, for Scheduling, System Control and Dispatch Service are set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Operating Area operator.

Point-to-Point Transmission Service

2026		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$4,177.65	/MW of Reserved Capacity per year
Monthly	\$348.14	/MW of Reserved Capacity per month
Weekly	\$80.34	/MW of Reserved Capacity per week
On-peak daily	\$16.07	/MW of Reserved Capacity per day
Off-peak daily	\$11.45	/MW of Reserved Capacity per day
On-peak hourly	\$1.00	/MW of Reserved Capacity per hour
Off-peak hourly	\$0.48	/MW of Reserved Capacity per hour

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$2,896.44	/MW of Reserved Capacity per year
Monthly	\$241.37	/MW of Reserved Capacity per month
Weekly	\$55.70	/MW of Reserved Capacity per week
On-peak daily	\$11.14	/MW of Reserved Capacity per day
Off-peak daily	\$7.94	/MW of Reserved Capacity per day
On-peak hourly	\$0.70	/MW of Reserved Capacity per hour
Off-peak hourly	\$0.33	/MW of Reserved Capacity per hour

On-peak days for this service are defined as Monday to Friday. On-peak hours for this service are defined as time between hour ending 09:00 and hour ending 24:00 Atlantic Time, Monday to Friday.

Network Integration Transmission Service

For 2026, \$319.10/MW of Network Integration Transmission Service per month.

For 2027, \$216.52/MW of Network Integration Transmission Service per month.

SCHEDULE 2: REACTIVE SUPPLY AND VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE

In order to maintain transmission voltages on the Transmission Provider's transmission facilities within acceptable limits, generation facilities (in the Operating Area where the Transmission Provider's transmission facilities are located) under the control of the operating area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation Sources Service must be provided for each transaction on the Transmission Provider's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by the Transmission Provider.

Reactive Supply and Voltage Control from Generation Sources Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Operating Area operator) or indirectly by the Transmission Provider making arrangements with the Operating Area operator that performs this service for the Transmission Provider's Transmission system. The Transmission Customer must purchase this service from the Transmission Provider or the Operating Area operator. The charges, payable monthly, for such service are based on the rates set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Operating Area operator.

Point-to-Point Transmission Service

2026		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$1,953.42	/MW of Reserved Capacity per year
Monthly	\$162.79	/MW of Reserved Capacity per month
Weekly	\$37.57	/MW of Reserved Capacity per week
On-peak daily	\$7.51	/MW of Reserved Capacity per day
Off-peak daily	\$5.35	/MW of Reserved Capacity per day
On-peak hourly	\$0.47	/MW of Reserved Capacity per hour
Off-peak hourly	\$0.22	/MW of Reserved Capacity per hour

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$2,123.23	/MW of Reserved Capacity per year

Effective:

**Nova Scotia Power Incorporated
Open Access Transmission Tariff**

Page 5 of 23

2027		
Delivery Period	Charge (\$)	
Monthly	\$176.94	/MW of Reserved Capacity per month
Weekly	\$40.83	/MW of Reserved Capacity per week
On-peak daily	\$8.17	/MW of Reserved Capacity per day
Off-peak daily	\$5.82	/MW of Reserved Capacity per day
On-peak hourly	\$0.51	/MW of Reserved Capacity per hour
Off-peak hourly	\$0.24	/MW of Reserved Capacity per hour

On-peak days for this service are defined as Monday to Friday. On-peak hours for this service are defined as time between hour ending 09:00 and hour ending 24:00 Atlantic Time, Monday to Friday.

Network Integration Transmission Service

For 2026, \$149.20/MW of Network Integration Transmission Service per month.

For 2027, \$158.72/MW of Network Integration Transmission Service per month.

Effective:

SCHEDULE 3: REGULATION AND FREQUENCY RESPONSE SERVICE

Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with the Transmission Provider (or the Operating Area operator that performs this function for the Transmission Provider). The Transmission Provider must offer this service when the transmission service is used to serve load within its Operating Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. The charges, payable monthly, for Regulation and Frequency Response Service are set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Operating Area operator.

Regulation**Point-to-Point Transmission Service**

2026		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$2,628.40	/MW of Reserved Capacity per year
Monthly	\$219.03	/MW of Reserved Capacity per month
Weekly	\$50.55	/MW of Reserved Capacity per week
Daily	\$7.20	/MW of Reserved Capacity per day

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$2,759.26	/MW of Reserved Capacity per year
Monthly	\$229.94	/MW of Reserved Capacity per month
Weekly	\$53.06	/MW of Reserved Capacity per week
Daily	\$7.56	/MW of Reserved Capacity per day

Network Integration Transmission Service

For 2026, \$219.03/MW of Network Integration Transmission Service per month.

Effective:

**Nova Scotia Power Incorporated
Open Access Transmission Tariff**

Page 7 of 23

For 2027, \$229.94/MW of Network Integration Transmission Service per month.

Load Following
Point-to-Point Transmission Service

The minimum period for which this service is available from the Transmission Provider is one day.

2026		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$10,910.36	/MW of Reserved Capacity per year
Monthly	\$909.20	/MW of Reserved Capacity per month
Weekly	\$209.81	/MW of Reserved Capacity per week
Daily	\$29.89	/MW of Reserved Capacity per day

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$11,168.52	/MW of Reserved Capacity per year
Monthly	\$930.71	/MW of Reserved Capacity per month
Weekly	\$214.78	/MW of Reserved Capacity per week
Daily	\$30.60	/MW of Reserved Capacity per day

Network Integration Transmission Service

For 2026, \$909.20/MW of Network Integration Transmission Service per month.

For 2027, \$930.71/MW of Network Integration Transmission Service per month.

Customer Obligations for Self-Supply and Third-Party Supply

The customer obligation for self-supply or third-party supply of Regulation is equal to 3.5 percent of Reserved Capacity for Point-to-Point Transmission Service and 3.5 percent of the Network Load for Network Integration Transmission Service.

The customer obligation for self-supply or third-party supply of Load Following is equal to 9.1 percent of Reserved Capacity for Point-to-Point Transmission Service and 9.1 percent of Network Load for Network Integration Transmission Service.

Effective:

SCHEDULE 5: OPERATING RESERVE – SPINNING RESERVE SERVICE

Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output. The Transmission Provider must offer this service when the transmission service is used to serve load within its Operating Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. The charges, payable monthly, for Spinning Reserve Service are set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Operating Area operator.

Point-to-Point Transmission Service

2026		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$2,168.23	/MW of Reserved Capacity per year
Monthly	\$180.69	/MW of Reserved Capacity per month
Weekly	\$41.70	/MW of Reserved Capacity per week
Daily	\$5.94	/MW of Reserved Capacity per day

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$2,217.82	/MW of Reserved Capacity per year
Monthly	\$184.82	/MW of Reserved Capacity per month
Weekly	\$42.65	/MW of Reserved Capacity per week
Daily	\$6.08	/MW of Reserved Capacity per day

The minimum period for which this service is available from the Transmission Provider is one day.

Network Integration Transmission Service

For 2026, \$180.69/MW of Network Integration Transmission Service per month.

For 2027, \$184.82/MW of Network Integration Transmission Service per month.

Customer Obligations for Self-Supply and Third-Party Supply

The customer obligation for self-supply or third-party supply of Operating Reserve – Spinning Reserve is equal to 2.0 percent of the Transmission Customer's reserved capacity for Point-to-Point

Effective:

Transmission Service and 2.0 percent of the Network Load for Network Integration Transmission Service.

Supplier Obligations

Transmission Customers that self-supply this service, and third-party suppliers, shall provide between 100 and 110 percent of the stated MW amount within eight minutes of notification by the Transmission Provider to activate these reserves. The reserves shall be sustainable for an additional 50 minutes.

Suppliers who offer Operating Reserve have an obligation to supply these reserves when notified by the Transmission Provider. Due to the infrequent occurrence of this and the importance of reserves to overall system reliability, a penalty will be applied to any supplier who is unable to meet its obligations. The penalty will be equal to one month's charge for the amount of deficient reserves for each failure to supply.

Activation of Reserves

When a contingency occurs, the Transmission Provider will activate, at its sole discretion, sufficient reserves from (i) those under contract with the Transmission Provider, (ii) those provided by Transmission Customers, (iii) those contracted from third parties by Transmission Customers. This includes, but is not restricted to, NSPI resources. Typically the activation will be done to minimize the overall cost of supplying reserves and to return the system to pre-contingency conditions within the time required by NPCC and NERC.

Operating Reserve service will only be available for the hour in which the contingency occurs and the following two hours. The quality of service will be firm for this time period. The Transmission Customer is responsible to address any deficiency of its supply by the end of that time period. Any unscheduled energy withdrawal will be treated as Energy Imbalance as per Schedule 4.

Effective:

SCHEDULE 6: OPERATING RESERVE – SUPPLEMENTAL RESERVE SERVICE

Supplemental Reserve Service (also referred to as Contingency Reserve – Supplemental) is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load. The Transmission Provider must offer this service when the transmission service is used to serve load within its Operating Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. The charges, payable monthly, for Supplemental Reserve Service are set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Operating Area operator.

Operating Reserve – Supplemental (10-minute)**Point-to-Point Transmission Service**

The minimum period for which this service is available from the Transmission Provider is one day.

2026		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$6,355.04	/MW of Reserved Capacity per year
Monthly	\$529.59	/MW of Reserved Capacity per month
Weekly	\$122.21	/MW of Reserved Capacity per week
Daily	\$17.41	/MW of Reserved Capacity per day

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$6,751.42	/MW of Reserved Capacity per year
Monthly	\$562.62	/MW of Reserved Capacity per month
Weekly	\$129.84	/MW of Reserved Capacity per week
Daily	\$18.50	/MW of Reserved Capacity per day

Network Integration Transmission Service

For 2026, \$529.59/MW of Network Integration Transmission Service per month.

For 2027, \$562.62/MW of Network Integration Transmission Service per month.

Effective:

Customer Obligations for Self-Supply and Third-Party Supply

The customer obligation for self-supply or third-party supply of Operating Reserve – Supplemental Reserve will be equal to 8.3 percent of Reserved Capacity for Point-to-Point Transmission Service and 8.3 percent of Network Load for Network Integration Transmission Service.

Supplier Obligations

Transmission Customers that self-supply this service, and third-party suppliers, shall provide between 100 and 110 percent of the stated MW amount within eight minutes of notification by the Transmission Provider to activate these reserves. The reserves shall be sustainable for an additional 50 minutes.

Suppliers who offer Operating Reserve have an obligation to supply these reserves when notified by the Transmission Provider. Due to the infrequent occurrence of this and the importance of reserves to overall system reliability, a penalty will be applied to any supplier who is unable to meet its obligations. The penalty will be equal to one month's charge for the amount of deficient reserves for each failure to supply.

Activation of Reserves

When a contingency occurs, the Transmission Provider will activate, at its sole discretion, sufficient reserves from (i) those under contract with the Transmission Provider, (ii) those provided by Transmission Customers, (iii) those contracted from third parties by Transmission Customers.

This includes, but is not restricted to, NS Power resources. Typically the activation will be done to minimize the overall cost of supplying reserves and to return the system to pre-contingency conditions within the time required by NPCC and NERC.

Reserve services will only be available for the hour in which the contingency occurs and the following two hours. The quality of service will be firm for this time period. The Transmission Customer is responsible to address any deficiency of its supply by the end of that time period. Any unscheduled energy withdrawal will be treated as Energy Imbalance as per Schedule 4.

Operating Reserve – Supplemental (30-minute)**Point-to-Point Transmission Service**

The minimum period for which this service is available from the Transmission Provider is one day.

2026		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$3,099.33	/MW of Reserved Capacity per year

Effective:

**Nova Scotia Power Incorporated
Open Access Transmission Tariff**

Page 16 of 23

2026		
Delivery Period	Charge (\$)	
Monthly	\$258.28	/MW of Reserved Capacity per month
Weekly	\$59.60	/MW of Reserved Capacity per week
Daily	\$8.49	/MW of Reserved Capacity per day

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$3,151.38	/MW of Reserved Capacity per year
Monthly	\$262.62	/MW of Reserved Capacity per month
Weekly	\$60.60	/MW of Reserved Capacity per week
Daily	\$8.63	/MW of Reserved Capacity per day

Network Integration Transmission Service

For 2026, \$258.28/MW of Network Integration Transmission Service per month.

For 2027, \$262.62/MW of Network Integration Transmission Service per month.

Customer Obligations

The customer obligation for reserves is equal to 3.0 percent of Reserved Capacity for Point-to-Point Transmission Service and 3.0 percent of Network Load for Network Integration Transmission Service.

Supplier Obligations

Transmission Customers that self-supply this service, and third-party suppliers, shall provide between 100 and 110 percent of the stated MW amount within 30 minutes of notification by the Transmission Provider to activate these reserves. The reserves shall be sustainable for at least 60 minutes from the time of activation.

Suppliers who offer Operating Reserve have an obligation to supply these reserves when notified by the Transmission Provider. Due to the infrequent occurrence of this and the importance of reserves to overall system reliability, a penalty will be applied to any supplier who is unable to meet its obligations. The penalty will be equal to one month's charge for the amount of deficient reserves for each failure to supply.

Effective:

Activation of Reserves

When a contingency occurs, the Transmission Provider will activate, at its sole discretion, sufficient reserves from (i) those under contract with the Transmission Provider, (ii) those provided by Transmission Customers, (iii) those contracted from third parties by Transmission Customers.

This includes, but is not restricted to, NS Power resources. Typically the activation will be done to minimize the overall cost of supplying reserves and to return the system to pre-contingency conditions within the time required by NPCC and NERC.

Reserve services will only be available for the hour in which the contingency occurs and the following two hours. The quality of service will be firm for this time period. The Transmission Customer is responsible to address any deficiency of its supply by the end of that time period. Any unscheduled energy withdrawal will be treated as Energy Imbalance as per Schedule 4.

Effective:

SCHEDULE 7: LONG-TERM FIRM AND SHORT-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below.

2026	Charge (\$)	
Yearly delivery: One twelfth of the demand charge of	\$63,996.09	/MW of Reserved Capacity per year
Monthly delivery	\$5,333.01	/MW of Reserved Capacity per month
Weekly delivery	\$1,230.69	/MW of Reserved Capacity per week
On-peak daily delivery	\$246.14	/MW of Reserved Capacity per day
Off-peak daily delivery	\$175.33	/MW of Reserved Capacity per day

2027	Charge (\$)	
Yearly delivery: One twelfth of the demand charge of	75,699.93	/MW of Reserved Capacity per year
Monthly delivery	6,308.33	/MW of Reserved Capacity per month
Weekly delivery	1,455.77	/MW of Reserved Capacity per week
On-peak daily delivery	291.15	/MW of Reserved Capacity per day
Off-peak daily delivery	207.40	/MW of Reserved Capacity per day

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 3 above times the highest amount in megawatts of Reserved Capacity in any day during such week.

- (6) Discounts: Three principal requirements apply to discounts for transmission service as follows:
- (i) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS;
 - (ii) any customer-initiated requests for discounts (including requests for use by one's Wholesale Merchant or an affiliate's use) must occur solely by posting on the OASIS; and
 - (iii) once a discount is negotiated, details must be immediately posted on the OASIS.

For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

Effective:

- (7) On-peak days for this service are defined as Monday to Friday.

Effective:

SCHEDULE 8: NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE

The Transmission Customer shall compensate the Transmission Provider for Non-firm Point-to-Point Transmission Service up to the sum of the applicable charges set forth below.

2026	Charge (\$)	
Monthly delivery	\$5,333.01	/MW of Reserved Capacity per month
Weekly delivery	\$1,230.69	/MW of Reserved Capacity per week
On-peak daily delivery	\$246.14	/MW of Reserved Capacity per day
Off-peak daily delivery	\$175.33	/MW of Reserved Capacity per day
On-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$15.38/MWh		
Off-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$7.31/MWh		

2027	Charge (\$)	
Monthly delivery	\$6,308.33	/MW of Reserved Capacity per month
Weekly delivery	\$1,455.77	/MW of Reserved Capacity per week
On-peak daily delivery	\$291.15	/MW of Reserved Capacity per day
Off-peak daily delivery	\$207.40	/MW of Reserved Capacity per day
On-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$18.20/MWh		
Off-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$8.64/MWh		

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in Section 3 above times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any hour during such week.

- (7) Discounts: Three principal requirements apply to discounts for transmission service as follows:
- (i) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS;

Effective:

- (ii) any customer-initiated requests for discounts (including requests for use by one's Wholesale Merchant or an affiliate's use) must occur solely by posting on the OASIS; and
- (iii) once a discount is negotiated, details must be immediately posted on the OASIS.

For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

- (8) On-peak days for this service are defined as Monday to Friday.
- (9) On-peak hours for this service are defined as the time between hour ending 09:00 and hour ending 24:00 Atlantic Time, Monday to Friday.

Effective:

SCHEDULE 9: REAL POWER LOSS FACTORS

For Point-to-Point service, the Transmission Provider will seasonally calculate loss factors to be used on a path-by-path basis. For each season, winter and summer, the power flow models used to calculate the losses will include peak and off-peak hours to derive an average loss factor for each path. For long-term Point-to-Point service, the annual loss factor to be used for a particular path is the average of the seasonal values. The loss factors will be posted on the Transmission Provider's OASIS site.

For Network Service, the Transmission Provider will apply the system average loss factor, which will be posted on the OASIS at: <https://www.nspower.ca/oasis/system-reports-messages>. This factor will be reviewed annually and is subject to change annually.

Transmission Customers are required to provide the losses associated with their service. All Transmission Customers are required to include an amount of additional capacity in their service requests sufficient to carry the losses associated with their service.

Locational Loss Factors for new generation will be determined during the System Impact Study and be applied to generation dispatch merit order if such generation is to be economically dispatched by the Transmission Provider. If the generator is self-dispatched, loss factors will be applied to determine the unit net output.

Locational Loss Factors for each generator will be determined on an annual basis and will be posted on the OASIS.

Effective:

SCHEDULE 10: NETWORK INTEGRATION TRANSMISSION SERVICE RATE

- (1) The rate charged for Network Integration Transmission Service is:

For 2026: \$4,888.13/MW-month

For 2027: \$5,658.78/MW-month

based on the Transmission Customer's Net Non-coincident Monthly Peak Demand.

- (2) Net Non-coincident Monthly Peak Demand is the maximum hourly demand at each Point of Delivery designated as Network Load (including its designated Network Load not physically interconnected to the Transmission Provider's Transmission System).
- (3) Transmission congestion charges will be applied as follows:

$$A = B \times (C/D)$$

Where:

- | | | |
|---|---|--|
| A | = | The Network Customer's congestion charge for all hours of the month that congestion redispatch costs occurred. |
| B | = | Total redispatch costs during the month. |
| C | = | The Network Customer's load during the hours for which redispatch costs were incurred. |
| D | = | The sum of all Network Integration Transmission Service load (including load served by the Transmission Provider) and Point-to-Point Transmission Service scheduled serving load in the Operating area during the hours of the month for which redispatch costs were incurred. |

Effective:

DISTRIBUTION TARIFF RATES*

Page 1 of 13

*Note: for certainty, all capitalized terms shall, unless otherwise defined herein, have the meanings ascribed thereto in Distribution Tariff.

APPLICABILITY

This schedule provides charges for Distribution System Access applicable to distribution-connected Renewable to Retail (RtR) Customers receiving supply of renewable low-impact electricity from a Licenced Retail Supplier as provided for under the Electricity Act (Nova Scotia).

CHARGES

Domestic Service	Customer Charge (\$/month)	Distribution Charge (¢/kWh)	Minimum Monthly Charge (\$/month)
Effective January 1, 2026	20.24	3.031	20.24
Effective January 1, 2027	21.38	3.244	21.38

Small General	Customer Charge (\$/month)	Distribution Charge (¢/kWh)	Minimum Monthly Charge (\$/month)
Effective January 1, 2026	22.16	2.459	22.16
Effective January 1, 2027	23.07	2.730	23.07

General	Demand Charge (\$/kW)	Minimum Monthly Charge (\$/month)	Transformer Ownership Credit (\$/kVA)
Effective January 1, 2026	6.282	22.16	(0.32)
Effective January 1, 2027	6.707	23.07	(0.32)

Large General	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)	Transformer Ownership Credit (\$/kVA)
Effective January 1, 2026	3.130	22.16	(0.32)
Effective January 1, 2027	3.222	23.07	(0.32)

Effective:

DISTRIBUTION TARIFF RATES*

Page 2 of 13

Small Industrial	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)	Transformer Ownership Credit (\$/kVA)
Effective January 1, 2026	5.137	22.16	(0.32)
Effective January 1, 2027	5.455	23.07	(0.32)

Medium Industrial	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)	Transformer Ownership Credit (\$/kVA)
Effective January 1, 2026	3.260	22.16	(0.32)
Effective January 1, 2027	3.296	23.07	(0.32)

Large Industrial (Distribution-connected)	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)	Transformer Ownership Credit (\$/kVA)
Effective January 1, 2026	2.643	22.16	(0.32)
Effective January 1, 2027	2.797	23.07	(0.32)

Large Industrial (Transmission-connected)	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)
Effective January 1, 2026	0.436	22.16
Effective January 1, 2027	0.420	23.07

Outdoor Recreational Lights	Distribution Charge (¢/kWh)
Effective January 1, 2026	6.207
Effective January 1, 2027	6.538

Effective:

DISTRIBUTION TARIFF RATES*

Page 3 of 13

Unmetered	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)
Effective January 1, 2026	23.988	22.16
Effective January 1, 2027	25.093	23.07

Unmetered – Miscellaneous Small Loads	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)
Effective January 1, 2026	23.988	22.16
Effective January 1, 2027	25.093	23.07

Note 1. Demand Charges and credits are applicable to kilovolt-ampere of maximum (kVA) demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven months regardless of whether service was taken under the bundled or unbundled service.

DEMAND SIDE MANAGEMENT (DSM) COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The same maximum per kWh charges and minimum bills will apply as stated in tariffs for NS Power Bundled Service for each Rate Class listed above.

AVAILABILITY

Effective:

DISTRIBUTION TARIFF RATES***Page 4 of 13**

The same Availability conditions will apply as stated in tariffs for NS Power Bundled Service for each Rate Class listed above, saving and excepting the Interruptible Rider to the Large Industrial Tariff (Rate Code 25) which will not apply.

SPECIAL CONDITIONS

The same Special Conditions will apply as stated in tariffs for NS Power Bundled Service for each Rate Class listed above, saving and excepting the Interruptible Rider to the Large Industrial Tariff (Rate Code 25) which will not apply.

STREET AND AREA LIGHTING RATES**(1) Incandescent**(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
001	300 and less	97	13.39	14.25	
002	Greater than 300	154	17.62	18.67	

(b) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
3	300 and less	97	6.98	7.30	

(2) Mercury Vapour(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
100	100	43	10.53	11.27	
101	125	52	11.42	12.18	

Effective:

DISTRIBUTION TARIFF RATES*

Page 5 of 13

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
102	175	69	12.22	13.02	
103	250	97	14.83	15.77	
104	400	154	19.00	20.13	
105	700	260	27.63	29.16	
106	1,000	363	35.91	37.84	
107	250	212	16.05	17.01	continuous operation

(b) Operating and Maintenance Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
201	125	52	5.38	5.58	
202	175	69	6.20	6.45	
203	250	97	8.21	8.56	
204	400	154	12.31	12.85	
205	700	260	19.94	20.83	
206	1,000	363	27.35	28.59	

(c) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
301	125	52	3.74	3.91	
302	175	69	4.97	5.19	
303	250	97	6.98	7.30	
304	400	154	11.08	11.59	
305	700	260	18.71	19.57	
306	1,000	363	26.12	27.33	

Effective:

DISTRIBUTION TARIFF RATES*

Page 6 of 13

(3) Fluorescent(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
110	24	2	30	10.36	11.05	
111	48	2	85	14.58	15.47	
112	72	2	116	17.29	18.30	
113	72	4	222	26.09	27.51	
114	96	1	47	12.13	12.91	
115	72	1	60	12.67	13.47	
116	48	4	166	20.99	22.18	

(b) Operating and Maintenance Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
213	72	4	222	18.44	19.22	
214	96	1	47	5.84	6.05	
215	72	1	60	6.78	7.03	
216	48	4	166	14.41	15.01	
217	48	1	49	5.99	6.20	
218	48	2	85	8.58	8.91	

(c) Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
330	35	4	47	3.38	3.54	

Effective:

DISTRIBUTION TARIFF RATES*

Page 7 of 13

(4) Fluorescent Crosswalk**(a) Continuous Burning – Operating Only**

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
117	72	4	486	15.97	16.71	
118	24	2	66	2.17	2.27	
119	48	4	364	11.96	12.51	
120	96	2	254	8.35	8.73	
150	96	4	613	20.14	21.07	

(b) Photocell Operation – Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
310	24	2	30	2.16	2.26	
311	48	4	166	11.95	12.50	
312	72	2	116	8.35	8.73	
313	72	4	222	15.98	16.71	
314	96	1	47	3.38	3.54	
315	72	1	60	4.32	4.52	
350	96	4	280	20.15	21.08	

(5) Low Pressure Sodium**(a) Operating, Maintenance, and Capital (full charge)**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
130	135	60	16.40	17.36	
131	180	80	20.03	21.17	
132	90	45	15.32	16.23	

Effective:

DISTRIBUTION TARIFF RATES*

Page 8 of 13

(b) Operating and Maintenance Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
231	180	80	9.45	9.79	

(c) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
331	180	80	5.76	6.02	

(6) High Pressure Sodium(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
121	250	100	14.65	15.57	
122	400	150	18.34	19.44	
123	70	32	9.59	10.28	
124	100	45	10.55	11.28	
125	150	65	12.14	12.94	
126	100	99	11.79	12.55	Continuous operation

(b) Operating and Maintenance Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
221	250	100	8.43	8.79	
222	70	32	3.53	3.67	
223	100	45	4.47	4.65	
224	150	65	5.91	6.15	

(c) Operating Only

Effective:

DISTRIBUTION TARIFF RATES*

Page 9 of 13

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
321	250	100	7.20	7.53	
322	70	32	2.30	2.41	
323	100	45	3.24	3.39	
324	150	65	4.68	4.89	
326	400	150	10.79	11.29	
327	500	183	13.17	13.78	
328	1,000	363	26.12	27.33	
329	1,500	500	35.98	37.64	

(7) Metallic Additive**(a) Operating, Maintenance, and Capital (full charge)**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
140	400	150	19.48	20.61	
141	1,000	360	37.06	38.99	
142	250	100	16.82	17.80	
143	150	67	14.44	15.31	
144	100	50	13.22	14.03	

(b) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
341	1,000	360	25.91	27.10	
342	400	150	10.79	11.29	
343	250	100	7.20	7.53	
344	175	75	5.40	5.65	
345	150	67	4.82	5.04	
346	100	50	3.60	3.76	

(8) Light Emitting Diode (LED) less than 30 Watts for Traffic Control Signals Only

Effective:

DISTRIBUTION TARIFF RATES***Page 10 of 13**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
530	4.6	3	0.11	0.12	Non-continuous
531	7.5	5	0.18	0.19	Continuous

(9) Light Emitting Diode (LED) – Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
532	44	15	1.08	1.13	
533	66	22	1.58	1.66	
534	88	29	2.09	2.18	
535	92	31	2.23	2.33	
536	105	35	2.52	2.63	
537	173	57	4.10	4.29	
538	44	15	1.08	1.13	
539	110	37	2.66	2.79	
540	65	22	1.58	1.66	
541	55	18	1.30	1.35	
542	83	28	2.02	2.11	
543	48	16	1.15	1.20	
544	72	24	1.73	1.81	
546	43	14	1.01	1.05	
547	50	17	1.22	1.28	
548	53	18	1.30	1.35	
549	80	27	1.94	2.03	
550	200	67	4.82	5.04	
551	60	20	1.44	1.51	

Effective:

DISTRIBUTION TARIFF RATES*

Page 11 of 13

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
552	70	23	1.66	1.73	
553	87	29	2.09	2.18	
554	173	58	4.17	4.37	
555	35	12	0.86	0.90	
556	51	17	1.22	1.28	
557	172	57	4.10	4.29	
558	91	30	2.16	2.26	
559	42	14	1.01	1.05	
560	13	4	0.29	0.30	
561	8	3	0.22	0.23	
562	150	50	3.60	3.76	
563	60	20	1.44	1.51	
564	28	9	0.65	0.68	
565	86	29	2.09	2.18	
567	100	33	2.37	2.48	
569	143	48	3.45	3.61	
570	200	67	4.82	5.04	
572	250	83	5.97	6.25	
573	52	17	1.22	1.28	
574	140	47	3.38	3.54	
575	185	62	4.46	4.67	
576	95	32	2.30	2.41	
578	75	25	1.80	1.88	
579	138	46	3.31	3.46	
582	54	18	1.30	1.35	
583	175	58	4.17	4.37	
584	46	15	1.08	1.13	
585	69	23	1.66	1.73	
586	108	36	2.59	2.71	
587	158	53	3.81	3.99	

Effective:

DISTRIBUTION TARIFF RATES*

Page 12 of 13

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
589	48	16	1.15	1.20	
590	90	30	2.16	2.26	
591	240	80	5.76	6.02	
592	135	45	3.24	3.39	
593	30	10	0.72	0.75	
594	133	44	3.17	3.31	
595	55	18	1.30	1.35	
596	52	17	1.22	1.28	
597	41	14	1.01	1.05	
598	68	23	1.66	1.73	
599	117	39	2.81	2.94	

(10) Light Emitting Diode (LED) – Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
615	44	15	9.98	10.57	
616	55	18	10.20	10.79	
623	28	9	9.55	10.12	
624	50	17	10.12	10.72	
625	72	24	10.63	11.25	
626	100	33	11.27	11.92	
627	200	67	13.72	14.48	

(11) Light Emitting Diode (LED) – Operating, Maintenance, and Capital (full charge)

Effective:

DISTRIBUTION TARIFF RATES***Page 13 of 13**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
724	55	18	7.67	8.18	
740	190	63	18.45	19.35	
741	261	87	21.76	22.79	
742	124	41	14.27	15.02	
743	84	28	12.73	13.41	

Effective:

APPLICABILITY

This schedule is a mandatory rider to all electric rate schedules, except the following tariffs: Wholesale Market Non-Dispatchable Supplier Spill Tariff, the Load Retention Tariff, and the Extra Large Industrial Active Demand Control Tariff.

ADJUSTMENTS

Subject to NS Power making application for recovery of costs through the Storm Cost Recovery Rider (SCRR), this Rider will provide for recovery of actual Level 3 and Level 4 storm costs as defined in the Company's Emergency Services Restoration Plan (ESRP), in excess of the amount of Level 3 and Level 4 storm costs included in NS Power's revenue requirement as approved by the Nova Scotia Energy Board (NSEB).

However, if the actual Level 3 and Level 4 storm costs are below the amount of Level 3 and Level 4 storm costs included in NS Power's revenue requirement as approved by the NSEB, the Company will track any underspend in a SCRR Customer Account where it will be accumulated until a threshold amount of \$2.5 million is reached or a balance has been held for three consecutive years, upon which time NS Power will make an application to return the underspend amount to customers.

The Storm Cost Recovery Rider costs include non-capital preparation, response, and restoration related costs including but not limited to: (1) storm preparedness including crew staging and related logistical expenses; (2) incremental NSPI wages, benefits, and overtime pay related to storm recovery; (3) costs of external service providers and mutual aid utilities hired by the Company during restoration efforts; (4) materials and supplies used to repair damaged assets and any associated expenses; and (5) other recoverable expenses, including extra costs for temporary repairs and to expedite the permanent repair of damaged property, and expenses incurred for providing services to customers whose electric service has been interrupted.

The Rider will include a rate class-specific charge that accounts for:

- (1) Actual annual Level 3 and Level 4 storm costs in excess of or below the amount approved by the Board for inclusion in the Company's revenue requirement inclusive of the cost of financing. Subject to the requirements set out herein to return over-recovered amounts to customers, it remains at the Company's discretion to make an application for recovery of these costs. If initiated, the application will be based on actual results and filed in the following year to be made effective on January 1st of the subsequent year.

Eligible storm costs to be included in the Storm Cost Recovery Rider in any given year cannot exceed 2 percent of that year's forecast retail revenues of the Company. Eligible storm costs in excess of the 2 percent cap will be deferred to the subsequent year's SCRR.

Effective:

STORM COST RECOVERY RIDER

SCRR costs will be allocated to classes and recovered in accordance with the Company's Cost of Service Study. For bundled service customers these will be charged on a per kWh basis. For customers taking service in the competitive Wholesale or Renewable to Retail markets, recovery of storm costs will be direct billed in accordance with the customer's class energy bill if served by NS Power under its bundled service offerings.

RATE FOR 2025

Tariff	Storm Riders in cents per kWh¹
Domestic Service, Domestic Service Time-of-Day, Domestic Service Time-of-Use, Domestic Service Critical Peak Pricing	0.374
Small General, Small General Time of Use, Small General Critical Peak Pricing	0.355
General, General Time of Use, General Critical Peak Pricing, Multi-unit Residential Building Time-of-Use	0.091
Large General	0.041
Small Industrial	0.098
Medium Industrial	0.059
Large Industrial including Interruptible Rider	0.002
Municipal	0.037
Outdoor Recreational Lighting	0.002
Unmetered Services	0.485
Generation Replacement & Load Following	0.000
One-Part Real Time Pricing	0.001
Shore Power	0.100
Open Access Transmission Tariff (OATT) ²	0.000

RATE FOR 2026

Tariff	Storm Riders in cents per kWh³
Domestic Service, Domestic Service Time-of-Day, Domestic Service Time-of-Use, Domestic Service Critical Peak Pricing	0.000

¹ OATT in \$/kW

² Usage in kW under OATT

³ OATT in \$/kW

Effective:

STORM COST RECOVERY RIDER

Tariff	Storm Riders in cents per kWh³
Small General, Small General Time-of-Use, Small General Critical Peak Pricing	0.000
General, General Time-of-Use, General Critical Peak Pricing, Multi-unit Residential Building Time-of-Use	0.000
Large General	0.000
Small Industrial	0.000
Medium Industrial	0.000
Large Industrial including Interruptible Rider	0.000
Municipal	0.000
Outdoor Recreational Lighting	0.000
Unmetered Services	0.000
Generation Replacement & Load Following	0.000
One-Part Real Time Pricing	0.000
Shore Power	0.000
Open Access Transmission Tariff (OATT) ⁴	0.000

If an SCRR application is required, the Company will endeavor to make its application by April 30th to take effect in the following year.

⁴ Usage in kW under OATT

Effective:

APPLICABILITY

This schedule applies to all electric rate classes with the exception of the Wholesale Market Non-Dispatchable Supplier Spill Tariff, the Load Retention Tariff, and the Extra Large Industrial Active Demand Control Tariff. For customers taking service in the Wholesale or Renewable to Retail markets, recovery of the costs of electricity efficiency and conservation activities, as defined in Section 79A of the Public Utilities Act (Demand Side Management or DSM) approved by the Nova Scotia Energy Board (NSEB) will be direct billed in accordance with the customer's class energy bill as if served by Nova Scotia Power Incorporated (NS Power) under its bundled service offerings.

RESPONSIBILITIES OF FRANCHISE HOLDER

It is the responsibility of the holder of the electric efficiency and conservation franchise granted under Section 79C of the Public Utilities Act (Franchise Holder) to apply to the NSEB to seek approval of all DSM activities, plans and programs, and to itemize and seek approval for all related costs.

On or before October 1 in the year preceding the implementation of the approved programs, NS Power shall apply to the NSEB to seek approval of the DSM Cost Recovery Rider amounts to be inserted in Schedule A to this tariff for the succeeding rate year. NS Power shall pay to the Franchise Holder the amount approved by the NSEB to fund the DSM costs, on a monthly basis.

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DCRR)

The monthly amount computed under each of the rate schedules to which this DSM Cost Recovery Rider is applicable shall be increased or decreased by the DCRR at a class-specific rate per kilowatt hour of consumption in accordance with the following formula:

$$\text{DCRR} = \text{PCR} + \text{BA}$$

Where:

PCR = Program Cost Recovery

The PCR includes all estimated costs for the upcoming calendar year for the DSM Plan that has been requested by the Franchise Holder and approved by the NSEB (Approved DSM). It includes the cost of planning, developing, implementing, monitoring, evaluating, and verifying DSM programs, and includes but is not limited to costs for enabling strategies, consultants, employees, and administrative expenses. The PCR is computed for each rate schedule using the cost allocation methodology set out in Schedule B to this tariff.

BA = Balance Adjustment

The BA is comprised of two components:

- (1) BA₁ = Annual Volume Variance Adjustment – calculated for each rate class separately on a previously completed calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the PCR and the revenues which should have been billed based on actual class load in the previously completed calendar year. In order to enable incorporation of a full year’s actual results, the BA₁ is applied on a two-year lag and addresses differences in the year that occurred 2 years prior to the current PCR year.

- (2) BA₂ = End of Approved DSM Term Adjustment – reconciles the difference between the Approved DSM amount billed in the previously completed Approved DSM Term¹ and the actual Approved DSM expenditures incurred by the Franchise Holder during the same previously completed Approved DSM Term. Following the conclusion of the Approved DSM Term, the BA₂ is calculated by customer class based on actual spending and is applied over the remainder of the succeeding Approved DSM Term². This adjustment ensures that customers are charged or refunded based on actual DSM program expenditures in their respective class.

Total BA = BA₁ + BA₂

The BA shall be updated annually to reflect BA₁, and at the conclusion of each Approved DSM Term to reflect BA₂. The NSEB-approved DCRR shall be placed into effect with bills rendered on and after the effective date of such change.

SCHEDULE A

2025 DSM Cost Recovery Rider Charges

The Demand Side Management Cost Recovery Rider (DCRR) charges, along with its components, (PCR) and (BA), for the period from the approved effective date of January 1, 2025 to December 31, 2025 are as follows:

Applicable Tariff	PCR (cents per kWh)	BA (cents per kWh)	DCRR (cents per kWh)
Domestic Service, Domestic Service Time-of-Day, Domestic Service Time-of-Use, Domestic Service Critical Peak Pricing	0.657	-0.024	0.633
Small General, Small General Time of Use, Small General Critical Peak Pricing	0.778	-0.025	0.753

¹ The Approved DSM Term refers to the full DSM Plan period in effect (e.g. 2023-2026, 2027-2031).

² For example, following the conclusion of the 2023-2026 term, the BA₂ is calculated (in 2027) and is applied equally, on a per year basis, over the remainder of the 2027-2031 term (e.g. four years – 2028, 2029, 2030, and 2031).

Applicable Tariff	PCR (cents per kWh)	BA (cents per kWh)	DCRR (cents per kWh)
General, General Time of Use, General Critical Peak Pricing, Multi-unit Residential Building Time-of-Use	0.635	0.010	0.646
Large General	0.768	0.022	0.790
Small Industrial	0.720	0.033	0.753
Medium Industrial	0.306	0.008	0.314
Large Industrial including Interruptible Rider	0.404	0.027	0.430
Municipal	0.650	-0.023	0.628
Unmetered Services	0.353	0.004	0.357
Gen. Replacement & Load Following	0.110	-0.069	0.040
One Part Real Time Pricing	0.095	-0.004	0.091
Shore Power	0.095	0.059	0.153

SCHEDULE B

DSM Cost Allocation Method

- Step 1 – Allocate the class and participation benefits by directly assigning 100% of the DSM investment identified for each participating customer class.
- Step 2 – For NS Power bundled service customers, divide the total amount to be recovered from each class by the anticipated electricity sales for the class to derive the required program cost recovery for each class for the upcoming year.
- Step 3 – For customers taking service in the Wholesale or Renewable to Retail markets, recovery of DSM costs will be direct billed in accordance with the customer’s class energy bill if served by NS Power under its bundled service offerings.
- Step 4 – Annually, true up the class and participation benefits by customer class, as described in BA₁.
- Step 5 – At the end of each Approved DSM Term, true up the class and participation benefits by customer class, as described in BA₂.

Conditions

- For bundled service customers other than those who take service in the Wholesale Market (whether in whole or in part), this approach applies to classes as a whole (not to individual customers).
- For customers who take service in the Wholesale Market (whether in whole or in part), this approach applies to individual customers.
- This approach applies to total Approved DSM costs.

DOMESTIC SERVICE TARIFF
Rate Codes 02, 03, 04

Page 1 of 2

CUSTOMER CHARGE

	per month
~~Effective February 2, 2023~~	~~\$19.17~~
~~Effective January 1, 2024~~	~~\$19.17~~
~~Effective January 1, 2026~~	~~\$20.24~~
~~Effective January 1, 2027~~	~~\$21.38~~

ENERGY CHARGE

	cents per kilowatt-hour
~~Effective February 2, 2023~~	~~15.744~~
~~Effective January 1, 2024~~	~~16.931~~
~~Effective January 1, 2026~~	~~18.454~~
~~Effective January 1, 2027~~	~~19.216~~

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
~~Effective February 2, 2023~~	~~\$19.17~~

Effective: ~~February 2, 2023~~

DOMESTIC SERVICE TARIFF
Rate Codes 02, 03, 04

Page 2 of 2

	per month
Effective January 1, 2024	\$19.17
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

AVAILABILITY

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company, the [dDomestic](#) tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service rate.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Effective: [February 2, 2023](#)

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF
[Rate Code 70](#)

Page 1 of 3

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2024	\$19.17
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

ENERGY CHARGE

	cents per kilowatt-hour	
	During a Critical Peak Event	Non-critical Peak Hours
Effective January 1, 2024	142.256	14.290
Effective November 1, 2024	169.310	14.222
Effective January 1, 2026	183.593	15.511
Effective January 1, 2027	193.231	16.081

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.

Effective: [November 1, 2024](#)

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF

Page 2 of 3

[Rate Code 70](#)

- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~harges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2024	\$19.17
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

Effective: [November 1, 2024](#)

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF
[Rate Code 70](#)

Page 3 of 3

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Effective: [November 1, 2024](#)

DOMESTIC SERVICE TIME OF USE TARIFF
[Rate Code 80](#)

Page 1 of 3

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2024	\$19.17
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective January 1, 2024	11.719
Effective November 1, 2024	11.426
Effective January 1, 2026	12.496
Effective January 1, 2027	12.975

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective January 1, 2024	32.120	16.931	32.120	16.931
Effective November 1, 2024	33.862	16.931	33.862	16.931
Effective January 1, 2026	36.803	18.454	36.803	18.454
Effective January 1, 2027	38.551	19.216	38.551	19.216

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

Effective: [November 1, 2024](#)

DOMESTIC SERVICE TIME OF USE TARIFF
[Rate Code 80](#)

Page 2 of 3

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
~~Effective January 1, 2024~~	~~\$19.17~~
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Effective: ~~November 1, 2024~~

DOMESTIC SERVICE TIME OF USE TARIFF**Page 3 of 3**[Rate Code 80](#)

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Effective: [November 1, 2024](#)

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)

Page 1 of 3

Rate Codes 05, 06

CUSTOMER CHARGE

	per month
Effective February 2, 2023	\$19.17
Effective January 1, 2024	\$19.17
Effective January 1, 2026	\$20.24
Effective January 1, 2027	\$21.38

ENERGY CHARGE

Applicable in December, January, and February	cents per kilowatt-hour			
	7:00 AM to 12:00 PM	12:00 PM to 4:00 PM	4:00 PM to 11:00 PM	11:00 PM to 7:00 AM
Effective February 2, 2023	21.377	16.799	21.377	9.522
Effective January 1, 2024	22.565	17.987	22.565	10.710
Effective January 1, 2026	24.606	19.607	24.606	11.661
Effective January 1, 2027	25.912	20.471	25.912	11.823

The above rates apply weekdays (Monday through Friday, inclusive) excluding statutory holidays. For Saturdays, Sundays, and statutory holidays, all consumption will be billed at the rate for 11:00 PM to 7:00 AM.

Applicable from March to November	cents per kilowatt-hour	
	7:00 AM to 11:00 PM	11:00 PM to 7:00 AM
Effective February 2, 2023	16.799	9.522
Effective January 1, 2024	17.987	10.710
Effective January 1, 2026	19.607	11.661
Effective January 1, 2027	20.471	11.823

The above rates apply weekdays (Monday through Friday, inclusive) excluding statutory holidays. For Saturdays, Sundays, and statutory holidays, all consumption will be billed at the rate for 11:00 PM to 7:00 AM.

Effective: [February 2, 2023](#)

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)

Page 2 of 3

Rate Codes 05, 06

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
~~Effective February 2, 2023~~	~~\$19.17~~
~~Effective January 1, 2024~~	~~\$19.17~~
<u>Effective January 1, 2026</u>	<u>\$20.24</u>
<u>Effective January 1, 2027</u>	<u>\$21.38</u>

AVAILABILITY

This tariff is only available to customers employing electric-based heating systems utilizing Electric Thermal Storage (ETS) equipment, and electric in-floor radiant heating systems utilizing thermal storage, and appropriate timing and controls approved by the Company.

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company, the Domestic Service Time-of-Day Tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Effective: ~~February 2, 2023~~

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)**Page 3 of 3**Rate Codes 05, 06

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Effective: ~~February 2, 2023~~

SMALL GENERAL TARIFF
Rate Code 10

Page 1 of 2

CUSTOMER CHARGE

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
~~Effective January 1, 2026~~	~~\$22.16~~
~~Effective January 1, 2027~~	~~\$23.07~~

ENERGY CHARGE

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month	for all additional kilowatt-hours
~~Effective February 2, 2023~~	~~16.107~~	~~14.381~~
~~Effective January 1, 2024~~	~~17.567~~	~~15.841~~
~~Effective January 1, 2026~~	~~19.053~~	~~17.224~~
~~Effective January 1, 2027~~	~~19.951~~	~~17.925~~

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

Effective: ~~February 2, 2023~~

SMALL GENERAL TARIFF
Rate Code 10

Page 2 of 2

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
~~Effective January 1, 2026~~	~~\$22.16~~
~~Effective January 1, 2027~~	~~\$23.07~~

AVAILABILITY

This tariff is applicable to electric energy for use where the annual consumption is less than 32,000 kWh per year and for which no other rates are applicable, and is available to customers on the General tariff where the annual consumption is less than 45,000 kWh per year.

For customers that elect to take service under the Small General tariff, where the General tariff is otherwise applicable, the following conditions apply:

- Customers must make a written request to take service under the Small General tariff.
- Customers can switch rate classes twice in a 24-month period.
- After switching, customers shall take service under this tariff for a minimum of six months subject to meeting the load threshold criteria.

Effective: ~~February 2, 2023~~

SMALL GENERAL CRITICAL PEAK PRICING TARIFF
[Rate Code 72](#)

Page 1 of 3

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

ENERGY CHARGE

	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt-hours per month after Critical Peak Event usage	For all additional kilowatt-hours
Effective February 2, 2023	143.145	14.025	12.681
Effective January 1, 2024	144.604	15.485	14.140
Effective January 1, 2026	153.695	16.846	15.421
Effective January 1, 2027	169.029	17.507	15.929

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.

Effective: [November 1, 2024](#)

SMALL GENERAL CRITICAL PEAK PRICING TARIFF
[Rate Code 72](#)

Page 2 of 3

- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~€~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

Effective: ~~November 1, 2024~~

SMALL GENERAL CRITICAL PEAK PRICING TARIFF
Rate Code 72

Page 3 of 3

	per month
<u>Effective February 2, 2023</u>	<u>\$21.28</u>
<u>Effective January 1, 2024</u>	<u>\$21.28</u>
<u>Effective January 1, 2026</u>	<u>\$22.16</u>
<u>Effective January 1, 2027</u>	<u>\$23.07</u>

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Effective: November 1, 2024

SMALL GENERAL TIME OF USE TARIFF
Rate Code 82

Page 1 of 2

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	per month
<u>Effective February 2, 2023</u>	<u>\$21.28</u>
<u>Effective January 1, 2024</u>	<u>\$21.28</u>
<u>Effective January 1, 2026</u>	<u>\$22.16</u>
<u>Effective January 1, 2027</u>	<u>\$23.07</u>

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
<u>Effective February 2, 2023</u>	<u>10.271</u>
<u>Effective January 1, 2024</u>	<u>11.731</u>
<u>Effective January 1, 2026</u>	<u>12.468</u>
<u>Effective January 1, 2027</u>	<u>12.807</u>

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
<u>Effective February 2, 2023</u>	<u>31.757</u>	<u>16.091</u>	<u>31.757</u>	<u>16.091</u>
<u>Effective January 1, 2024</u>	<u>33.217</u>	<u>17.551</u>	<u>33.217</u>	<u>17.551</u>
<u>Effective January 1, 2026</u>	<u>37.937</u>	<u>19.036</u>	<u>37.937</u>	<u>19.036</u>
<u>Effective January 1, 2027</u>	<u>40.012</u>	<u>19.931</u>	<u>40.012</u>	<u>19.931</u>

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

Effective: February 2, 2023

SMALL GENERAL TIME OF USE TARIFF
[Rate Code 82](#)

Page 2 of 2

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
~~Effective January 1, 2026~~	~~\$22.16~~
~~Effective January 1, 2027~~	~~\$23.07~~

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Effective: ~~February 2, 2023~~

GENERAL TARIFF

Rate Code 11

Page 1 of 2

DEMAND CHARGE

	per month per kilowatt of maximum demand
~~Effective February 2, 2023~~	~~\$10.554~~
~~Effective January 1, 2024~~	~~\$10.554~~
~~Effective January 1, 2026~~	~~\$9.838~~
~~Effective January 1, 2027~~	~~\$10.709~~

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month per kilowatt of maximum demand	for all additional kilowatt-hours
~~Effective February 2, 2023~~	~~13.248~~	~~9.952~~
~~Effective January 1, 2024~~	~~14.287~~	~~10.990~~
~~Effective January 1, 2026~~	~~14.846~~	~~11.773~~
~~Effective January 1, 2027~~	~~14.822~~	~~11.476~~

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: ~~February 2, 2023~~

GENERAL TARIFF
Rate Code 11

Page 2 of 2

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the rates in the table below.

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
~~Effective January 1, 2026~~	~~\$22.16~~
~~Effective January 1, 2027~~	~~\$23.07~~

AVAILABILITY

This tariff is applicable to electric power and energy where the annual consumption is 32,000 kWh, or greater and for which no other rates are applicable.

For General tariff customers eligible for the Small General tariff the following conditions apply:

- Customers must make a written request to take service under the Small General tariff.
- Customers can switch rate classes twice in a 24-month period.
- After switching, customers shall take service under this tariff for a minimum of six months subject to meeting the load threshold criteria.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective: ~~February 2, 2023~~

GENERAL CRITICAL PEAK PRICING TARIFF

Page 1 of 4

[Rate Code 73](#)**PURPOSE**

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective February 2, 2023	\$10.554
Effective January 1, 2024	\$10.554
Effective January 1, 2026	\$9.838
Effective January 1, 2027	\$10.709

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt- hours per month per maximum demand after Critical Peak Event usage	For all additional kilowatt-hours
Effective February 2, 2023	151.171	10.480	8.640
Effective January 1, 2024	152.209	11.518	9.678
Effective January 1, 2026	143.408	12.265	10.550
Effective January 1, 2027	154.778	12.012	10.145

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and

Effective: [November 1, 2024](#)

GENERAL CRITICAL PEAK PRICING TARIFF

Page 2 of 4

[Rate Code 73](#)

December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.

- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery [C](#)charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: [November 1, 2024](#)

GENERAL CRITICAL PEAK PRICING TARIFF
[Rate Code 73](#)

Page 3 of 4

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh, applying to that portion of the bill which is not concerned with determination of the cost of the Critical Peak Events, will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.

Effective: [November 1, 2024](#)

GENERAL CRITICAL PEAK PRICING TARIFF**Page 4 of 4**[Rate Code 73](#)

- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective: [November 1, 2024](#)

GENERAL TIME OF USE TARIFF
[Rate Code 83](#)

Page 1 of 3

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective February 2, 2023	\$10.554
Effective January 1, 2024	\$10.554
Effective January 1, 2026	\$9.838
Effective January 1, 2027	\$10.709

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective February 2, 2023	8.228
Effective January 1, 2024	9.266
Effective January 1, 2026	9.343
Effective January 1, 2027	9.098

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective February 2, 2023	25.205	12.782	25.205	12.782
Effective January 1, 2024	26.243	13.820	26.243	13.820
Effective January 1, 2026	28.601	14.410	28.601	14.410
Effective January 1, 2027	28.949	14.348	28.949	14.348

Effective: [February 2, 2023](#)

GENERAL TIME OF USE TARIFF

Page 2 of 3

[Rate Code 83](#)

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
~~Effective January 1, 2026~~	~~\$22.16~~
~~Effective January 1, 2027~~	~~\$23.07~~

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.

Effective: ~~February 2, 2023~~

GENERAL TIME OF USE TARIFF**Page 3 of 3**[Rate Code 83](#)

- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective: [February 2, 2023](#)

MULTI-UNIT RESIDENTIAL BUILDINGS TIME OF USE TARIFF
[Rate Code 89](#)

Page 1 of 3

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour	
	Off-peak	On-peak
	9:00 PM to 7:00 AM	7:00 AM to 9:00 PM
Effective November 1, 2024	11.430	13.573
Effective January 1, 2026	11.877	14.104
Effective January 1, 2027	11.858	14.081

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Mid-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective November 1, 2024	28.574	14.287	28.574	12.144
Effective January 1, 2026	29.692	14.846	29.692	12.619
Effective January 1, 2027	29.644	14.822	29.644	12.599

Note 1: in both the Winter and Non-winter Periods, the applicable peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26, including on the weekdays the holiday may be observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

Effective: [November 1, 2024](#)

MULTI-UNIT RESIDENTIAL BUILDINGS TIME OF USE TARIFF
[Rate Code 89](#)

Page 2 of 3

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the rates in the table below.

	per month
~~Effective November 1, 2024~~	~~\$21.28~~
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY CONDITIONS

- (a) The tariff is available to Multi-unit Residential Buildings with a house meter and a minimum of 10 units.
- (b) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (c) The customer must be equipped with a standard Smart Meter.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary

Effective: ~~November 1, 2024~~

MULTI-UNIT RESIDENTIAL BUILDINGS TIME OF USE TARIFF
[Rate Code 89](#)**Page 3 of 3**

metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.

- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective: [November 1, 2024](#)

LARGE GENERAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 12

Page 1 of 2

DEMAND CHARGE

As follows, per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

	per month
~~Effective February 2, 2023~~	~~\$13.845~~
~~Effective January 1, 2024~~	~~\$13.845~~
~~Effective January 1, 2026~~	~~\$11.201~~
~~Effective January 1, 2027~~	~~\$12.003~~

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

	cents per kilowatt-hour
~~Effective February 2, 2023~~	~~9.850~~
~~Effective January 1, 2024~~	~~10.949~~
~~Effective January 1, 2026~~	~~11.239~~
~~Effective January 1, 2027~~	~~10.602~~

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: ~~February 2, 2023~~

LARGE GENERAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 12

Page 2 of 2

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows.

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
~~Effective January 1, 2026~~	~~\$22.16~~
~~Effective January 1, 2027~~	~~\$23.07~~

AVAILABILITY

This tariff is applicable to electric power and energy for any use except industrial, where the regular billing demand is 2,000 kVA or 1,800 kW and over.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the bulk power transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustments to the metered kWh usage will be made under the following conditions:
 - (a) If the substation high voltage side is 69 kV or higher, and metering is on the high voltage side, meter readings shall be reduced by 1.1%.
 - (b) If the substation high voltage side is lower than 69 kV, and metering is on the low voltage side, meter readings shall be increased by 1.1%.
- (2) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a billing demand of 2,000 kVA or 1,800 kW.
- (3) The Company reserves the right to have a separate service and/or operating agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

Effective: ~~February 2, 2023~~

SMALL INDUSTRIAL TARIFF
(up to 249 kVA or 224 kW)
Rate Code 21

Page 1 of 2

DEMAND CHARGE

	per month per kilovolt ampere of maximum demand
~~Effective February 2, 2023~~	~~\$8.332~~
~~Effective January 1, 2024~~	~~\$8.332~~
~~Effective January 1, 2026~~	~~\$7.506~~
~~Effective January 1, 2027~~	~~\$8.143~~

32 cents per kilovolt ampere reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month per kilovolt ampere of maximum demand	for all additional kilowatt-hours
~~Effective February 2, 2023~~	~~12.004~~	~~9.430~~
~~Effective January 1, 2024~~	~~13.237~~	~~10.663~~
~~Effective January 1, 2026~~	~~13.866~~	~~11.548~~
~~Effective January 1, 2027~~	~~13.750~~	~~11.235~~

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: ~~February 2, 2023~~

SMALL INDUSTRIAL TARIFF
 (up to 249 kVA or 224 kW)
 Rate Code 21

Page 2 of 2

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than as follows.

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY

This tariff is applicable to electric power and energy supplied to any customer, for industrial use, including farming and processing, where the regular billing demand is less than 250 kVA or 225 kW.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

Effective: [February 2, 2023](#)

MEDIUM INDUSTRIAL TARIFF

Page 1 of 2

(250 kVA or 225 kW to 1,999 kVA or 1,799 kW)

Rate Code 22

DEMAND CHARGE

	per month per kilovolt ampere of maximum demand
~~Effective February 2, 2023~~	~~\$13.796~~
~~Effective January 1, 2024~~	~~\$8.332~~
~~Effective January 1, 2026~~	~~\$10.728~~
~~Effective January 1, 2027~~	~~\$11.277~~

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

	cents per kilowatt- hour
~~Effective February 2, 2023~~	~~9.345~~
~~Effective January 1, 2024~~	~~10.421~~
~~Effective January 1, 2026~~	~~10.746~~
~~Effective January 1, 2027~~	~~9.889~~

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: ~~February 2, 2023~~

MEDIUM INDUSTRIAL TARIFF

Page 2 of 2

(250 kVA or 225 kW to 1,999 kVA or 1,799 kW)

Rate Code 22

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows.

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
Effective January 1, 2026	\$22.16
Effective January 1, 2027	\$23.07

AVAILABILITY

This tariff is applicable to electric power and energy supplied to any industrial customer having a regular billing demand of 250 kVA (225 kW) and over, and for which no other rates are applicable.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.1%.
- (2) The Company may withdraw the availability of this tariff to any specific customer, if, in the opinion of the Company, the customer is not maintaining a billing demand of 250 kVA (225 kW).
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective: ~~February 2, 2023~~

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

Page 1 of 6

DEMAND CHARGE

As follows, per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

	per month
~~Effective February 2, 2023~~	~~\$12.601~~
~~Effective January 1, 2024~~	~~\$12.601~~
~~Effective January 1, 2026~~	~~\$9.280~~
~~Effective January 1, 2027~~	~~\$10.000~~

DISTRIBUTION COST ADDER

For customers connected at distribution level, the following charge also applies, subject to the same provisions as the Demand Charge section above.

	per month
~~Effective February 2, 2023~~	~~\$1.632~~
~~Effective January 1, 2024~~	~~\$1.632~~
~~Effective January 1, 2026~~	~~\$2.332~~
~~Effective January 1, 2027~~	~~\$2.527~~

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

	cents per kilowatt-hour	
	Firm Customers	Interruptible Customers
~~Effective February 2, 2023~~	~~9.639~~	~~9.639~~
~~Effective January 1, 2024~~	~~10.184~~	~~10.184~~
~~Effective January 1, 2026~~	~~10.367~~	~~10.406~~
~~Effective January 1, 2027~~	~~9.678~~	~~9.658~~

Effective: ~~February 2, 2023~~

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

Page 2 of 6

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~€~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the demand charge or the amounts in the table below.

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
~~Effective January 1, 2026~~	~~\$22.16~~
~~Effective January 1, 2027~~	~~\$23.07~~

AVAILABILITY

This tariff is applicable to three phase electric power and energy supplied at the low voltage side of the bulk power transformer to any industrial customer having a regular billing demand of 2,000 kVA or 1,800 kW and over.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the bulk power transformer. At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.1% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

Effective: ~~February 2, 2023~~

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

Page 3 of 6

- (2) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering.
- (3) The Company will withdraw the availability of this tariff to any specific firm load only customer, if, on a consistent basis, the customer is not maintaining a regular demand of 2,000 kVA or 1,800 kW or, as a result of transferring to this tariff from the Medium Industrial category, the customer would not see a reduction in [his/her](#) electric cost for the energy supplied. Any customer whose total or partial load is billed under the interruptible rider to this tariff and whose total demand fell, on a consistent basis, below 2,000 kVA or 1,800 kW after subscription to the interruptible service will be exempted from the minimum load requirement of this tariff.
- (4) The Company reserves the right to have a separate service agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.
- (5) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. These specific requirements shall be stipulated by way of a written operating agreement.
- (6) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective: [February 2, 2023](#)

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

Page 4 of 6

INTERRUPTIBLE RIDER TO THE LARGE INDUSTRIAL TARIFF (RATE CODE 25)

Customers who qualify for interruptible service will receive a per month per kilovolt ampere reduction in demand charge for billed interruptible demand, as shown in the table below. The billed interruptible demand is defined as the difference between any contracted firm demand requirements and the total billing demand. Where the billing demand is less than the contracted firm demand, no interruptible credit shall apply. The billed interruptible demand will be the maximum interruptible demand of the current month or the maximum actual interruptible demand of the previous December, January, or February occurring in the previous eleven (11) months.

	reduction per kilovolt ampere reduction in demand charge
Effective February 2, 2023	\$7.486
Effective January 1, 2024	\$7.486
Effective January 1, 2026	\$7.638
Effective January 1, 2027	\$7.667

AVAILABILITY

This rider will be applicable to an agreed upon, between the Company and the customer, interruptible billing demand at 90% Power Factor, under the following terms and conditions:

- (1) The customer has provided written notice of [his](#)~~his~~^{their} desire to take service under this option, identifying that portion of the load that is to be firm and that portion that is to be interruptible.
- (2) The customers will reduce their available interruptible system load by the amount required by NSPI within ten (10) minutes of NSPI initiating and sending notice to the customer's dedicated telephone number (as confirmed by the automated dialing system) requiring such reduction. The customer must maintain a dedicated telephone number and dedicated telephone system in working order at all times and must have a designated staff person to answer the dedicated telephone at all times. The failure of the customer to answer the telephone, shall not excuse the customer from its responsibilities under this rider.

Where the customer has provided NS Power with the ability to monitor and interrupt its load under terms and conditions determined by the Company, the Company may hold this load as Operating Reserve as required by system conditions. When interruptions are required, the Company will exercise the automated control of the customer's load to interrupt the customer load.

Effective: [February 2, 2023](#)

LARGE INDUSTRIAL TARIFF
 (2,000 kVA or 1,800 kW and over)
 Rate Code 23

Page 5 of 6

- (3) Following interruption, service may only be restored by the customer with approval of the Company.
- (4) Failure to comply in whole or in part with a requirement to interrupt load will result in penalty charges. The penalty will be comprised of two parts, a Threshold Penalty and a Performance Penalty.

The Threshold Penalty charge shall be the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

The Performance Penalty which is based on the customer's performance during the interruption event is calculated as per the formula below:

$$\text{Performance Penalty} = (\$15/\text{kVA} \times A) + (\$30/\text{kVA} \times B)$$

Where:

"A" is any residual customer demand (above that required by the interruption notice) remaining in the third interval directly following two complete 5-minute intervals after the interruption call is initiated and sent by NSPI.

"B" is the customer's average demand based on 5-minute interval data during the entire interruption event excluding the interval used to determine "A."

The total penalty will not exceed two times the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

- (5) Should any customer under this rider desire to be served under any appropriate firm service rate, a five (5) year advance written notice must be given to the Company so as to ensure adequate capacity availability. Requests for conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to interruptible service in the future, the Customer may convert to interruptible service following two (2) years of service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.
- (6) Interruption is limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours in a year.

Effective: ~~February 2, 2023~~

LARGE INDUSTRIAL TARIFF
(2,000 kVA or 1,800 kW and over)
Rate Code 23

Page 6 of 6

SPECIAL CONDITIONS

- (1) The Company reserves the right to have a separate service agreement if in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.
- (2) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a written operating agreement.
- (3) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.
- (4) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.1% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

Effective: ~~February 2, 2023~~

MUNICIPAL TARIFF

Page 1 of 2

DEMAND CHARGE

As follows, per month per kilovolt ampere of the higher of:

- (a) maximum actual demand of the current month;³⁵ or
- (b) the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months but excluding the actual monthly peak demands recorded during the first two hours following restoration of any outage of at least one hour in duration. In this circumstance, the next highest monthly peak demand, registered outside of the restoration period, will be used. Customers will make reasonable efforts to manage post-restoration demand peaks.

	per month
~~Effective February 2, 2023~~	~~\$13.428~~
~~Effective January 1, 2024~~	~~\$13.428~~
~~Effective January 1, 2026~~	~~\$11.330~~
~~Effective January 1, 2027~~	~~\$12.270~~

32 cents per kilowatt reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

	cents per kilowatt-hour
~~Effective February 2, 2023~~	~~9.311~~
~~Effective January 1, 2024~~	~~10.133~~
~~Effective January 1, 2026~~	~~11.636~~
~~Effective January 1, 2027~~	~~11.787~~

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: ~~February 2, 2023~~

MUNICIPAL TARIFF**Page 2 of 2****STORM COST RECOVERY RIDER**

Storm Cost Recovery ~~€~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

AVAILABILITY

This tariff is applicable to three phase electric power and energy, supplied at the low voltage side of the bulk power transformer, to municipal electric utilities. Meter readings shall be increased by 1.1% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformation losses. Also, meter readings shall be reduced when metering is at transmission voltage.

Effective: ~~February 2, 2023~~

OUTDOOR RECREATIONAL LIGHTING TARIFF
Rate Code 41

Page 1 of 1

ENERGY CHARGE

	cents per kilowatt-hour
~~Effective February 2, 2023~~	~~17.838~~
~~Effective January 1, 2024~~	~~17.873~~
<u>Effective January 1, 2026</u>	<u>11.265</u>
<u>Effective January 1, 2027</u>	<u>11.932</u>

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

AVAILABILITY

This rate is available to all outdoor recreational lighting for the period May through October only.

Effective: ~~February 2, 2023~~

UNMETERED SERVICE RATES
Rate Code 41

Page 1 of 20

~~Note: Rates listed under 2023 and 2024 shall be in effect starting February 2 and January 1, respectively.~~

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery ~~C~~charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

(A) STREET AND AREA LIGHTING

Availability

These rates shall be applicable to the supply, operation, and maintenance, or where indicated, operation and maintenance only, of street and area lighting. Except where otherwise indicated, the rates apply to fixtures operating for approximately 4,000 hours per year. Maintenance does not include globe washing, cleaning, repair, or replacement of parts or bulbs necessitated by vandalism. Such costs will be charged to the customer.

Rates

(1) Incandescent

(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
001	300 and less	97	21.63	21.66	
002	~~Greater than 300~~	154	31.78	31.83	

Effective: ~~February 2, 2023~~

UNMETERED SERVICE RATES

Page 2 of 20

Rate Code 41

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>001</u>	<u>300 and less</u>	<u>97</u>	<u>25.14</u>	<u>27.16</u>	
<u>002</u>	<u>Greater than 300</u>	<u>154</u>	<u>36.27</u>	<u>39.16</u>	

(b) Operating Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>003</u>	<u>300 and less</u>	<u>97</u>	<u>23.59</u>	<u>23.62</u>	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>003</u>	<u>300 and less</u>	<u>97</u>	<u>18.73</u>	<u>20.21</u>	

(2) Mercury Vapour

(a) Operating, Maintenance, and Capital (full charge)

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>100</u>	<u>100</u>	<u>43</u>	<u>13.56</u>	<u>13.57</u>	
<u>101</u>	<u>125</u>	<u>52</u>	<u>15.15</u>	<u>15.17</u>	
<u>102</u>	<u>175</u>	<u>69</u>	<u>17.89</u>	<u>17.91</u>	
<u>103</u>	<u>250</u>	<u>97</u>	<u>23.59</u>	<u>23.62</u>	
<u>104</u>	<u>400</u>	<u>154</u>	<u>33.69</u>	<u>33.74</u>	
<u>105</u>	<u>700</u>	<u>260</u>	<u>53.60</u>	<u>53.69</u>	
<u>106</u>	<u>1,000</u>	<u>363</u>	<u>72.81</u>	<u>72.94</u>	
<u>107</u>	<u>250</u>	<u>212</u>	<u>36.94</u>	<u>37.02</u>	<u>Continuous operation</u>

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>100</u>	<u>100</u>	<u>43</u>	<u>15.74</u>	<u>16.99</u>	
<u>101</u>	<u>125</u>	<u>52</u>	<u>17.72</u>	<u>19.10</u>	
<u>102</u>	<u>175</u>	<u>69</u>	<u>20.57</u>	<u>22.21</u>	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 3 of 20

Rate Code 41

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>103</u>	<u>250</u>	<u>97</u>	<u>26.58</u>	<u>28.68</u>	
<u>104</u>	<u>400</u>	<u>154</u>	<u>37.65</u>	<u>40.62</u>	
<u>105</u>	<u>700</u>	<u>260</u>	<u>59.11</u>	<u>63.76</u>	
<u>106</u>	<u>1,000</u>	<u>363</u>	<u>79.87</u>	<u>86.14</u>	
<u>107</u>	<u>250</u>	<u>212</u>	<u>41.76</u>	<u>44.98</u>	<u>Continuous operation</u>

(b) Operating and Maintenance Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>201</u>	<u>125</u>	<u>52</u>	<u>10.04</u>	<u>10.06</u>	
<u>202</u>	<u>175</u>	<u>69</u>	<u>12.80</u>	<u>12.82</u>	
<u>203</u>	<u>250</u>	<u>97</u>	<u>17.72</u>	<u>17.75</u>	
<u>204</u>	<u>400</u>	<u>154</u>	<u>27.74</u>	<u>27.79</u>	
<u>205</u>	<u>700</u>	<u>260</u>	<u>46.37</u>	<u>46.46</u>	
<u>206</u>	<u>1,000</u>	<u>363</u>	<u>64.47</u>	<u>64.60</u>	

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>201</u>	<u>125</u>	<u>52</u>	<u>11.68</u>	<u>12.50</u>	
<u>202</u>	<u>175</u>	<u>69</u>	<u>14.55</u>	<u>15.64</u>	
<u>203</u>	<u>250</u>	<u>97</u>	<u>19.96</u>	<u>21.47</u>	
<u>204</u>	<u>400</u>	<u>154</u>	<u>30.96</u>	<u>33.34</u>	
<u>205</u>	<u>700</u>	<u>260</u>	<u>51.42</u>	<u>55.43</u>	
<u>206</u>	<u>1,000</u>	<u>363</u>	<u>71.31</u>	<u>76.89</u>	

(c) Operating Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>301</u>	<u>125</u>	<u>52</u>	<u>9.14</u>	<u>9.16</u>	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 4 of 20

Rate Code 41

Rate-Code	Watts	kWh-per month	per-month (\$)		Other
			2023	2024	
302	175	69	12.13	12.15	
303	250	97	17.05	17.08	
304	400	154	27.07	27.12	
305	700	260	45.70	45.79	
306	1,000	363	63.80	63.93	

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
<u>301</u>	<u>125</u>	<u>52</u>	<u>10.04</u>	<u>10.83</u>	
<u>302</u>	<u>175</u>	<u>69</u>	<u>13.32</u>	<u>14.38</u>	
<u>303</u>	<u>250</u>	<u>97</u>	<u>18.73</u>	<u>20.21</u>	
<u>304</u>	<u>400</u>	<u>154</u>	<u>29.73</u>	<u>32.08</u>	
<u>305</u>	<u>700</u>	<u>260</u>	<u>50.19</u>	<u>54.17</u>	
<u>306</u>	<u>1,000</u>	<u>363</u>	<u>70.08</u>	<u>75.63</u>	

(3) Fluorescent**(a) Operating, Maintenance, and Capital (full charge)**

Rate-Code	Bulb-Length	Number-of Bulbs-per-Unit	kWh-per month	per-month (\$)		Other
				2023	2024	
110	24	2	30	11.12	11.13	
111	48	2	85	21.06	21.09	
112	72	2	116	27.01	27.05	
113	72	4	222	46.88	46.95	
114	96	1	47	14.68	14.70	
115	72	1	60	16.56	16.58	
116	48	4	166	35.91	35.96	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 5 of 20

Rate Code 41

<u>Rate Code</u>	<u>Bulb Length</u>	<u>Number of Bulbs per Unit</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
				<u>2026</u>	<u>2027</u>	
<u>110</u>	<u>24</u>	<u>2</u>	<u>30</u>	<u>13.99</u>	<u>15.04</u>	
<u>111</u>	<u>48</u>	<u>2</u>	<u>85</u>	<u>24.87</u>	<u>26.78</u>	
<u>112</u>	<u>72</u>	<u>2</u>	<u>116</u>	<u>31.33</u>	<u>33.74</u>	
<u>113</u>	<u>72</u>	<u>4</u>	<u>222</u>	<u>52.97</u>	<u>57.05</u>	
<u>114</u>	<u>96</u>	<u>1</u>	<u>47</u>	<u>17.82</u>	<u>19.16</u>	
<u>115</u>	<u>72</u>	<u>1</u>	<u>60</u>	<u>19.93</u>	<u>21.45</u>	
<u>116</u>	<u>48</u>	<u>4</u>	<u>166</u>	<u>41.09</u>	<u>44.26</u>	

(b) Operating and Maintenance Only

<u>Rate Code</u>	<u>Bulb Length</u>	<u>Number of Bulbs per Unit</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
				<u>2023</u>	<u>2024</u>	
<u>213</u>	<u>72</u>	<u>4</u>	<u>222</u>	<u>40.37</u>	<u>40.44</u>	
<u>214</u>	<u>96</u>	<u>1</u>	<u>47</u>	<u>9.61</u>	<u>9.63</u>	
<u>215</u>	<u>72</u>	<u>1</u>	<u>60</u>	<u>11.90</u>	<u>11.92</u>	
<u>216</u>	<u>48</u>	<u>4</u>	<u>166</u>	<u>30.53</u>	<u>30.58</u>	
<u>217</u>	<u>48</u>	<u>1</u>	<u>49</u>	<u>9.96</u>	<u>9.98</u>	
<u>218</u>	<u>48</u>	<u>2</u>	<u>85</u>	<u>16.29</u>	<u>16.32</u>	

<u>Rate Code</u>	<u>Bulb Length</u>	<u>Number of Bulbs per Unit</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
				<u>2026</u>	<u>2027</u>	
<u>213</u>	<u>72</u>	<u>4</u>	<u>222</u>	<u>45.32</u>	<u>48.76</u>	
<u>214</u>	<u>96</u>	<u>1</u>	<u>47</u>	<u>11.53</u>	<u>12.30</u>	
<u>215</u>	<u>72</u>	<u>1</u>	<u>60</u>	<u>14.04</u>	<u>15.01</u>	
<u>216</u>	<u>48</u>	<u>4</u>	<u>166</u>	<u>34.51</u>	<u>37.09</u>	
<u>217</u>	<u>48</u>	<u>1</u>	<u>49</u>	<u>11.92</u>	<u>12.72</u>	
<u>218</u>	<u>48</u>	<u>2</u>	<u>85</u>	<u>18.87</u>	<u>20.22</u>	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 6 of 20

Rate Code 41

(c) Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
330	35	4	47	8.26	8.28	

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
330	35	4	47	9.07	9.79	

(4) Fluorescent Crosswalk

(a) Continuous Burning – Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
117	72	4	486	68.16	68.33	
118	24	2	66	9.26	9.28	
119	48	4	364	51.05	51.18	
120	96	2	254	35.62	35.71	
150	96	4	613	85.97	86.19	

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
117	72	4	486	74.91	80.84	
118	24	2	66	10.17	10.98	
119	48	4	364	56.11	60.55	
120	96	2	254	39.15	42.25	
150	96	4	613	94.49	101.96	

(b) Photocell Operation – Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
310	24	2	30	5.27	5.28	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 7 of 20

Rate Code 41

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
<u>311</u>	<u>48</u>	<u>4</u>	<u>166</u>	<u>29.18</u>	<u>29.23</u>	
<u>312</u>	<u>72</u>	<u>2</u>	<u>116</u>	<u>20.39</u>	<u>20.43</u>	
<u>313</u>	<u>72</u>	<u>4</u>	<u>222</u>	<u>39.02</u>	<u>39.09</u>	
<u>314</u>	<u>96</u>	<u>1</u>	<u>47</u>	<u>8.26</u>	<u>8.28</u>	
<u>315</u>	<u>72</u>	<u>1</u>	<u>60</u>	<u>10.55</u>	<u>10.57</u>	
<u>350</u>	<u>96</u>	<u>4</u>	<u>280</u>	<u>49.21</u>	<u>49.31</u>	

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
<u>310</u>	<u>24</u>	<u>2</u>	<u>30</u>	<u>5.79</u>	<u>6.25</u>	
<u>311</u>	<u>48</u>	<u>4</u>	<u>166</u>	<u>32.05</u>	<u>34.58</u>	
<u>312</u>	<u>72</u>	<u>2</u>	<u>116</u>	<u>22.39</u>	<u>24.17</u>	
<u>313</u>	<u>72</u>	<u>4</u>	<u>222</u>	<u>42.86</u>	<u>46.25</u>	
<u>314</u>	<u>96</u>	<u>1</u>	<u>47</u>	<u>9.07</u>	<u>9.79</u>	
<u>315</u>	<u>72</u>	<u>1</u>	<u>60</u>	<u>11.58</u>	<u>12.50</u>	
<u>350</u>	<u>96</u>	<u>4</u>	<u>280</u>	<u>54.06</u>	<u>58.33</u>	

(5) Low Pressure Sodium**(a) Operating, Maintenance, and Capital (full charge)**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
<u>130</u>	<u>135</u>	<u>60</u>	<u>20.70</u>	<u>20.72</u>	
<u>131</u>	<u>180</u>	<u>80</u>	<u>27.01</u>	<u>27.04</u>	
<u>132</u>	<u>90</u>	<u>45</u>	<u>18.06</u>	<u>18.07</u>	

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
<u>130</u>	<u>135</u>	<u>60</u>	<u>23.66</u>	<u>25.34</u>	
<u>131</u>	<u>180</u>	<u>80</u>	<u>29.71</u>	<u>31.82</u>	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 8 of 20

Rate Code 41

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>132</u>	<u>90</u>	<u>45</u>	<u>20.77</u>	<u>22.22</u>	

(b) Operating and Maintenance Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>231</u>	<u>180</u>	<u>80</u>	<u>16.08</u>	<u>16.11</u>	

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>231</u>	<u>180</u>	<u>80</u>	<u>19.13</u>	<u>20.44</u>	

(c) Operating Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>331</u>	<u>180</u>	<u>80</u>	<u>14.06</u>	<u>14.09</u>	

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>331</u>	<u>180</u>	<u>80</u>	<u>15.44</u>	<u>16.67</u>	

(6) High Pressure Sodium**(a) Operating, Maintenance, and Capital (full charge)**

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>121</u>	<u>250</u>	<u>100</u>	<u>23.60</u>	<u>23.63</u>	
<u>122</u>	<u>400</u>	<u>150</u>	<u>32.51</u>	<u>32.57</u>	
<u>123</u>	<u>70</u>	<u>32</u>	<u>11.43</u>	<u>11.45</u>	
<u>124</u>	<u>100</u>	<u>45</u>	<u>13.75</u>	<u>13.76</u>	
<u>125</u>	<u>150</u>	<u>65</u>	<u>17.45</u>	<u>17.48</u>	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 9 of 20

Rate Code 41

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
<u>126</u>	<u>100</u>	<u>99</u>	<u>20.39</u>	<u>20.43</u>	<u>Continuous operation</u>

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
<u>121</u>	<u>250</u>	<u>100</u>	<u>26.76</u>	<u>28.87</u>	
<u>122</u>	<u>400</u>	<u>150</u>	<u>36.51</u>	<u>39.40</u>	
<u>123</u>	<u>70</u>	<u>32</u>	<u>13.47</u>	<u>14.54</u>	
<u>124</u>	<u>100</u>	<u>45</u>	<u>16.00</u>	<u>17.27</u>	
<u>125</u>	<u>150</u>	<u>65</u>	<u>20.01</u>	<u>21.59</u>	
<u>126</u>	<u>100</u>	<u>99</u>	<u>23.80</u>	<u>25.62</u>	<u>Continuous operation</u>

(b) Operating and Maintenance Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
<u>221</u>	<u>250</u>	<u>100</u>	<u>18.25</u>	<u>18.28</u>	
<u>222</u>	<u>70</u>	<u>32</u>	<u>6.29</u>	<u>6.31</u>	
<u>223</u>	<u>100</u>	<u>45</u>	<u>8.58</u>	<u>8.59</u>	
<u>224</u>	<u>150</u>	<u>65</u>	<u>12.09</u>	<u>12.12</u>	

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
<u>221</u>	<u>250</u>	<u>100</u>	<u>20.54</u>	<u>22.09</u>	
<u>222</u>	<u>70</u>	<u>32</u>	<u>7.41</u>	<u>7.93</u>	
<u>223</u>	<u>100</u>	<u>45</u>	<u>9.92</u>	<u>10.64</u>	
<u>224</u>	<u>150</u>	<u>65</u>	<u>13.78</u>	<u>14.80</u>	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 10 of 20

Rate Code 41

(c) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
321	250	100	17.58	17.61	
322	70	32	5.62	5.64	
323	100	45	7.91	7.92	
324	150	65	11.42	11.45	
326	400	150	26.36	26.42	
327	500	183	32.16	32.23	
328	1,000	363	63.80	63.93	
329	1,500	500	87.88	88.05	
321	250	100	17.58	17.61	

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
321	250	100	19.31	20.83	
322	70	32	6.18	6.67	
323	100	45	8.69	9.38	
324	150	65	12.55	13.54	
326	400	150	28.96	31.25	
327	500	183	35.33	38.13	
328	1,000	363	70.08	75.63	
329	1,500	500	96.53	104.17	

(7) Metallic Additive

(a) Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
140	400	150	33.42	33.48	
141	1,000	360	72.77	72.90	
142	250	100	25.12	25.15	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 11 of 20

Rate Code 41

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
143	150	67	19.32	19.34	
144	100	50	16.33	16.35	

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
140	400	150	37.65	40.57	
141	1,000	360	80.65	86.89	
142	250	100	28.93	31.10	
143	150	67	22.55	24.23	
144	100	50	19.27	20.69	

(b) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
341	1,000	360	63.27	63.40	
342	400	150	26.36	26.42	
343	250	100	17.58	17.61	
344	175	75	13.18	13.21	
345	150	67	11.78	11.80	
346	100	50	8.79	8.81	

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
341	1,000	360	69.50	75.00	
342	400	150	28.96	31.25	
343	250	100	19.31	20.83	
344	175	75	14.48	15.63	
345	150	67	12.93	13.96	
346	100	50	9.65	10.42	

(8) Light Emitting Diode (LED) less than 30 Watts for Traffic Control Signals Only

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 12 of 20

Rate Code 41

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
530	4.6	3	0.53	0.53	Non-continuous
531	7.5	5	0.88	0.88	Continuous
Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
530	4.6	3	0.58	0.63	Non-continuous
531	7.5	5	0.97	1.04	Continuous

(9) Light Emitting Diode (LED) – Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
532	44	15	2.64	2.64	
533	66	22	3.87	3.87	
534	88	29	5.10	5.11	
535	92	31	5.45	5.46	
536	105	35	6.15	6.16	
537	173	57	10.02	10.04	
538	44	15	2.64	2.64	
539	110	37	6.50	6.52	
540	65	22	3.87	3.87	
541	55	18	3.16	3.17	
542	83	28	4.92	4.93	
543	48	16	2.81	2.82	
544	72	24	4.22	4.23	
546	43	14	2.46	2.47	
547	50	17	2.99	2.99	
548	53	18	3.16	3.17	
549	80	27	4.75	4.75	
550	200	67	11.78	11.80	
551	60	20	3.52	3.52	
552	70	23	4.04	4.05	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 13 of 20

Rate Code 41

Rate Code	Watts	kWh-per month	per-month (\$)		Other
			2023	2024	
553	87	29	5.10	5.11	
554	173	58	10.19	10.21	
555	35	12	2.11	2.11	
556	51	17	2.99	2.99	
557	172	57	10.02	10.04	
558	91	30	5.27	5.28	
559	42	14	2.46	2.47	
560	13	4	0.70	0.70	
561	8	3	0.53	0.53	
562	150	50	8.79	8.81	
563	60	20	3.52	3.52	
564	28	9	1.58	1.58	
565	86	29	5.10	5.11	
567	100	33	5.80	5.81	
569	143	48	8.44	8.45	
570	200	67	11.78	11.80	
572	250	83	14.59	14.62	
573	52	17	2.99	2.99	
574	140	47	8.26	8.28	
575	185	62	10.90	10.92	
576	95	32	5.62	5.64	
578	75	25	4.39	4.40	
579	138	46	8.08	8.10	
582	54	18	3.16	3.17	
583	175	58	10.19	10.21	
584	46	15	2.64	2.64	
585	69	23	4.04	4.05	
586	108	36	6.33	6.34	
587	158	53	9.31	9.33	
589	48	16	2.81	2.82	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 14 of 20

Rate Code 41

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
590	90	30	5.27	5.28	
591	240	80	14.06	14.09	
592	135	45	7.91	7.92	
593	30	10	1.76	1.76	
594	133	44	7.73	7.75	
595	55	18	3.16	3.17	
596	52	17	2.99	2.99	
597	41	14	2.46	2.47	
598	68	23	4.04	4.05	
599	117	39	6.85	6.87	

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
532	44	15	2.90	3.13	
533	66	22	4.25	4.58	
534	88	29	5.60	6.04	
535	92	31	5.98	6.46	
536	105	35	6.76	7.29	
537	173	57	11.00	11.88	
538	44	15	2.90	3.13	
539	110	37	7.14	7.71	
540	65	22	4.25	4.58	
541	55	18	3.47	3.75	
542	83	28	5.41	5.83	
543	48	16	3.09	3.33	
544	72	24	4.63	5.00	
546	43	14	2.70	2.92	
547	50	17	3.28	3.54	
548	53	18	3.47	3.75	
549	80	27	5.21	5.63	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 15 of 20

Rate Code 41

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>550</u>	<u>200</u>	<u>67</u>	<u>12.93</u>	<u>13.96</u>	
<u>551</u>	<u>60</u>	<u>20</u>	<u>3.86</u>	<u>4.17</u>	
<u>552</u>	<u>70</u>	<u>23</u>	<u>4.44</u>	<u>4.79</u>	
<u>553</u>	<u>87</u>	<u>29</u>	<u>5.60</u>	<u>6.04</u>	
<u>554</u>	<u>173</u>	<u>58</u>	<u>11.20</u>	<u>12.08</u>	
<u>555</u>	<u>35</u>	<u>12</u>	<u>2.32</u>	<u>2.50</u>	
<u>556</u>	<u>51</u>	<u>17</u>	<u>3.28</u>	<u>3.54</u>	
<u>557</u>	<u>172</u>	<u>57</u>	<u>11.00</u>	<u>11.88</u>	
<u>558</u>	<u>91</u>	<u>30</u>	<u>5.79</u>	<u>6.25</u>	
<u>559</u>	<u>42</u>	<u>14</u>	<u>2.70</u>	<u>2.92</u>	
<u>560</u>	<u>13</u>	<u>4</u>	<u>0.77</u>	<u>0.83</u>	
<u>561</u>	<u>8</u>	<u>3</u>	<u>0.58</u>	<u>0.63</u>	
<u>562</u>	<u>150</u>	<u>50</u>	<u>9.65</u>	<u>10.42</u>	
<u>563</u>	<u>60</u>	<u>20</u>	<u>3.86</u>	<u>4.17</u>	
<u>564</u>	<u>28</u>	<u>9</u>	<u>1.74</u>	<u>1.88</u>	
<u>565</u>	<u>86</u>	<u>29</u>	<u>5.60</u>	<u>6.04</u>	
<u>567</u>	<u>100</u>	<u>33</u>	<u>6.37</u>	<u>6.88</u>	
<u>569</u>	<u>143</u>	<u>48</u>	<u>9.27</u>	<u>10.00</u>	
<u>570</u>	<u>200</u>	<u>67</u>	<u>12.93</u>	<u>13.96</u>	
<u>572</u>	<u>250</u>	<u>83</u>	<u>16.02</u>	<u>17.29</u>	
<u>573</u>	<u>52</u>	<u>17</u>	<u>3.28</u>	<u>3.54</u>	
<u>574</u>	<u>140</u>	<u>47</u>	<u>9.07</u>	<u>9.79</u>	
<u>575</u>	<u>185</u>	<u>62</u>	<u>11.97</u>	<u>12.92</u>	
<u>576</u>	<u>95</u>	<u>32</u>	<u>6.18</u>	<u>6.67</u>	
<u>578</u>	<u>75</u>	<u>25</u>	<u>4.83</u>	<u>5.21</u>	
<u>579</u>	<u>138</u>	<u>46</u>	<u>8.88</u>	<u>9.58</u>	
<u>582</u>	<u>54</u>	<u>18</u>	<u>3.47</u>	<u>3.75</u>	
<u>583</u>	<u>175</u>	<u>58</u>	<u>11.20</u>	<u>12.08</u>	
<u>584</u>	<u>46</u>	<u>15</u>	<u>2.90</u>	<u>3.13</u>	
<u>585</u>	<u>69</u>	<u>23</u>	<u>4.44</u>	<u>4.79</u>	

Effective: ~~February 2, 2023~~

UNMETERED SERVICE RATES

Page 16 of 20

Rate Code 41

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>586</u>	<u>108</u>	<u>36</u>	<u>6.95</u>	<u>7.50</u>	
<u>587</u>	<u>158</u>	<u>53</u>	<u>10.23</u>	<u>11.04</u>	
<u>589</u>	<u>48</u>	<u>16</u>	<u>3.09</u>	<u>3.33</u>	
<u>590</u>	<u>90</u>	<u>30</u>	<u>5.79</u>	<u>6.25</u>	
<u>591</u>	<u>240</u>	<u>80</u>	<u>15.44</u>	<u>16.67</u>	
<u>592</u>	<u>135</u>	<u>45</u>	<u>8.69</u>	<u>9.38</u>	
<u>593</u>	<u>30</u>	<u>10</u>	<u>1.93</u>	<u>2.08</u>	
<u>594</u>	<u>133</u>	<u>44</u>	<u>8.49</u>	<u>9.17</u>	
<u>595</u>	<u>55</u>	<u>18</u>	<u>3.47</u>	<u>3.75</u>	
<u>596</u>	<u>52</u>	<u>17</u>	<u>3.28</u>	<u>3.54</u>	
<u>597</u>	<u>41</u>	<u>14</u>	<u>2.70</u>	<u>2.92</u>	
<u>598</u>	<u>68</u>	<u>23</u>	<u>4.44</u>	<u>4.79</u>	
<u>599</u>	<u>117</u>	<u>39</u>	<u>7.53</u>	<u>8.13</u>	

(10) Light Emitting Diode (LED) – Operating, Maintenance, and Capital (full charge)

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>615</u>	<u>44</u>	<u>15</u>	<u>10.68</u>	<u>10.68</u>	
<u>616</u>	<u>55</u>	<u>18</u>	<u>11.20</u>	<u>11.21</u>	
<u>623</u>	<u>28</u>	<u>9</u>	<u>9.62</u>	<u>9.62</u>	
<u>624</u>	<u>50</u>	<u>17</u>	<u>11.03</u>	<u>11.03</u>	
<u>625</u>	<u>72</u>	<u>24</u>	<u>12.26</u>	<u>12.27</u>	
<u>626</u>	<u>100</u>	<u>33</u>	<u>13.84</u>	<u>13.85</u>	
<u>627</u>	<u>200</u>	<u>67</u>	<u>19.82</u>	<u>19.84</u>	

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>615</u>	<u>44</u>	<u>15</u>	<u>11.80</u>	<u>12.57</u>	
<u>616</u>	<u>55</u>	<u>18</u>	<u>12.37</u>	<u>13.19</u>	
<u>623</u>	<u>28</u>	<u>9</u>	<u>10.64</u>	<u>11.32</u>	

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 17 of 20

Rate Code 41

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>624</u>	<u>50</u>	<u>17</u>	<u>12.18</u>	<u>12.98</u>	
<u>625</u>	<u>72</u>	<u>24</u>	<u>13.53</u>	<u>14.44</u>	
<u>626</u>	<u>100</u>	<u>33</u>	<u>15.27</u>	<u>16.32</u>	
<u>627</u>	<u>200</u>	<u>67</u>	<u>21.83</u>	<u>23.40</u>	

(11) Light Emitting Diode (LED) – Operating, Maintenance, and Capital (full charge)

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>724</u>	<u>55</u>	<u>18</u>	<u>9.15</u>	<u>9.16</u>	
<u>740</u>	<u>190</u>	<u>63</u>	<u>23.44</u>	<u>23.46</u>	
<u>741</u>	<u>261</u>	<u>87</u>	<u>29.01</u>	<u>29.04</u>	
<u>742</u>	<u>124</u>	<u>41</u>	<u>17.36</u>	<u>17.37</u>	
<u>743</u>	<u>84</u>	<u>28</u>	<u>14.55</u>	<u>14.56</u>	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>724</u>	<u>55</u>	<u>18</u>	<u>9.84</u>	<u>10.58</u>	
<u>740</u>	<u>190</u>	<u>63</u>	<u>26.08</u>	<u>27.74</u>	
<u>741</u>	<u>261</u>	<u>87</u>	<u>32.30</u>	<u>34.37</u>	
<u>742</u>	<u>124</u>	<u>41</u>	<u>19.24</u>	<u>20.47</u>	
<u>743</u>	<u>84</u>	<u>28</u>	<u>16.12</u>	<u>17.13</u>	

(B) MISCELLANEOUS LIGHTING**Demand Charge**

	per month per kilowatt of connected load
<u>Effective February 2, 2023</u>	<u>12.314</u>
<u>Effective January 1, 2024</u>	<u>12.314</u>
<u>Effective January 1, 2026</u>	<u>13.499</u>
<u>Effective January 1, 2027</u>	<u>14.568</u>

Effective: February 2, 2023

UNMETERED SERVICE RATES
Rate Code 41

Page 18 of 20

Energy Charge

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month per kilowatt of maximum demand	for all additional kilowatt hours
<u>Effective February 2, 2023</u>	<u>15.774</u>	<u>11.042</u>
<u>Effective January 1, 2024</u>	<u>15.809</u>	<u>11.077</u>
<u>Effective January 1, 2026</u>	<u>17.331</u>	<u>12.143</u>
<u>Effective January 1, 2027</u>	<u>18.702</u>	<u>13.104</u>

Maximum per kWh Charge/Minimum Bill

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill for the electric power and energy portion of the Miscellaneous Lighting Rate shall be \$ as follows per month if such unmetered service is billed separately from any metered account.

	per month
<u>Effective February 2, 2023</u>	<u>\$21.28</u>
<u>Effective January 1, 2024</u>	<u>\$21.28</u>
<u>Effective January 1, 2026</u>	<u>\$22.16</u>
<u>Effective January 1, 2027</u>	<u>\$23.07</u>

Capital Charge (if applicable)

Depreciation based on a 25-year life, and interest at the Company's long-term rate shall be used to determine the monthly capital charge.

Maintenance Charge (if applicable)

Cost of normal fixture maintenance and bulb replacement on the basis of current cost levels shall be used to calculate the monthly maintenance charge.

This portion of the rate does not include any provision for globe washing or cleaning. Repair or replacement of parts or bulbs necessitated by vandalism will be charged to the customer.

Availability

This rate shall be applicable to the supply, operation and maintenance of lighting units not provided for under the Street and Area Lighting rate.

Effective: February 2, 2023

UNMETERED SERVICE RATES

Page 19 of 20

Rate Code 41

(C) MISCELLANEOUS SMALL LOADS

	per month per kilowatt of connected load
~~Effective February 2, 2023~~	~~12.314~~
~~Effective January 1, 2024~~	~~12.314~~
~~Effective January 1, 2026~~	~~13.499~~
~~Effective January 1, 2027~~	~~14.568~~

Energy Charge

	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month per kilowatt of maximum demand	for all additional kilowatt hours
~~Effective February 2, 2023~~	~~15.774~~	~~11.042~~
~~Effective January 1, 2024~~	~~15.809~~	~~11.077~~
~~Effective January 1, 2026~~	~~17.331~~	~~12.143~~
~~Effective January 1, 2027~~	~~18.702~~	~~13.104~~

The flat rate calculation (using a 30-day month) will be based on the specific information of each service using the above rate. The charge will be expressed in cents per kWh per month and will be rounded to hundredths of a cent in its application.

Maximum per kWh Charge/Minimum Bill

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall be as follows per month if such unmetered service is billed separately from any metered account.

	per month
~~Effective February 2, 2023~~	~~\$21.28~~
~~Effective January 1, 2024~~	~~\$21.28~~
~~Effective January 1, 2026~~	~~\$22.16~~
~~Effective January 1, 2027~~	~~\$23.07~~

AvailabilityEffective: ~~February 2, 2023~~

UNMETERED SERVICE RATES**Page 20 of 20**Rate Code 41

A flat rate shall be calculated for any service requiring the supply of power and energy only, with a predeterminable usage, and where metering is considered to be impractical, such as: Telephone Booths, Cable Vision Power Supplies, Traffic Control Lights, Police Telephones, Railway Signals, etc.

Effective: ~~February 2, 2023~~

FUEL ADJUSTMENT MECHANISM (FAM) TARIFF**Page 1 of 4****APPLICABILITY**

This schedule is a mandatory rider to all electric rate schedules, except the following tariffs: Generation Replacement and Load Following, Extra High Voltage Time-of-Use Real Time Pricing, High Voltage Time-of-Use Real Time Pricing, and Distribution Voltage Time-of-Use Real Time Pricing. FAM adjustments will apply to the Standard Energy Charge of the Extra Large Industrial 2P-RTP tariff. FAM adjustments will apply to Additional Energy supplied under the Mersey System Agreement when Additional Energy is priced at a tariff to which FAM adjustments apply.

FUEL ADJUSTMENT

The applicable charges for electric service to the Company's retail and municipal customers shall be increased or decreased to the nearest 0.001 cents per kWh to recover or credit the difference in actual fuel cost from the costs in base rates in accordance with the following rate class-specific formula:

$$\text{Fuel Adjustment Rider} = \text{AA} + \text{BA}$$

Where:

"AA" is a rate class-specific Actual Adjustment which is the difference between fuel-related costs recovered from a rate class through the application of the base rates during the previous calendar year and the actual Fuel Costs incurred and allocated to the rate class for the same time period. The actual fuel costs will include the same cost items as base fuel costs.

"BA" is a rate class-specific Balance Adjustment which accounts for any over- or under-collections which have occurred as a result of prior adjustments.

SPECIAL CONDITIONS**(1) Base Cost of Fuel**

The Base Cost of Fuel can be re-set in a General Rate Application or, absent a General Rate Application, every second year as part of the FAM adjustment process. Changes in the Base Cost of Fuel will be reflected in customers' rates going forward and will be applied to each customer class in a manner consistent with the then-current Board-approved Cost of Service Methodology.

(2) Incentive

For a total fuel cost variance of up to \$50 million dollars (Actual Fuel Costs - [(Actual Sales) x (Base Fuel Cost \$/MWh)]), 90% of any savings or increase in cost will be credited or charged to customers. The portion of any variance that is in excess of \$50 million dollars will be fully

Effective: ~~February 18, 2025~~

FUEL ADJUSTMENT MECHANISM (FAM) TARIFF

Page 2 of 4

applied in the calculation of the “AA”. Credits or charges will be applied to the energy component of rates on a cents per kWh basis.

(3) Load Migrations between FAM/Non-FAM Classes

(a) To non-FAM classes

When a customer transitions its load, whether in whole or in part, from a FAM class to a non-FAM class, NS Power shall determine the outstanding fuel cost imbalance of the customer at the time of transition. This determined imbalance will be adjusted as necessary in future FAM proceedings concerned with apportionment of fuel costs incurred in the period in question. The adjustments will be subject to UARB Nova Scotia Energy Board (NSEB) approval. The outstanding imbalance and subsequent adjustments will be paid (or reimbursed) in full on reasonable terms acceptable to the customer and NS Power, or if the parties are unable to agree, as determined by the UARB NSEB.

(b) From non-FAM classes

When a customer transitions its load, whether in whole or in part, to a FAM class from a non-FAM class, the customer will pay (or be reimbursed) outstanding FAM balances outside of the Fuel Adjustment Rider, on reasonable terms acceptable to the customer and NS Power, until such time that it is appropriate to return the customer to the Fuel Adjustment Rider. The customer’s outstanding FAM balance will be subject to NSEB approval.

The applicable charges by rate class are as follows.

2026

<u>Rate Class</u>	<u>Effective upon the date of the Board’s decision</u>			
	<u>Actual Adjustment (AA) in cents per kWh</u>	<u>Balance Adjustment (BA 1) in cents per kWh</u>	<u>Balance Adjustment (BA-2) in cents per kWh</u>	<u>FAM AA/BA Combined in cents per kWh</u>
<u>Domestic Service, Domestic Service Time-of-Day, Domestic Service Time of Use, Domestic Service Critical Peak Pricing</u>		<u>0.156</u>		<u>0.156</u>
<u>Small General, Small General Time of Use, Small General Critical Peak Pricing</u>		<u>0.156</u>		<u>0.156</u>

Effective: February 18, 2025

FUEL ADJUSTMENT MECHANISM (FAM) TARIFF

Page 3 of 4

<u>Rate Class</u>	<u>Effective upon the date of the Board's decision</u>			
	<u>Actual Adjustment (AA) in cents per kWh</u>	<u>Balance Adjustment (BA 1) in cents per kWh</u>	<u>Balance Adjustment (BA-2) in cents per kWh</u>	<u>FAM AA/BA Combined in cents per kWh</u>
<u>General, General Time of Use, General Critical Peak, Multi-Unit Residential Building (MURB) Time of Use</u>		<u>0.207</u>		<u>0.207</u>
<u>Large General</u>		<u>0.158</u>		<u>0.158</u>
<u>Small Industrial</u>		<u>0.144</u>		<u>0.144</u>
<u>Medium Industrial</u>		<u>0.206</u>		<u>0.206</u>
<u>Large Industrial Firm</u>		<u>0.247</u>		<u>0.247</u>
<u>Large Industrial Interruptible</u>		<u>0.224</u>		<u>0.224</u>
<u>Municipal</u>		<u>0.105</u>		<u>0.105</u>
<u>Outdoor Recreational Lighting</u>		<u>0.156</u>		<u>0.156</u>

2027

<u>Rate Class</u>	<u>Effective upon the date of the Board's decision</u>			
	<u>Actual Adjustment (AA) in cents per kWh</u>	<u>Balance Adjustment (BA 1) in cents per kWh</u>	<u>Balance Adjustment (BA-2) in cents per kWh</u>	<u>FAM AA/BA Combined in cents per kWh</u>
<u>Domestic Service, Domestic Service Time-of-Day, Domestic Service Time of Use, Domestic Service Critical Peak Pricing</u>		<u>0.156</u>		<u>0.156</u>
<u>Small General, Small General Time of Use, Small General Critical Peak Pricing</u>		<u>0.156</u>		<u>0.156</u>
<u>General, General Time of Use, General Critical Peak, Multi-Unit Residential Building (MURB) Time of Use</u>		<u>0.207</u>		<u>0.207</u>
<u>Large General</u>		<u>0.158</u>		<u>0.158</u>

Effective: ~~February 18, 2025~~

FUEL ADJUSTMENT MECHANISM (FAM) TARIFF**Page 4 of 4**

<u>Rate Class</u>	<u>Effective upon the date of the Board's decision</u>			
	<u>Actual Adjustment (AA) in cents per kWh</u>	<u>Balance Adjustment (BA 1) in cents per kWh</u>	<u>Balance Adjustment (BA-2) in cents per kWh</u>	<u>FAM AA/BA Combined in cents per kWh</u>
<u>Small Industrial</u>		<u>0.144</u>		<u>0.144</u>
<u>Medium Industrial</u>		<u>0.206</u>		<u>0.206</u>
<u>Large Industrial Firm</u>		<u>0.247</u>		<u>0.247</u>
<u>Large Industrial Interruptible</u>		<u>0.224</u>		<u>0.224</u>
<u>Municipal</u>		<u>0.105</u>		<u>0.105</u>
<u>Outdoor Recreational Lighting</u>		<u>0.156</u>		<u>0.156</u>

Effective: ~~February 18, 2025~~

Nova Scotia Power

Open Access Transmission Tariff (OATT)

Schedules 1 to 10

OATT Schedules		Version Effective Dates
Schedule 1:	Scheduling, System Control and Dispatch Service	January 1, 2026 ~~February 2, 2023~~
Schedule 2:	Reactive Supply and Voltage Control from Generation Sources Service	January 1, 2026 ~~February 2, 2023~~
Schedule 3:	Regulation and Frequency Response Service	January 1, 2026 ~~February 2, 2023~~
Schedule 4:	Energy Imbalance Service	June 10, 2016
Schedule 4A:	Generation Forecasting Service	June 10, 2016
Schedule 5:	Operating Reserve – Spinning Reserve Service	January 1, 2026 ~~February 2, 2023~~
Schedule 6:	Operating Reserve – Supplemental Reserve Service	January 1, 2026 ~~February 2, 2023~~
Schedule 7:	Long-Term Firm and Short-Term Firm Point-to-Point Transmission Service	January 1, 2026 ~~February 2, 2023~~
Schedule 8:	Non-Firm Point-to-Point Transmission Service	January 1, 2026 ~~February 2, 2023~~
Schedule 9:	Real Power Loss Factors	January 1, 2026 ~~February 2, 2023~~
Schedule 10:	Network Integration Transmission Service Rate	January 1, 2026 ~~February 2, 2023~~

SCHEDULE 1: SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE

This service is required to schedule the movement of power through, out of, within, or into an Operating Area. This service can be provided only by the operator of the Operating Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Operating Area operator) or indirectly by the Transmission Provider making arrangements with the Operating Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Operating Area operator. The charges, payable monthly, for Scheduling, System Control and Dispatch Service are set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Operating Area operator.

Point-to-Point Transmission Service

2023		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$4,852.88~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$404.41~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$93.32~~	~~/MW of Reserved Capacity per week~~
~~On-peak daily~~	~~\$18.66~~	~~/MW of Reserved Capacity per day~~
~~Off-peak daily~~	~~\$13.30~~	~~/MW of Reserved Capacity per day~~
~~On-peak hourly~~	~~\$1.17~~	~~/MW of Reserved Capacity per hour~~
~~Off-peak hourly~~	~~\$0.55~~	~~/MW of Reserved Capacity per hour~~

2024		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$4,852.88~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$404.41~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$93.32~~	~~/MW of Reserved Capacity per week~~
~~On-peak daily~~	~~\$18.66~~	~~/MW of Reserved Capacity per day~~
~~Off-peak daily~~	~~\$13.30~~	~~/MW of Reserved Capacity per day~~
~~On-peak hourly~~	~~\$1.17~~	~~/MW of Reserved Capacity per hour~~
~~Off-peak hourly~~	~~\$0.55~~	~~/MW of Reserved Capacity per hour~~
2026		

Effective: ~~February 2, 2023~~

Nova Scotia Power Incorporated
Open Access Transmission Tariff

Page 3 of 23

<u>Delivery Period</u>	<u>Charge (\$)</u>	
<u>Yearly: One twelfth of</u>	<u>\$4,177.65</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$348.14</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$80.34</u>	<u>/MW of Reserved Capacity per week</u>
<u>On-peak daily</u>	<u>\$16.07</u>	<u>/MW of Reserved Capacity per day</u>
<u>Off-peak daily</u>	<u>\$11.45</u>	<u>/MW of Reserved Capacity per day</u>
<u>On-peak hourly</u>	<u>\$1.00</u>	<u>/MW of Reserved Capacity per hour</u>
<u>Off-peak hourly</u>	<u>\$0.48</u>	<u>/MW of Reserved Capacity per hour</u>

<u>2027</u>		
<u>Delivery Period</u>	<u>Charge (\$)</u>	
<u>Yearly: One twelfth of</u>	<u>\$2,896.44</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$241.37</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$55.70</u>	<u>/MW of Reserved Capacity per week</u>
<u>On-peak daily</u>	<u>\$11.14</u>	<u>/MW of Reserved Capacity per day</u>
<u>Off-peak daily</u>	<u>\$7.94</u>	<u>/MW of Reserved Capacity per day</u>
<u>On-peak hourly</u>	<u>\$0.70</u>	<u>/MW of Reserved Capacity per hour</u>
<u>Off-peak hourly</u>	<u>\$0.33</u>	<u>/MW of Reserved Capacity per hour</u>

On-peak days for this service are defined as Monday to Friday. On-peak hours for this service are defined as time between hour ending 09:00 and hour ending 24:00 Atlantic Time, Monday to Friday.

Network Integration Transmission Service

For 2023⁶, \$319.10~~360.35~~/MW of Network Integration Transmission Service per month.

For 2024⁷, \$216.52~~360.35~~/MW of Network Integration Transmission Service per month.

Effective: February 2, 2023

SCHEDULE 2: REACTIVE SUPPLY AND VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE

In order to maintain transmission voltages on the Transmission Provider's transmission facilities within acceptable limits, generation facilities (in the Operating Area where the Transmission Provider's transmission facilities are located) under the control of the operating area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation Sources Service must be provided for each transaction on the Transmission Provider's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by the Transmission Provider.

Reactive Supply and Voltage Control from Generation Sources Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Operating Area operator) or indirectly by the Transmission Provider making arrangements with the Operating Area operator that performs this service for the Transmission Provider's Transmission system. The Transmission Customer must purchase this service from the Transmission Provider or the Operating Area operator. The charges, payable monthly, for such service are based on the rates set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Operating Area operator.

Point-to-Point Transmission Service

2023		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$2,249.91~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$187.49~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$43.27~~	~~/MW of Reserved Capacity per week~~
~~On-peak daily~~	~~\$8.65~~	~~/MW of Reserved Capacity per day~~
~~Off-peak daily~~	~~\$6.16~~	~~/MW of Reserved Capacity per day~~
~~On-peak hourly~~	~~\$0.54~~	~~/MW of Reserved Capacity per hour~~
~~Off-peak hourly~~	~~\$0.26~~	~~/MW of Reserved Capacity per hour~~

2024		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$2,249.91~~	~~/MW of Reserved Capacity per year~~

Effective: ~~February 2, 2023~~

Nova Scotia Power Incorporated
Open Access Transmission Tariff

Page 5 of 23

2024		
Delivery Period	Charge (\$)	
Monthly	\$187.49	~~/MW of Reserved Capacity per month~~
Weekly	\$43.27	~~/MW of Reserved Capacity per week~~
On-peak daily	\$8.65	~~/MW of Reserved Capacity per day~~
Off-peak daily	\$6.16	~~/MW of Reserved Capacity per day~~
On-peak hourly	\$0.54	~~/MW of Reserved Capacity per hour~~
Off-peak hourly	\$0.26	~~/MW of Reserved Capacity per hour~~
2026		
Delivery Period	Charge (\$)	
<u>Yearly: One twelfth of</u>	<u>\$1,953.42</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$162.79</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$37.57</u>	<u>/MW of Reserved Capacity per week</u>
<u>On-peak daily</u>	<u>\$7.51</u>	<u>/MW of Reserved Capacity per day</u>
<u>Off-peak daily</u>	<u>\$5.35</u>	<u>/MW of Reserved Capacity per day</u>
<u>On-peak hourly</u>	<u>\$0.47</u>	<u>/MW of Reserved Capacity per hour</u>
<u>Off-peak hourly</u>	<u>\$0.22</u>	<u>/MW of Reserved Capacity per hour</u>
2027		
Delivery Period	Charge (\$)	
<u>Yearly: One twelfth of</u>	<u>\$2,123.23</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$176.94</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$40.83</u>	<u>/MW of Reserved Capacity per week</u>
<u>On-peak daily</u>	<u>\$8.17</u>	<u>/MW of Reserved Capacity per day</u>
<u>Off-peak daily</u>	<u>\$5.82</u>	<u>/MW of Reserved Capacity per day</u>
<u>On-peak hourly</u>	<u>\$0.51</u>	<u>/MW of Reserved Capacity per hour</u>
<u>Off-peak hourly</u>	<u>\$0.24</u>	<u>/MW of Reserved Capacity per hour</u>

On-peak days for this service are defined as Monday to Friday. On-peak hours for this service are defined as time between hour ending 09:00 and hour ending 24:00 Atlantic Time, Monday to Friday.

Network Integration Transmission Service

For 2023~~6~~, \$~~149.20~~170.59/MW of Network Integration Transmission Service per month.

Effective: ~~February 2, 2023~~

**Nova Scotia Power Incorporated
Open Access Transmission Tariff**

Page 6 of 23

For 2024⁷, \$~~158.72~~^{170.59}/MW of Network Integration Transmission Service per month.

Effective: ~~February 2, 2023~~

SCHEDULE 3: REGULATION AND FREQUENCY RESPONSE SERVICE

Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with the Transmission Provider (or the Operating Area operator that performs this function for the Transmission Provider). The Transmission Provider must offer this service when the transmission service is used to serve load within its Operating Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. The charges, payable monthly, for Regulation and Frequency Response Service are set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Operating Area operator.

Regulation**(Point-to-Point Transmission Service)**

2023		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$2,620.80~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$218.40~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$50.40~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$7.18~~	~~/MW of Reserved Capacity per day~~

2024		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$2,620.80~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$218.40~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$50.40~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$7.18~~	~~/MW of Reserved Capacity per day~~

2026		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$2,628.40	/MW of Reserved Capacity per year

Effective: ~~February 2, 2023~~

**Nova Scotia Power Incorporated
Open Access Transmission Tariff**

Page 7 of 23

Monthly	\$219.03	/MW of Reserved Capacity per month
Weekly	\$50.55	/MW of Reserved Capacity per week
Daily	\$7.20	/MW of Reserved Capacity per day

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	<u>\$2,759.26</u>	/MW of Reserved Capacity per year
Monthly	<u>\$229.94</u>	/MW of Reserved Capacity per month
Weekly	<u>\$53.06</u>	/MW of Reserved Capacity per week
Daily	<u>\$7.56</u>	/MW of Reserved Capacity per day

Regulation (Network Integration Transmission Service)

For 2023~~6~~, ~~\$219.03~~\$218.40/MW of Network Integration Transmission Service per month.

For 2024~~7~~, ~~\$229.94~~ \$218.40/MW of Network Integration Transmission Service per month.

Load Following
(Point-to-Point Transmission Service)

The minimum period for which this service is available from the Transmission Provider is one day.

2023		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$9,489.96~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$790.83~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$182.50~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$26.00~~	~~/MW of Reserved Capacity per day~~

2024		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$9,489.96~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$790.83~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$182.50~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$26.00~~	~~/MW of Reserved Capacity per day~~

Effective: ~~February 2, 2023~~

Nova Scotia Power Incorporated
Open Access Transmission Tariff

Page 8 of 23

<u>2026</u>		
<u>Delivery Period</u>	<u>Charge (\$)</u>	
<u>Yearly: One twelfth of</u>	<u>\$10,910.36</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$909.20</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$209.81</u>	<u>/MW of Reserved Capacity per week</u>
<u>Daily</u>	<u>\$29.89</u>	<u>/MW of Reserved Capacity per day</u>

<u>2027</u>		
<u>Delivery Period</u>	<u>Charge (\$)</u>	
<u>Yearly: One twelfth of</u>	<u>\$11,168.52</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$930.71</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$214.78</u>	<u>/MW of Reserved Capacity per week</u>
<u>Daily</u>	<u>\$30.60</u>	<u>/MW of Reserved Capacity per day</u>

Load Following (Network Integration Transmission Service)

For 2023~~6~~, \$~~909.20~~~~790.83~~/MW of Network Integration Transmission Service per month.

For 2024~~7~~, \$~~790.83~~~~930.71~~/MW of Network Integration Transmission Service per month.

Customer Obligations for Self-Supply and Third-Party Supply

The customer obligation for self-supply or third-party supply of Regulation is equal to 3.5 percent of Reserved Capacity for Point-to-Point Transmission Service and 3.5 percent of the Network Load for Network Integration Transmission Service.

The customer obligation for self-supply or third-party supply of Load Following is equal to 9.1 percent of Reserved Capacity for Point-to-Point Transmission Service and 9.1 percent of Network Load for Network Integration Transmission Service.

Effective: February 2, 2023

SCHEDULE 5: OPERATING RESERVE – SPINNING RESERVE SERVICE

Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output. The Transmission Provider must offer this service when the transmission service is used to serve load within its Operating Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. The charges, payable monthly, for Spinning Reserve Service are set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Operating Area operator.

Point-to-Point Transmission Service

2023		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$2,034.97~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$169.58~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$39.13~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$5.58~~	~~/MW of Reserved Capacity per day~~

2024		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$2,034.97~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$169.58~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$39.13~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$5.58~~	~~/MW of Reserved Capacity per day~~

2026		
Delivery Period	Charge (\$)	
<u>Yearly: One twelfth of</u>	<u>\$2,168.23</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$180.69</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$41.70</u>	<u>/MW of Reserved Capacity per week</u>
<u>Daily</u>	<u>\$5.94</u>	<u>/MW of Reserved Capacity per day</u>

Effective: February 2, 2023

**Nova Scotia Power Incorporated
Open Access Transmission Tariff**

Page 13 of 23

<u>2027</u>		
<u>Delivery Period</u>	<u>Charge (\$)</u>	
<u>Yearly: One twelfth of</u>	<u>\$2,217.82</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$184.82</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$42.65</u>	<u>/MW of Reserved Capacity per week</u>
<u>Daily</u>	<u>\$6.08</u>	<u>/MW of Reserved Capacity per day</u>

The minimum period for which this service is available from the Transmission Provider is one day.

Network Integration Transmission Service

For 2023~~6~~, \$~~180.69~~~~169.58~~/MW of Network Integration Transmission Service per month.

For 2024~~7~~, \$~~184.82~~~~169.58~~/MW of Network Integration Transmission Service per month.

Customer Obligations for Self-Supply and Third-Party Supply

The customer obligation for self-supply or third-party supply of Operating Reserve – Spinning Reserve is equal to 2.0 percent of the Transmission Customer's reserved capacity for Point-to-Point Transmission Service and 2.0 percent of the Network Load for Network Integration Transmission Service.

Supplier Obligations

Transmission Customers that self-supply this service, and third-party suppliers, shall provide between 100 and 110 percent of the stated MW amount within eight minutes of notification by the Transmission Provider to activate these reserves. The reserves shall be sustainable for an additional 50 minutes.

Suppliers who offer Operating Reserve have an obligation to supply these reserves when notified by the Transmission Provider. Due to the infrequent occurrence of this and the importance of reserves to overall system reliability, a penalty will be applied to any supplier who is unable to meet its obligations. The penalty will be equal to one month's charge for the amount of deficient reserves for each failure to supply.

Activation of Reserves

When a contingency occurs, the Transmission Provider will activate, at its sole discretion, sufficient reserves from (i) those under contract with the Transmission Provider, (ii) those provided by Transmission Customers, (iii) those contracted from third parties by Transmission Customers. This includes, but is not restricted to, NSPI resources. Typically the activation will be done to minimize the

Effective: ~~February 2, 2023~~

overall cost of supplying reserves and to return the system to pre-contingency conditions within the time required by NPCC and NERC.

Operating Reserve service will only be available for the hour in which the contingency occurs and the following two hours. The quality of service will be firm for this time period. The Transmission Customer is responsible to address any deficiency of its supply by the end of that time period. Any unscheduled energy withdrawal will be treated as Energy Imbalance as per Schedule 4.

SCHEDULE 6: OPERATING RESERVE – SUPPLEMENTAL RESERVE SERVICE

Supplemental Reserve Service (also referred to as Contingency Reserve – Supplemental) is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load. The Transmission Provider must offer this service when the transmission service is used to serve load within its Operating Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. The charges, payable monthly, for Supplemental Reserve Service are set forth below. To the extent the Operating Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Operating Area operator.

Operating Reserve – Supplemental (10-minute)**Point-to-Point Transmission Service**

The minimum period for which this service is available from the Transmission Provider is one day.

2023		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$4,053.66~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$337.80~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$77.96~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$11.11~~	~~/MW of Reserved Capacity per day~~

2024		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$4,053.66~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$337.80~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$77.96~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$11.11~~	~~/MW of Reserved Capacity per day~~

2026		
Delivery Period	Charge (\$)	
<u>Yearly: One twelfth of</u>	<u>\$6,355.04</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$529.59</u>	<u>/MW of Reserved Capacity per month</u>

Effective: February 2, 2023

**Nova Scotia Power Incorporated
Open Access Transmission Tariff**

Page 15 of 23

Weekly	\$122.21	/MW of Reserved Capacity per week
Daily	\$17.41	/MW of Reserved Capacity per day

2027		
Delivery Period	Charge (\$)	
Yearly: One twelfth of	\$6,751.42	/MW of Reserved Capacity per year
Monthly	\$562.62	/MW of Reserved Capacity per month
Weekly	\$129.84	/MW of Reserved Capacity per week
Daily	\$18.50	/MW of Reserved Capacity per day

Network Integration Transmission Service

For 2023~~6~~, ~~\$337.80~~[\\$529.59](#)/MW of Network Integration Transmission Service per month.

For 2024~~7~~, ~~\$562.62~~[\\$57.59](#)/MW of Network Integration Transmission Service per month.

Customer Obligations for Self-Supply and Third-Party Supply

The customer obligation for self-supply or third-party supply of Operating Reserve – Supplemental Reserve will be equal to 8.3 percent of Reserved Capacity for Point-to-Point Transmission Service and 8.3 percent of Network Load for Network Integration Transmission Service.

Supplier Obligations

Transmission Customers that self-supply this service, and third-party suppliers, shall provide between 100 and 110 percent of the stated MW amount within eight minutes of notification by the Transmission Provider to activate these reserves. The reserves shall be sustainable for an additional 50 minutes.

Suppliers who offer Operating Reserve have an obligation to supply these reserves when notified by the Transmission Provider. Due to the infrequent occurrence of this and the importance of reserves to overall system reliability, a penalty will be applied to any supplier who is unable to meet its obligations. The penalty will be equal to one month's charge for the amount of deficient reserves for each failure to supply.

Activation of Reserves

When a contingency occurs, the Transmission Provider will activate, at its sole discretion, sufficient reserves from (i) those under contract with the Transmission Provider, (ii) those provided by Transmission Customers, (iii) those contracted from third parties by Transmission Customers.

Effective: ~~February 2, 2023~~

Nova Scotia Power Incorporated
Open Access Transmission Tariff

Page 16 of 23

This includes, but is not restricted to, NS [Power](#) resources. Typically the activation will be done to minimize the overall cost of supplying reserves and to return the system to pre-contingency conditions within the time required by NPCC and NERC.

Reserve services will only be available for the hour in which the contingency occurs and the following two hours. The quality of service will be firm for this time period. The Transmission Customer is responsible to address any deficiency of its supply by the end of that time period. Any unscheduled energy withdrawal will be treated as Energy Imbalance as per Schedule 4.

Operating Reserve – Supplemental (30-minute)

Point-to-Point Transmission Service

The minimum period for which this service is available from the Transmission Provider is one day.

2023		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$3,435.56~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$286.29~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$66.07~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$9.42~~	~~/MW of Reserved Capacity per day~~

2024		
Delivery Period	Charge (\$)	
~~Yearly: One twelfth of~~	~~\$3,435.56~~	~~/MW of Reserved Capacity per year~~
~~Monthly~~	~~\$286.29~~	~~/MW of Reserved Capacity per month~~
~~Weekly~~	~~\$66.07~~	~~/MW of Reserved Capacity per week~~
~~Daily~~	~~\$9.42~~	~~/MW of Reserved Capacity per day~~

2026		
Delivery Period	Charge (\$)	
<u>Yearly: One twelfth of</u>	<u>\$3,099.33</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$258.28</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$59.60</u>	<u>/MW of Reserved Capacity per week</u>
<u>Daily</u>	<u>\$8.49</u>	<u>/MW of Reserved Capacity per day</u>

Effective: February 2, 2023

Nova Scotia Power Incorporated
Open Access Transmission Tariff

Page 17 of 23

<u>2027</u>		
<u>Delivery Period</u>	<u>Charge (\$)</u>	
<u>Yearly: One twelfth of</u>	<u>\$3,151.38</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly</u>	<u>\$262.62</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly</u>	<u>\$60.60</u>	<u>/MW of Reserved Capacity per week</u>
<u>Daily</u>	<u>\$8.63</u>	<u>/MW of Reserved Capacity per day</u>

Network Integration Transmission Service

For 2023~~6~~, \$~~258.28~~~~286.29~~/MW of Network Integration Transmission Service per month.

For 2024~~7~~, \$~~262.62~~~~286.29~~/MW of Network Integration Transmission Service per month.

Customer Obligations

The customer obligation for reserves is equal to 3.0 percent of Reserved Capacity for Point-to-Point Transmission Service and 3.0 percent of Network Load for Network Integration Transmission Service.

Supplier Obligations

Transmission Customers that self-supply this service, and third-party suppliers, shall provide between 100 and 110 percent of the stated MW amount within 30 minutes of notification by the Transmission Provider to activate these reserves. The reserves shall be sustainable for at least 60 minutes from the time of activation.

Suppliers who offer Operating Reserve have an obligation to supply these reserves when notified by the Transmission Provider. Due to the infrequent occurrence of this and the importance of reserves to overall system reliability, a penalty will be applied to any supplier who is unable to meet its obligations. The penalty will be equal to one month's charge for the amount of deficient reserves for each failure to supply.

Activation of Reserves

When a contingency occurs, the Transmission Provider will activate, at its sole discretion, sufficient reserves from (i) those under contract with the Transmission Provider, (ii) those provided by Transmission Customers, (iii) those contracted from third parties by Transmission Customers.

This includes, but is not restricted to, NS Power resources. Typically the activation will be done to minimize the overall cost of supplying reserves and to return the system to pre-contingency conditions within the time required by NPCC and NERC.

Effective: ~~February 2, 2023~~

Reserve services will only be available for the hour in which the contingency occurs and the following two hours. The quality of service will be firm for this time period. The Transmission Customer is responsible to address any deficiency of its supply by the end of that time period. Any unscheduled energy withdrawal will be treated as Energy Imbalance as per Schedule 4.

SCHEDULE 7: LONG-TERM FIRM AND SHORT-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below.

2023	Charge (\$)	
~~Yearly delivery: One twelfth of the demand charge of~~	~~\$60,953.64~~	~~/MW of Reserved Capacity per year~~
~~Monthly delivery~~	~~\$5,079.47~~	~~/MW of Reserved Capacity per month~~
~~Weekly delivery~~	~~\$1,172.19~~	~~/MW of Reserved Capacity per week~~
~~On-peak daily delivery~~	~~\$234.44~~	~~/MW of Reserved Capacity per day~~
~~Off-peak daily delivery~~	~~\$167.00~~	~~/MW of Reserved Capacity per day~~

2024	Charge (\$)	
~~Yearly delivery: One twelfth of the demand charge of~~	~~\$60,953.64~~	~~/MW of Reserved Capacity per year~~
~~Monthly delivery~~	~~\$5,079.47~~	~~/MW of Reserved Capacity per month~~
~~Weekly delivery~~	~~\$1,172.19~~	~~/MW of Reserved Capacity per week~~
~~On-peak daily delivery~~	~~\$234.44~~	~~/MW of Reserved Capacity per day~~
~~Off-peak daily delivery~~	~~\$167.00~~	~~/MW of Reserved Capacity per day~~

2026	Charge (\$)	
<u>Yearly delivery: One twelfth of the demand charge of</u>	<u>\$63,996.09</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly delivery</u>	<u>\$5,333.01</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly delivery</u>	<u>\$1,230.69</u>	<u>/MW of Reserved Capacity per week</u>
<u>On-peak daily delivery</u>	<u>\$246.14</u>	<u>/MW of Reserved Capacity per day</u>
<u>Off-peak daily delivery</u>	<u>\$175.33</u>	<u>/MW of Reserved Capacity per day</u>

2027	Charge (\$)	
<u>Yearly delivery: One twelfth of the demand charge of</u>	<u>\$75,699.93</u>	<u>/MW of Reserved Capacity per year</u>
<u>Monthly delivery</u>	<u>\$6,308.33</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly delivery</u>	<u>\$1,455.77</u>	<u>/MW of Reserved Capacity per week</u>
<u>On-peak daily delivery</u>	<u>\$291.15</u>	<u>/MW of Reserved Capacity per day</u>

Effective: February 2, 2023

Nova Scotia Power Incorporated
Open Access Transmission Tariff

Page 19 of 23

<u>2027</u>	<u>Charge (\$)</u>
<u>Off-peak daily delivery</u>	<u>\$207.40</u> <u>/MW of Reserved Capacity per day</u>

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 3 above times the highest amount in megawatts of Reserved Capacity in any day during such week.

- (6) Discounts: Three principal requirements apply to discounts for transmission service as follows:
- (i) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS;
 - (ii) any customer-initiated requests for discounts (including requests for use by one's Wholesale Merchant or an affiliate's use) must occur solely by posting on the OASIS; and
 - (iii) once a discount is negotiated, details must be immediately posted on the OASIS.

For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

- (7) On-peak days for this service are defined as Monday to Friday.

Effective: ~~February 2, 2023~~

SCHEDULE 8: NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE

The Transmission Customer shall compensate the Transmission Provider for Non-firm Point-to-Point Transmission Service up to the sum of the applicable charges set forth below.

2023	Charge (\$)	
Monthly delivery	\$5,079.47	/MW of Reserved Capacity per month
Weekly delivery	\$1,172.19	/MW of Reserved Capacity per week
On-peak daily delivery	\$234.44	/MW of Reserved Capacity per day
Off-peak daily delivery	\$167.00	/MW of Reserved Capacity per day
On-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$14.65/MWh		
Off-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$6.96/MWh		

2024	Charge (\$)	
Monthly delivery	\$5,079.47	/MW of Reserved Capacity per month
Weekly delivery	\$1,172.19	/MW of Reserved Capacity per week
On-peak daily delivery	\$234.44	/MW of Reserved Capacity per day
Off-peak daily delivery	\$167.00	/MW of Reserved Capacity per day
On-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$14.65/MWh		
Off-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$6.96/MWh		

2026	Charge (\$)	
Monthly delivery	\$5,333.01	/MW of Reserved Capacity per month
Weekly delivery	\$1,230.69	/MW of Reserved Capacity per week
On-peak daily delivery	\$246.14	/MW of Reserved Capacity per day
Off-peak daily delivery	\$175.33	/MW of Reserved Capacity per day
On-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$15.38/MWh		
Off-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$7.31/MWh		

Effective: February 2, 2023

Nova Scotia Power Incorporated
Open Access Transmission Tariff

Page 21 of 23

<u>2027</u>	<u>Charge (\$)</u>	
<u>Monthly delivery</u>	<u>\$6,308.33</u>	<u>/MW of Reserved Capacity per month</u>
<u>Weekly delivery</u>	<u>\$1,455.77</u>	<u>/MW of Reserved Capacity per week</u>
<u>On-peak daily delivery</u>	<u>\$291.15</u>	<u>/MW of Reserved Capacity per day</u>
<u>Off-peak daily delivery</u>	<u>\$207.40</u>	<u>/MW of Reserved Capacity per day</u>
<u>On-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$18.20/MWh</u>		
<u>Off-peak hourly delivery: the basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$8.64/MWh</u>		

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in Section 3 above times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any hour during such week.

(7) Discounts: Three principal requirements apply to discounts for transmission service as follows:

- (i) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS;
- (ii) any customer-initiated requests for discounts (including requests for use by one's Wholesale Merchant or an affiliate's use) must occur solely by posting on the OASIS; and
- (iii) once a discount is negotiated, details must be immediately posted on the OASIS.

For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

(8) On-peak days for this service are defined as Monday to Friday.

(9) On-peak hours for this service are defined as the time between hour ending 09:00 and hour ending 24:00 Atlantic Time, Monday to Friday.

Effective: February 2, 2023

SCHEDULE 9: REAL POWER LOSS FACTORS

For Point-to-Point service, the Transmission Provider will seasonally calculate loss factors to be used on a path-by-path basis. For each season, winter and summer, the power flow models used to calculate the losses will include peak and off-peak hours to derive an average loss factor for each path. For long-term Point-to-Point service, the annual loss factor to be used for a particular path is the average of the seasonal values. The loss factors will be posted on the Transmission Provider's OASIS site.

For Network Service, the Transmission Provider will apply the system average loss factor ~~of 2.2 percent for 2023. This factor will be reviewed annually and is subject to change annually. It, which~~ will be posted on the OASIS at: <https://www.nspower.ca/oasis/system-reports-messages>. This factor will be reviewed annually and is subject to change annually.

Transmission Customers are required to provide the losses associated with their service. All Transmission Customers are required to include an amount of additional capacity in their service requests sufficient to carry the losses associated with their service.

Locational Loss Factors for new generation will be determined during the System Impact Study and be applied to generation dispatch merit order if such generation is to be economically dispatched by the Transmission Provider. If the generator is self-dispatched, loss factors will be applied to determine the unit net output.

Locational Loss Factors for each generator will be determined on an annual basis and will be posted on the OASIS.

SCHEDULE 10: NETWORK INTEGRATION TRANSMISSION SERVICE RATE

- (1) The rate charged for Network Integration Transmission Service is:

For 2023~~6~~: \$~~4,888.134,317.55~~/MW-month

For 2024~~7~~: \$~~5,658.784,317.55~~/MW-month

based on the Transmission Customer's Net Non-coincident Monthly Peak Demand.

- (2) Net Non-coincident Monthly Peak Demand is the maximum hourly demand at each Point of Delivery designated as Network Load (including its designated Network Load not physically interconnected to the Transmission Provider's Transmission System).
- (3) Transmission congestion charges will be applied as follows:

$$A = B \times (C/D)$$

Where:

A = The Network Customer's congestion charge for all hours of the month that congestion redispatch costs occurred.

B = Total redispatch costs during the month.

C = The Network Customer's load during the hours for which redispatch costs were incurred.

D = The sum of all Network Integration Transmission Service load (including load served by the Transmission Provider) and Point-to-Point Transmission Service scheduled serving load in the Operating area during the hours of the month for which redispatch costs were incurred.

DISTRIBUTION TARIFF RATES*

Page 1 of 21

*Note: for certainty, all capitalized terms shall, unless otherwise defined herein, have the meanings ascribed thereto in Distribution Tariff.

APPLICABILITY

This schedule provides charges for Distribution System Access applicable to distribution-connected Renewable to Retail (RtR) Customers receiving supply of renewable low-impact electricity from a Licenced Retail Supplier as provided for under the Electricity Act (Nova Scotia).

CHARGES

~~Domestic Service, Domestic Service Critical Peak Pricing, Domestic Service Time-of-Use~~	~~Customer Charge (\$/month)~~	~~Distribution Charge (¢/kWh)~~	~~Minimum Monthly Charge (\$/month)~~
~~Effective February 2, 2023~~	~~19.17~~	~~1.786~~	~~19.17~~
~~Effective January 1, 2024~~	~~19.17~~	~~1.852~~	~~19.17~~

~~Domestic Service Time-of-Day~~	~~Customer Charge (\$/month)~~	~~Distribution Charge (¢/kWh)~~	~~Minimum Monthly Charge (\$/month)~~
~~Effective February 2, 2023~~	~~19.17~~	~~1.786~~	~~19.17~~
~~Effective January 1, 2024~~	~~19.17~~	~~1.852~~	~~19.17~~
<u>Domestic Service</u>	<u>Customer Charge (\$/month)</u>	<u>Distribution Charge (¢/kWh)</u>	<u>Minimum Monthly Charge (\$/month)</u>
<u>Effective January 1, 2026</u>	<u>20.24</u>	<u>3.031</u>	<u>20.24</u>
<u>Effective January 1, 2027</u>	<u>21.38</u>	<u>3.244</u>	<u>21.38</u>

~~Small General, Small General Critical Peak Pricing, Small General Time-of-Use~~	~~Customer Charge (\$/month)~~	~~Distribution Charge (¢/kWh)~~	~~Minimum Monthly Charge (\$/month)~~
~~Effective February 2, 2023~~	~~21.28~~	~~2.037~~	~~21.28~~
~~Effective January 1, 2024~~	~~21.28~~	~~2.107~~	~~21.28~~
<u>Small General</u>	<u>Customer Charge (\$/month)</u>	<u>Distribution Charge (¢/kWh)</u>	<u>Minimum Monthly Charge (\$/month)</u>
<u>Effective January 1, 2026</u>	<u>22.16</u>	<u>2.459</u>	<u>22.16</u>
<u>Effective January 1, 2027</u>	<u>23.07</u>	<u>2.730</u>	<u>23.07</u>

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 2 of 21

General, General Critical Peak Pricing, General Time-of-Day	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)	Transformer Ownership Credit (\$/kVA)
~~Effective February 2, 2023~~	5.060	21.28	-0.32
~~Effective January 1, 2024~~	5.150	21.28	-0.32
<u>General</u>	<u>Demand Charge (\$/kW)</u>	<u>Minimum Monthly Charge (\$/month)</u>	<u>Transformer Ownership Credit (\$/kVA)</u>
~~Effective January 1, 2026~~	6.282	22.16	(0.32)
~~Effective January 1, 2027~~	6.707	23.07	(0.32)

Large General	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)	Transformer Ownership Credit (\$/kVA)
~~Effective February 2, 2023~~	4.782	21.28	-0.32
~~Effective January 1, 2024~~	4.872	21.28	-0.32
<u>Large General</u>	<u>Demand Charge (\$/kVA)</u>	<u>Minimum Monthly Charge (\$/month)</u>	<u>Transformer Ownership Credit (\$/kVA)</u>
~~Effective January 1, 2026~~	3.130	22.16	(0.32)
~~Effective January 1, 2027~~	3.222	23.07	(0.32)

Small Industrial	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)	Transformer Ownership Credit (\$/kVA)
~~Effective February 2, 2023~~	5.143	21.28	-0.32
~~Effective January 1, 2024~~	5.178	21.28	-0.32

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 3 of 21

<u>Small Industrial</u>	<u>Demand Charge (\$/kVA)</u>	<u>Minimum Monthly Charge (\$/month)</u>	<u>Transformer Ownership Credit (\$/kVA)</u>
<u>Effective January 1, 2026</u>	<u>5.137</u>	<u>22.16</u>	<u>(0.32)</u>
<u>Effective January 1, 2027</u>	<u>5.455</u>	<u>23.07</u>	<u>(0.32)</u>

<u>Medium Industrial</u>	<u>Demand Charge (\$/kVA)</u>	<u>Minimum Monthly Charge (\$/month)</u>	<u>Transformer Ownership Credit (\$/kVA)</u>
<u>Effective February 2, 2023</u>	<u>3.573</u>	<u>21.28</u>	<u>-0.32</u>
<u>Effective January 1, 2024</u>	<u>3.639</u>	<u>21.28</u>	<u>-0.32</u>
<u>Medium Industrial</u>	<u>Demand Charge (\$/kVA)</u>	<u>Minimum Monthly Charge (\$/month)</u>	<u>Transformer Ownership Credit (\$/kVA)</u>
<u>Effective January 1, 2026</u>	<u>3.260</u>	<u>22.16</u>	<u>(0.32)</u>
<u>Effective January 1, 2027</u>	<u>3.296</u>	<u>23.07</u>	<u>(0.32)</u>

<u>Large Industrial</u>	<u>Demand Charge (\$/kVA)</u>	<u>Minimum Monthly Charge (\$/month)</u>	<u>Transformer Ownership Credit (\$/kVA)</u>
<u>Effective February 2, 2023</u>	<u>1.975</u>	<u>21.28</u>	<u>-0.32</u>
<u>Effective January 1, 2024</u>	<u>2.118</u>	<u>21.28</u>	<u>-0.32</u>
<u>Large Industrial (Distribution-connected)</u>	<u>Demand Charge (\$/kVA)</u>	<u>Minimum Monthly Charge (\$/month)</u>	<u>Transformer Ownership Credit (\$/kVA)</u>
<u>Effective January 1, 2026</u>	<u>2.643</u>	<u>22.16</u>	<u>(0.32)</u>
<u>Effective January 1, 2027</u>	<u>2.797</u>	<u>23.07</u>	<u>(0.32)</u>

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 4 of 21

<u>Large Industrial (Transmission-connected)</u>	<u>Demand Charge (\$/kVA)</u>	<u>Minimum Monthly Charge (\$/month)</u>
<u>Effective January 1, 2026</u>	<u>0.436</u>	<u>22.16</u>
<u>Effective January 1, 2027</u>	<u>0.420</u>	<u>23.07</u>

<u>Outdoor Recreational Lights</u>	<u>Distribution Charge (¢/kWh)</u>
<u>Effective February 2, 2023</u>	<u>3.709</u>
<u>Effective January 1, 2024</u>	<u>3.747</u>
<u>Outdoor Recreational Lights</u>	<u>Distribution Charge (¢/kWh)</u>
<u>Effective January 1, 2026</u>	<u>6.207</u>
<u>Effective January 1, 2027</u>	<u>6.538</u>

Unmetered	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)
<u>Effective February 2, 2023</u>	<u>14.006</u>	<u>21.28</u>
<u>Effective January 1, 2024</u>	<u>14.166</u>	<u>21.28</u>
<u>Effective January 1, 2026</u>	<u>23.988</u>	<u>22.16</u>
<u>Effective January 1, 2027</u>	<u>25.093</u>	<u>23.07</u>

Unmetered – Miscellaneous Small Loads	Demand Charge (\$/kVA)	Minimum Monthly Charge (\$/month)
<u>Effective February 2, 2023</u>	<u>14.006</u>	<u>21.28</u>
<u>Effective January 1, 2024</u>	<u>14.166</u>	<u>21.28</u>
<u>Effective January 1, 2026</u>	<u>23.988</u>	<u>22.16</u>
<u>Effective January 1, 2027</u>	<u>25.093</u>	<u>23.07</u>

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 5 of 21

Note 1. Demand Charges and credits are applicable to kilovolt-ampere of maximum (kVA) demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven months regardless of whether service was taken under the bundled or unbundled service.

DEMAND SIDE MANAGEMENT (DSM) COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The same maximum per kWh charges and minimum bills will apply as stated in tariffs for NS Power Bundled Service for each Rate Class listed above.

AVAILABILITY

The same Availability conditions will apply as stated in tariffs for NS Power Bundled Service for each Rate Class listed above, saving and excepting the Interruptible Rider to the Large Industrial Tariff (Rate Code 25) which will not apply.

SPECIAL CONDITIONS

The same Special Conditions will apply as stated in tariffs for NS Power Bundled Service for each Rate Class listed above, saving and excepting the Interruptible Rider to the Large Industrial Tariff (Rate Code 25) which will not apply.

STREET AND AREA LIGHTING RATES

Note: Rates listed under 2023 and 2024 shall be in effect starting February 2 and January 1, respectively

(1) Incandescent**(a) Operating, Maintenance, and Capital (full charge)**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
001	300 and less	97	8.66	9.04	

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 6 of 21

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>002</u>	<u>Greater than 300</u>	<u>154</u>	<u>11.18</u>	<u>11.59</u>	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>001</u>	<u>300 and less</u>	<u>97</u>	<u>13.39</u>	<u>14.25</u>	
<u>002</u>	<u>Greater than 300</u>	<u>154</u>	<u>17.62</u>	<u>18.67</u>	

(b) Operating Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>003</u>	<u>300 and less</u>	<u>97</u>	<u>10.62</u>	<u>10.96</u>	

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>3</u>	<u>300 and less</u>	<u>97</u>	<u>6.98</u>	<u>7.30</u>	<u>-</u>

(2) Mercury Vapour**(a) Operating, Maintenance, and Capital (full charge)**

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>100</u>	<u>100</u>	<u>43</u>	<u>7.81</u>	<u>8.15</u>	
<u>101</u>	<u>125</u>	<u>52</u>	<u>8.19</u>	<u>8.54</u>	
<u>102</u>	<u>175</u>	<u>69</u>	<u>8.66</u>	<u>9.01</u>	
<u>103</u>	<u>250</u>	<u>97</u>	<u>10.62</u>	<u>10.96</u>	
<u>104</u>	<u>400</u>	<u>154</u>	<u>13.09</u>	<u>13.47</u>	
<u>105</u>	<u>700</u>	<u>260</u>	<u>18.82</u>	<u>19.23</u>	
<u>106</u>	<u>1000</u>	<u>363</u>	<u>24.26</u>	<u>24.71</u>	
<u>107</u>	<u>250</u>	<u>212</u>	<u>11.28</u>	<u>11.61</u>	<u>continuous operation</u>

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 7 of 21

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>100</u>	<u>100</u>	<u>43</u>	<u>10.53</u>	<u>11.27</u>	
<u>101</u>	<u>125</u>	<u>52</u>	<u>11.42</u>	<u>12.18</u>	
<u>102</u>	<u>175</u>	<u>69</u>	<u>12.22</u>	<u>13.02</u>	
<u>103</u>	<u>250</u>	<u>97</u>	<u>14.83</u>	<u>15.77</u>	
<u>104</u>	<u>400</u>	<u>154</u>	<u>19.00</u>	<u>20.13</u>	
<u>105</u>	<u>700</u>	<u>260</u>	<u>27.63</u>	<u>29.16</u>	
<u>106</u>	<u>1,000</u>	<u>363</u>	<u>35.91</u>	<u>37.84</u>	
<u>107</u>	<u>250</u>	<u>212</u>	<u>16.05</u>	<u>17.01</u>	<u>continuous operation</u>

(b) Operating and Maintenance Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>201</u>	<u>125</u>	<u>52</u>	<u>3.08</u>	<u>3.09</u>	
<u>202</u>	<u>175</u>	<u>69</u>	<u>3.57</u>	<u>3.59</u>	
<u>203</u>	<u>250</u>	<u>97</u>	<u>4.75</u>	<u>4.78</u>	
<u>204</u>	<u>400</u>	<u>154</u>	<u>7.14</u>	<u>7.20</u>	
<u>205</u>	<u>700</u>	<u>260</u>	<u>11.59</u>	<u>11.71</u>	
<u>206</u>	<u>1000</u>	<u>363</u>	<u>15.92</u>	<u>16.09</u>	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>201</u>	<u>125</u>	<u>52</u>	<u>5.38</u>	<u>5.58</u>	
<u>202</u>	<u>175</u>	<u>69</u>	<u>6.20</u>	<u>6.45</u>	
<u>203</u>	<u>250</u>	<u>97</u>	<u>8.21</u>	<u>8.56</u>	
<u>204</u>	<u>400</u>	<u>154</u>	<u>12.31</u>	<u>12.85</u>	
<u>205</u>	<u>700</u>	<u>260</u>	<u>19.94</u>	<u>20.83</u>	
<u>206</u>	<u>1,000</u>	<u>363</u>	<u>27.35</u>	<u>28.59</u>	

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 8 of 21

(c) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
301	125	52	2.18	2.21	
302	175	69	2.90	2.93	
303	250	97	4.08	4.12	
304	400	154	6.47	6.54	
305	700	260	10.92	11.05	
306	1000	363	15.25	15.43	
Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
301	125	52	3.74	3.91	
302	175	69	4.97	5.19	
303	250	97	6.98	7.30	
304	400	154	11.08	11.59	
305	700	260	18.71	19.57	
306	1,000	363	26.12	27.33	

(3) Fluorescent**(a) Operating, Maintenance, and Capital (full charge)**

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
110	24	2	30	7.11	7.43	
111	48	2	85	9.69	10.04	
112	72	2	116	11.49	11.85	
113	72	4	222	17.19	17.57	
114	96	1	47	8.39	8.73	
115	72	1	60	8.53	8.87	
116	48	4	166	13.70	14.08	

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 9 of 21

<u>Rate Code</u>	<u>Bulb Length</u>	<u>Number of Bulbs per Unit</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
				<u>2026</u>	<u>2027</u>	
<u>110</u>	<u>24</u>	<u>2</u>	<u>30</u>	<u>10.36</u>	<u>11.05</u>	
<u>111</u>	<u>48</u>	<u>2</u>	<u>85</u>	<u>14.58</u>	<u>15.47</u>	
<u>112</u>	<u>72</u>	<u>2</u>	<u>116</u>	<u>17.29</u>	<u>18.30</u>	
<u>113</u>	<u>72</u>	<u>4</u>	<u>222</u>	<u>26.09</u>	<u>27.51</u>	
<u>114</u>	<u>96</u>	<u>1</u>	<u>47</u>	<u>12.13</u>	<u>12.91</u>	
<u>115</u>	<u>72</u>	<u>1</u>	<u>60</u>	<u>12.67</u>	<u>13.47</u>	
<u>116</u>	<u>48</u>	<u>4</u>	<u>166</u>	<u>20.99</u>	<u>22.18</u>	

(b) Operating and Maintenance Only

<u>Rate Code</u>	<u>Bulb Length</u>	<u>Number of Bulbs per Unit</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
				<u>2023</u>	<u>2024</u>	
<u>213</u>	<u>72</u>	<u>4</u>	<u>222</u>	<u>10.68</u>	<u>10.74</u>	
<u>214</u>	<u>96</u>	<u>1</u>	<u>47</u>	<u>3.32</u>	<u>3.31</u>	
<u>215</u>	<u>72</u>	<u>1</u>	<u>60</u>	<u>3.87</u>	<u>3.86</u>	
<u>216</u>	<u>48</u>	<u>4</u>	<u>166</u>	<u>8.32</u>	<u>8.36</u>	
<u>217</u>	<u>48</u>	<u>1</u>	<u>49</u>	<u>3.41</u>	<u>3.39</u>	
<u>218</u>	<u>48</u>	<u>2</u>	<u>85</u>	<u>4.92</u>	<u>4.92</u>	
<u>Rate Code</u>	<u>Bulb Length</u>	<u>Number of Bulbs per Unit</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
				<u>2026</u>	<u>2027</u>	
<u>213</u>	<u>72</u>	<u>4</u>	<u>222</u>	<u>18.44</u>	<u>19.22</u>	
<u>214</u>	<u>96</u>	<u>1</u>	<u>47</u>	<u>5.84</u>	<u>6.05</u>	
<u>215</u>	<u>72</u>	<u>1</u>	<u>60</u>	<u>6.78</u>	<u>7.03</u>	
<u>216</u>	<u>48</u>	<u>4</u>	<u>166</u>	<u>14.41</u>	<u>15.01</u>	
<u>217</u>	<u>48</u>	<u>1</u>	<u>49</u>	<u>5.99</u>	<u>6.20</u>	
<u>218</u>	<u>48</u>	<u>2</u>	<u>85</u>	<u>8.58</u>	<u>8.91</u>	

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 10 of 21

(c) Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
330	35	4	47	1.97	2.00	
<u>Rate Code</u>	<u>Bulb Length</u>	<u>Number of Bulbs per Unit</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
				<u>2026</u>	<u>2027</u>	
<u>330</u>	<u>35</u>	<u>4</u>	<u>47</u>	<u>3.38</u>	<u>3.54</u>	

(4) Fluorescent Crosswalk(a) Continuous Burning – Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
117	72	4	486	9.32	9.43	
118	24	2	66	1.27	1.28	
119	48	4	364	6.98	7.06	
120	96	2	254	4.87	4.93	
150	96	4	613	11.76	11.90	
<u>Rate Code</u>	<u>Bulb Length</u>	<u>Number of Bulbs per Unit</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
				<u>2026</u>	<u>2027</u>	
<u>117</u>	<u>72</u>	<u>4</u>	<u>486</u>	<u>15.97</u>	<u>16.71</u>	
<u>118</u>	<u>24</u>	<u>2</u>	<u>66</u>	<u>2.17</u>	<u>2.27</u>	
<u>119</u>	<u>48</u>	<u>4</u>	<u>364</u>	<u>11.96</u>	<u>12.51</u>	
<u>120</u>	<u>96</u>	<u>2</u>	<u>254</u>	<u>8.35</u>	<u>8.73</u>	
<u>150</u>	<u>96</u>	<u>4</u>	<u>613</u>	<u>20.14</u>	<u>21.07</u>	

(b) Photocell Operation – Operating Only

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
310	24	2	30	1.26	1.27	
311	48	4	166	6.97	7.05	
312	72	2	116	4.87	4.93	

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 11 of 21

Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2023	2024	
313	72	4	222	9.33	9.43	
314	96	1	47	1.97	2.00	
315	72	1	60	2.52	2.55	
350	96	4	280	11.77	11.90	
Rate Code	Bulb Length	Number of Bulbs per Unit	kWh per month	per month (\$)		Other
				2026	2027	
310	24	2	30	2.16	2.26	
311	48	4	166	11.95	12.50	
312	72	2	116	8.35	8.73	
313	72	4	222	15.98	16.71	
314	96	1	47	3.38	3.54	
315	72	1	60	4.32	4.52	
350	96	4	280	20.15	21.08	

(5) Low Pressure Sodium**(a) Operating, Maintenance, and Capital (full charge)**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
130	135	60	12.67	12.93	
131	180	80	16.31	16.54	
132	90	45	12.04	12.29	
Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
130	135	60	16.40	17.36	
131	180	80	20.03	21.17	
132	90	45	15.32	16.23	

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 12 of 21

(b) Operating and Maintenance Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>231</u>	<u>180</u>	<u>80</u>	<u>5.38</u>	<u>5.37</u>	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>231</u>	<u>180</u>	<u>80</u>	<u>9.45</u>	<u>9.79</u>	

(c) Operating Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>331</u>	<u>180</u>	<u>80</u>	<u>3.36</u>	<u>3.40</u>	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>331</u>	<u>180</u>	<u>80</u>	<u>5.76</u>	<u>6.02</u>	

(6) High Pressure Sodium(a) Operating, Maintenance, and Capital (full charge)

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>121</u>	<u>250</u>	<u>100</u>	<u>10.22</u>	<u>10.59</u>	
<u>122</u>	<u>400</u>	<u>150</u>	<u>12.45</u>	<u>12.83</u>	
<u>123</u>	<u>70</u>	<u>32</u>	<u>7.15</u>	<u>7.49</u>	
<u>124</u>	<u>100</u>	<u>45</u>	<u>7.73</u>	<u>8.07</u>	
<u>125</u>	<u>150</u>	<u>65</u>	<u>8.76</u>	<u>9.11</u>	
<u>126</u>	<u>100</u>	<u>99</u>	<u>8.41</u>	<u>8.74</u>	<u>Continuous operation</u>

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>121</u>	<u>250</u>	<u>100</u>	<u>14.65</u>	<u>15.57</u>	
<u>122</u>	<u>400</u>	<u>150</u>	<u>18.34</u>	<u>19.44</u>	

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 13 of 21

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>123</u>	<u>70</u>	<u>32</u>	<u>9.59</u>	<u>10.28</u>	
<u>124</u>	<u>100</u>	<u>45</u>	<u>10.55</u>	<u>11.28</u>	
<u>125</u>	<u>150</u>	<u>65</u>	<u>12.14</u>	<u>12.94</u>	
<u>126</u>	<u>100</u>	<u>99</u>	<u>11.79</u>	<u>12.55</u>	<u>Continuous operation</u>

(b) Operating and Maintenance Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>221</u>	<u>250</u>	<u>100</u>	<u>4.87</u>	<u>4.91</u>	
<u>222</u>	<u>70</u>	<u>32</u>	<u>2.01</u>	<u>2.02</u>	
<u>223</u>	<u>100</u>	<u>45</u>	<u>2.56</u>	<u>2.57</u>	
<u>224</u>	<u>150</u>	<u>65</u>	<u>3.40</u>	<u>3.42</u>	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>221</u>	<u>250</u>	<u>100</u>	<u>8.43</u>	<u>8.79</u>	
<u>222</u>	<u>70</u>	<u>32</u>	<u>3.53</u>	<u>3.67</u>	
<u>223</u>	<u>100</u>	<u>45</u>	<u>4.47</u>	<u>4.65</u>	
<u>224</u>	<u>150</u>	<u>65</u>	<u>5.91</u>	<u>6.15</u>	

(c) Operating Only

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>321</u>	<u>250</u>	<u>100</u>	<u>4.20</u>	<u>4.25</u>	
<u>322</u>	<u>70</u>	<u>32</u>	<u>1.34</u>	<u>1.36</u>	
<u>323</u>	<u>100</u>	<u>45</u>	<u>1.89</u>	<u>1.91</u>	
<u>324</u>	<u>150</u>	<u>65</u>	<u>2.73</u>	<u>2.76</u>	
<u>326</u>	<u>400</u>	<u>150</u>	<u>6.30</u>	<u>6.37</u>	
<u>327</u>	<u>500</u>	<u>183</u>	<u>7.69</u>	<u>7.78</u>	
<u>328</u>	<u>1000</u>	<u>363</u>	<u>15.25</u>	<u>15.43</u>	

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 14 of 21

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
329	1500	500	21.01	21.25	
321	250	100	4.20	4.25	
Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
<u>321</u>	<u>250</u>	<u>100</u>	<u>7.20</u>	<u>7.53</u>	
<u>322</u>	<u>70</u>	<u>32</u>	<u>2.30</u>	<u>2.41</u>	
<u>323</u>	<u>100</u>	<u>45</u>	<u>3.24</u>	<u>3.39</u>	
<u>324</u>	<u>150</u>	<u>65</u>	<u>4.68</u>	<u>4.89</u>	
<u>326</u>	<u>400</u>	<u>150</u>	<u>10.79</u>	<u>11.29</u>	
<u>327</u>	<u>500</u>	<u>183</u>	<u>13.17</u>	<u>13.78</u>	
<u>328</u>	<u>1,000</u>	<u>363</u>	<u>26.12</u>	<u>27.33</u>	
<u>329</u>	<u>1,500</u>	<u>500</u>	<u>35.98</u>	<u>37.64</u>	

(7) Metallic Additive**(a) Operating, Maintenance, and Capital (full charge)**

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
140	400	150	13.36	13.73	
141	1000	360	24.63	25.05	
142	250	100	11.74	12.07	
143	150	67	10.36	10.67	
144	100	50	9.64	9.94	
Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
<u>140</u>	<u>400</u>	<u>150</u>	<u>19.48</u>	<u>20.61</u>	
<u>141</u>	<u>1,000</u>	<u>360</u>	<u>37.06</u>	<u>38.99</u>	
<u>142</u>	<u>250</u>	<u>100</u>	<u>16.82</u>	<u>17.80</u>	
<u>143</u>	<u>150</u>	<u>67</u>	<u>14.44</u>	<u>15.31</u>	
<u>144</u>	<u>100</u>	<u>50</u>	<u>13.22</u>	<u>14.03</u>	

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 15 of 21

(b) Operating Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
341	1,000	360	15.13	15.30	
342	400	150	6.30	6.37	
343	250	100	4.20	4.25	
344	175	75	3.15	3.19	
345	150	67	2.82	2.85	
346	100	50	2.10	2.12	
Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
<u>341</u>	<u>1,000</u>	<u>360</u>	<u>25.91</u>	<u>27.10</u>	
<u>342</u>	<u>400</u>	<u>150</u>	<u>10.79</u>	<u>11.29</u>	
<u>343</u>	<u>250</u>	<u>100</u>	<u>7.20</u>	<u>7.53</u>	
<u>344</u>	<u>175</u>	<u>75</u>	<u>5.40</u>	<u>5.65</u>	
<u>345</u>	<u>150</u>	<u>67</u>	<u>4.82</u>	<u>5.04</u>	
<u>346</u>	<u>100</u>	<u>50</u>	<u>3.60</u>	<u>3.76</u>	

(8) Light Emitting Diode (LED) less than 30 Watts for Traffic Control Signals Only

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
530	4.6	3	0.06	0.07	Non-continuous
531	7.5	5	0.11	0.11	Continuous
Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
<u>530</u>	<u>4.6</u>	<u>3</u>	<u>0.11</u>	<u>0.12</u>	<u>Non-continuous</u>
<u>531</u>	<u>7.5</u>	<u>5</u>	<u>0.18</u>	<u>0.19</u>	<u>Continuous</u>

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 16 of 21

(9) Light Emitting Diode (LED) – Operating Only

Rate Code	Watts	kWh-per month	per-month(\$)		Other
			2023	2024	
532	44	15	0.63	0.64	
533	66	22	0.92	0.93	
534	88	29	1.22	1.23	
535	92	31	1.30	1.32	
536	105	35	1.47	1.49	
537	173	57	2.40	2.42	
538	44	15	0.63	0.64	
539	110	37	1.55	1.57	
540	65	22	0.92	0.93	
541	55	18	0.76	0.76	
542	83	28	1.18	1.19	
543	48	16	0.67	0.68	
544	72	24	1.01	1.02	
546	43	14	0.59	0.59	
547	50	17	0.71	0.72	
548	53	18	0.76	0.76	
549	80	27	1.13	1.15	
550	200	67	2.82	2.85	
551	60	20	0.84	0.85	
552	70	23	0.97	0.98	
553	87	29	1.22	1.23	
554	173	58	2.44	2.46	
555	35	12	0.50	0.51	
556	51	17	0.71	0.72	
557	172	57	2.40	2.42	
558	91	30	1.26	1.27	
559	42	14	0.59	0.59	
560	13	4	0.17	0.17	

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 17 of 21

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
561	8	3	0.13	0.13	
562	150	50	2.10	2.12	
563	60	20	0.84	0.85	
564	28	9	0.38	0.38	
565	86	29	1.22	1.23	
567	100	33	1.39	1.40	
569	143	48	2.02	2.04	
570	200	67	2.82	2.85	
572	250	83	3.49	3.53	
573	52	17	0.71	0.72	
574	140	47	1.97	2.00	
575	185	62	2.61	2.63	
576	95	32	1.34	1.36	
578	75	25	1.05	1.06	
579	138	46	1.93	1.95	
582	54	18	0.76	0.76	
583	175	58	2.44	2.46	
584	46	15	0.63	0.64	
585	69	23	0.97	0.98	
586	108	36	1.51	1.53	
587	158	53	2.23	2.25	
589	48	16	0.67	0.68	
590	90	30	1.26	1.27	
591	240	80	3.36	3.40	
592	135	45	1.89	1.91	
593	30	10	0.42	0.42	
594	133	44	1.85	1.87	
595	55	18	0.76	0.76	
596	52	17	0.71	0.72	
597	41	14	0.59	0.59	

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 18 of 21

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
598	68	23	0.97	0.98	
599	117	39	1.64	1.66	

Rate Code	Watts	kWh per month	per month (\$)		Other
			2026	2027	
532	44	15	1.08	1.13	
533	66	22	1.58	1.66	
534	88	29	2.09	2.18	
535	92	31	2.23	2.33	
536	105	35	2.52	2.63	
537	173	57	4.10	4.29	
538	44	15	1.08	1.13	
539	110	37	2.66	2.79	
540	65	22	1.58	1.66	
541	55	18	1.30	1.35	
542	83	28	2.02	2.11	
543	48	16	1.15	1.20	
544	72	24	1.73	1.81	
546	43	14	1.01	1.05	
547	50	17	1.22	1.28	
548	53	18	1.30	1.35	
549	80	27	1.94	2.03	
550	200	67	4.82	5.04	
551	60	20	1.44	1.51	
552	70	23	1.66	1.73	
553	87	29	2.09	2.18	
554	173	58	4.17	4.37	
555	35	12	0.86	0.90	
556	51	17	1.22	1.28	
557	172	57	4.10	4.29	

Effective: February 2, 2023

DISTRIBUTION TARIFF RATES*

Page 19 of 21

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>558</u>	<u>91</u>	<u>30</u>	<u>2.16</u>	<u>2.26</u>	
<u>559</u>	<u>42</u>	<u>14</u>	<u>1.01</u>	<u>1.05</u>	
<u>560</u>	<u>13</u>	<u>4</u>	<u>0.29</u>	<u>0.30</u>	
<u>561</u>	<u>8</u>	<u>3</u>	<u>0.22</u>	<u>0.23</u>	
<u>562</u>	<u>150</u>	<u>50</u>	<u>3.60</u>	<u>3.76</u>	
<u>563</u>	<u>60</u>	<u>20</u>	<u>1.44</u>	<u>1.51</u>	
<u>564</u>	<u>28</u>	<u>9</u>	<u>0.65</u>	<u>0.68</u>	
<u>565</u>	<u>86</u>	<u>29</u>	<u>2.09</u>	<u>2.18</u>	
<u>567</u>	<u>100</u>	<u>33</u>	<u>2.37</u>	<u>2.48</u>	
<u>569</u>	<u>143</u>	<u>48</u>	<u>3.45</u>	<u>3.61</u>	
<u>570</u>	<u>200</u>	<u>67</u>	<u>4.82</u>	<u>5.04</u>	
<u>572</u>	<u>250</u>	<u>83</u>	<u>5.97</u>	<u>6.25</u>	
<u>573</u>	<u>52</u>	<u>17</u>	<u>1.22</u>	<u>1.28</u>	
<u>574</u>	<u>140</u>	<u>47</u>	<u>3.38</u>	<u>3.54</u>	
<u>575</u>	<u>185</u>	<u>62</u>	<u>4.46</u>	<u>4.67</u>	
<u>576</u>	<u>95</u>	<u>32</u>	<u>2.30</u>	<u>2.41</u>	
<u>578</u>	<u>75</u>	<u>25</u>	<u>1.80</u>	<u>1.88</u>	
<u>579</u>	<u>138</u>	<u>46</u>	<u>3.31</u>	<u>3.46</u>	
<u>582</u>	<u>54</u>	<u>18</u>	<u>1.30</u>	<u>1.35</u>	
<u>583</u>	<u>175</u>	<u>58</u>	<u>4.17</u>	<u>4.37</u>	
<u>584</u>	<u>46</u>	<u>15</u>	<u>1.08</u>	<u>1.13</u>	
<u>585</u>	<u>69</u>	<u>23</u>	<u>1.66</u>	<u>1.73</u>	
<u>586</u>	<u>108</u>	<u>36</u>	<u>2.59</u>	<u>2.71</u>	
<u>587</u>	<u>158</u>	<u>53</u>	<u>3.81</u>	<u>3.99</u>	
<u>589</u>	<u>48</u>	<u>16</u>	<u>1.15</u>	<u>1.20</u>	
<u>590</u>	<u>90</u>	<u>30</u>	<u>2.16</u>	<u>2.26</u>	
<u>591</u>	<u>240</u>	<u>80</u>	<u>5.76</u>	<u>6.02</u>	
<u>592</u>	<u>135</u>	<u>45</u>	<u>3.24</u>	<u>3.39</u>	
<u>593</u>	<u>30</u>	<u>10</u>	<u>0.72</u>	<u>0.75</u>	
<u>594</u>	<u>133</u>	<u>44</u>	<u>3.17</u>	<u>3.31</u>	

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 20 of 21

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>595</u>	<u>55</u>	<u>18</u>	<u>1.30</u>	<u>1.35</u>	
<u>596</u>	<u>52</u>	<u>17</u>	<u>1.22</u>	<u>1.28</u>	
<u>597</u>	<u>41</u>	<u>14</u>	<u>1.01</u>	<u>1.05</u>	
<u>598</u>	<u>68</u>	<u>23</u>	<u>1.66</u>	<u>1.73</u>	
<u>599</u>	<u>117</u>	<u>39</u>	<u>2.81</u>	<u>2.94</u>	

(10) Light Emitting Diode (LED) – Operating, Maintenance, and Capital (full charge)

<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2023</u>	<u>2024</u>	
<u>615</u>	<u>44</u>	<u>15</u>	<u>8.67</u>	<u>8.90</u>	
<u>616</u>	<u>55</u>	<u>18</u>	<u>8.80</u>	<u>9.02</u>	
<u>623</u>	<u>28</u>	<u>9</u>	<u>8.42</u>	<u>8.64</u>	
<u>624</u>	<u>50</u>	<u>17</u>	<u>8.75</u>	<u>8.98</u>	
<u>625</u>	<u>72</u>	<u>24</u>	<u>9.05</u>	<u>9.28</u>	
<u>626</u>	<u>100</u>	<u>33</u>	<u>9.43</u>	<u>9.66</u>	
<u>627</u>	<u>200</u>	<u>67</u>	<u>10.86</u>	<u>11.11</u>	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>615</u>	<u>44</u>	<u>15</u>	<u>9.98</u>	<u>10.57</u>	
<u>616</u>	<u>55</u>	<u>18</u>	<u>10.20</u>	<u>10.79</u>	
<u>623</u>	<u>28</u>	<u>9</u>	<u>9.55</u>	<u>10.12</u>	
<u>624</u>	<u>50</u>	<u>17</u>	<u>10.12</u>	<u>10.72</u>	
<u>625</u>	<u>72</u>	<u>24</u>	<u>10.63</u>	<u>11.25</u>	
<u>626</u>	<u>100</u>	<u>33</u>	<u>11.27</u>	<u>11.92</u>	
<u>627</u>	<u>200</u>	<u>67</u>	<u>13.72</u>	<u>14.48</u>	

Effective: ~~February 2, 2023~~

DISTRIBUTION TARIFF RATES*

Page 21 of 21

(11) Light Emitting Diode (LED) – Operating, Maintenance, and Capital (full charge)

Rate Code	Watts	kWh per month	per month (\$)		Other
			2023	2024	
~~724~~	~~55~~	~~18~~	~~6.75~~	~~7.02~~	
~~740~~	~~190~~	~~63~~	~~15.02~~	~~15.15~~	
~~741~~	~~261~~	~~87~~	~~17.38~~	~~17.48~~	
~~742~~	~~124~~	~~41~~	~~11.87~~	~~12.05~~	
~~743~~	~~84~~	~~28~~	~~10.81~~	~~10.98~~	
<u>Rate Code</u>	<u>Watts</u>	<u>kWh per month</u>	<u>per month (\$)</u>		<u>Other</u>
			<u>2026</u>	<u>2027</u>	
<u>724</u>	<u>55</u>	<u>18</u>	<u>7.67</u>	<u>8.18</u>	
<u>740</u>	<u>190</u>	<u>63</u>	<u>18.45</u>	<u>19.35</u>	
<u>741</u>	<u>261</u>	<u>87</u>	<u>21.76</u>	<u>22.79</u>	
<u>742</u>	<u>124</u>	<u>41</u>	<u>14.27</u>	<u>15.02</u>	
<u>743</u>	<u>84</u>	<u>28</u>	<u>12.73</u>	<u>13.41</u>	

Effective: ~~February 2, 2023~~

STORM COST RECOVERY RIDER

Page 1 of 3

APPLICABILITY

This schedule is a mandatory rider to all electric rate schedules, except the following tariffs: Wholesale Market Non-Dispatchable Supplier Spill Tariff, the Load Retention Tariff, and the Extra Large Industrial Active Demand Control Tariff.

ADJUSTMENTS

Subject to NS Power making application for recovery of costs through the Storm Cost Recovery Rider (SCRR), this Rider will provide for recovery of actual Level 3 and Level 4 storm costs as defined in the Company's Emergency Services Restoration Plan (ESRP), in excess of the amount of Level 3 and Level 4 storm costs included in NS Power's revenue requirement as approved by the [Nova Scotia Energy Board NSUARB\(NSEB\)](#).

However, if the actual Level 3 and Level 4 storm costs are below the amount of Level 3 and Level 4 storm costs included in NS Power's revenue requirement as approved by the NSEB, the Company will track any underspend in a SCRR Customer Account where it will be accumulated until a threshold amount of \$2.5 million is reached or a balance has been held for three consecutive years, upon which time NS Power will make an application to return the underspend amount to customers.

The Storm Cost Recovery Rider costs include non-capital preparation, response, and restoration related costs including but not limited to: (1) storm preparedness including crew staging and related logistical expenses; (2) incremental NSPI wages, benefits, and overtime pay related to storm recovery; (3) costs of external service providers and mutual aid utilities hired by the Company during restoration efforts; (4) materials and supplies used to repair damaged assets and any associated expenses; and (5) other recoverable expenses, including extra costs for temporary repairs and to expedite the permanent repair of damaged property, and expenses incurred for providing services to customers whose electric service has been interrupted.

The Rider will include a ~~Balance Adjustment (BA)~~ which is a rate class-specific charge that accounts for:

- (1) Actual annual Level 3 and Level 4 storm costs in excess of ~~or below~~ the amount approved by the Board for inclusion in the Company's revenue requirement inclusive of the cost of financing. Subject to the requirements set out herein to return over-recovered amounts to customers, ~~it~~ remains at the Company's discretion to make an application for recovery of these costs. If initiated, the application will be based on actual results and filed in the following year to be made effective on January 1st of the subsequent year.

Eligible storm costs to be included in the Storm Cost Recovery Rider in any given year cannot exceed 2 percent of that year's forecast retail revenues of the Company. Eligible storm costs in excess of the 2 percent cap will be deferred to the subsequent year's SCRR.

Effective: ~~January 1, 2025~~

STORM COST RECOVERY RIDER

Page 2 of 3

SCRR costs will be allocated to classes and recovered in accordance with the Company's Cost of Service Study. For bundled service customers these will be charged on a per kWh basis. For customers taking service in the competitive Wholesale or Renewable to Retail markets, recovery of storm costs will be direct billed in accordance with the customer's class energy bill if served by NS Power under its bundled service offerings.

RATE FOR 2025

Tariff	Storm Riders in cents per kWh¹
Domestic Service, Domestic Service Time-of-Day, Domestic Service Time-of-Use, Domestic Service Critical Peak Pricing	0.374
Small General, Small General Time of Use, Small General Critical Peak Pricing	0.355
General, General Time of Use, General Critical Peak Pricing, Multi-unit Residential Building Time-of-Use	0.091
Large General	0.041
Small Industrial	0.098
Medium Industrial	0.059
Large Industrial including Interruptible Rider	0.002
Municipal	0.037
Outdoor Recreational Lighting	0.002
Unmetered Services	0.485
Generation Replacement & Load Following	0.000
One-Part Real Time Pricing	0.001
Shore Power	0.100
Open Access Transmission Tariff (OATT)²	0.000

Footnotes

(1) — Usage in kWhs under OATT

(2) — OATT in \$/kW

RATE FOR 2026¹ OATT in \$/kW² Usage in kW under OATTEffective: ~~January 1, 2025~~

STORM COST RECOVERY RIDER

Page 3 of 3

<u>Tariff</u>	<u>Storm Riders in cents per kWh³</u>
<u>Domestic Service, Domestic Service Time-of-Day, Domestic Service Time-of-Use, Domestic Service Critical Peak Pricing</u>	<u>0.000</u>
<u>Small General, Small General Time-of-Use, Small General Critical Peak Pricing</u>	<u>0.000</u>
<u>General, General Time-of-Use, General Critical Peak Pricing, Multi-unit Residential Building Time-of-Use</u>	<u>0.000</u>
<u>Large General</u>	<u>0.000</u>
<u>Small Industrial</u>	<u>0.000</u>
<u>Medium Industrial</u>	<u>0.000</u>
<u>Large Industrial including Interruptible Rider</u>	<u>0.000</u>
<u>Municipal</u>	<u>0.000</u>
<u>Outdoor Recreational Lighting</u>	<u>0.000</u>
<u>Unmetered Services</u>	<u>0.000</u>
<u>Generation Replacement & Load Following</u>	<u>0.000</u>
<u>One-Part Real Time Pricing</u>	<u>0.000</u>
<u>Shore Power</u>	<u>0.000</u>
<u>Open Access Transmission Tariff (OATT)⁴</u>	<u>0.000</u>

If an SCRR application is required, the Company will endeavor to make its application by April 30th to take effect in the following year ~~for: (1) Actual Level 3 and Level 4 storm costs for the prior year; and (2) Actual SCRR recoveries for the prior year compared to forecast SCCR recoveries in the prior year.~~

³ OATT in \$/kW

⁴ Usage in kW under OATT

Effective: ~~January 1, 2025~~

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DCRR)

Page 1 of 5

APPLICABILITY

This schedule applies to all electric rate classes with the exception of the Wholesale Market Non-Dispatchable Supplier Spill Tariff, the Load Retention Tariff, and the Extra Large Industrial Active Demand Control Tariff. For customers taking service in the Wholesale or Renewable to Retail markets, recovery of the costs of electricity efficiency and conservation activities, as defined in Section 79A of the Public Utilities Act (Demand Side Management or DSM) approved by the Nova Scotia [Energy Utility and Review Board \(NSUAREB\)](#) will be direct billed in accordance with the customer's class energy bill as if served by Nova Scotia Power Incorporated (NS Power) under its bundled service offerings.

RESPONSIBILITIES OF FRANCHISE HOLDER

It is the responsibility of the holder of the electric efficiency and conservation franchise granted under Section 79C of the Public Utilities Act (Franchise Holder) to apply to the [Nova Scotia Utility and Review Board \(NSUAREB\)](#) to seek approval of all DSM activities, plans and programs, and to itemize and seek approval for all related costs.

On or before October 1 in the year preceding the implementation of the approved programs, NS Power shall apply to the NSUAREB to seek approval of the DSM Cost Recovery Rider amounts to be inserted in Schedule A to this tariff for the succeeding rate year. NS Power shall pay to the Franchise Holder the amount approved by the NSUAREB to fund the DSM costs, on a monthly basis.

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DCRR)

The monthly amount computed under each of the rate schedules to which this DSM Cost Recovery Rider is applicable shall be increased or decreased by the DCRR at a class-specific rate per kilowatt hour of consumption in accordance with the following formula:

$$\text{DCRR} = \text{PCR} + \text{BA}$$

Where:

PCR = Program Cost Recovery

The PCR includes all estimated costs for the upcoming calendar year for the DSM Plan that has been requested by the Franchise Holder and approved by the NSUAREB (Approved DSM). It includes the cost of planning, developing, implementing, monitoring, evaluating, and verifying DSM programs, and includes but is not limited to costs for enabling strategies, consultants, employees, and administrative expenses. The PCR is computed for each rate schedule using the cost allocation methodology set out in Schedule B to this tariff.

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DCRR)

Page 2 of 5

BA = Balance Adjustment

The BA is comprised of two components:

(1) BA₁ = Annual Volume Variance Adjustment – ~~is~~ calculated for each rate class separately on a previously completed calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the PCR and the revenues which should have been billed based on actual class load in the previously completed calendar year, as follows: In order to enable incorporation of a full year's actual results, the BA₁ is applied on a two-year lag and will address differences in the year that occurred 2 years prior to the current PCR year¹.

~~(1)(2)~~ BA₂ = End of Approved DSM Term Adjustment – ~~reconciles~~ ~~The balance adjustment amount is~~ the difference between the Approved DSM amount billed in the previously completed ~~calendar year from the application of the PCR unit charges~~ Approved DSM Term² and the actual ~~cost of the~~ Approved DSM expenditures incurred by the Franchise Holder during the same previously completed ~~calendar year~~ Approved DSM Term. Following the conclusion of the Approved DSM Term, the BA₂ is calculated by customer class based on actual spending and is applied over the remainder of the succeeding Approved DSM Term³. This adjustment ensures that customers are charged or refunded based on actual DSM program expenditures in their respective class.

Total BA = BA₁ + BA₂

The BA shall be updated annually to reflect BA₁, and at the conclusion of each Approved DSM Term to reflect BA₂. The NSUAREB-approved DCRR shall be placed into effect with bills rendered on and after the effective date of such change.

SCHEDULE A**2025 DSM Cost Recovery Rider Charges**

The Demand Side Management Cost Recovery Rider (DCRR) charges, along with its components, (PCR) and (BA), for the period from the approved effective date of January 1, 2025 to December 31, 2025 are as follows:

¹ ~~Balance Adjustment for 2023 will come into effect on January 1, 2025 and will be based on the revenue collected between February 2, 2023, and December 31, 2023. The revenue will be compared to the DSM costs incurred in that same period.~~

² The Approved DSM Term refers to the full DSM Plan period in effect (e.g. 2023-2026, 2027-2031).

³ For example, following the conclusion of the 2023-2026 term, the BA₂ is calculated (in 2027) and is applied equally, on a per year basis, over the remainder of the 2027-2031 term (e.g. four years – 2028, 2029, 2030, and 2031).

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DCRR)

Page 3 of 5

Applicable Tariff	PCR (cents per kWh)	BA (cents per kWh)	DCRR (cents per kWh)
Domestic Service, Domestic Service Time-of-Day, Domestic Service Time-of-Use, Domestic Service Critical Peak Pricing	0.657	-0.024	0.633
Small General, Small General Time of Use, Small General Critical Peak Pricing	0.778	-0.025	0.753
General, General Time of Use, General Critical Peak Pricing, Multi-unit Residential Building Time-of-Use	0.635	0.010	0.646
Large General	0.768	0.022	0.790
Small Industrial	0.720	0.033	0.753
Medium Industrial	0.306	0.008	0.314
Large Industrial including Interruptible Rider	0.404	0.027	0.430
Municipal	0.650	-0.023	0.628
Unmetered Services	0.353	0.004	0.357
Gen. Replacement & Load Following	0.110	-0.069	0.040
One Part Real Time Pricing	0.095	-0.004	0.091
Shore Power	0.095	0.059	0.153

SCHEDULE B**DSM Cost Allocation [Method Approach](#)**

~~There are 3 kinds of cost benefits resulting from DSM:~~

- ~~(1) *System*—avoided future infrastructure and related costs, reduced fuel costs, and contribution to achieving environmental and emissions restrictions. All customers receive these benefits.~~
- ~~(2) *Class*—when customers within a class participate, the whole class benefits by a reduction in their cost of service allocation, even those who do not actively participate.~~
- ~~(3) *Participation*—customers who are able to participate in DSM programs can lower their own electricity usage and therefore their costs.~~

~~The recovery of DSM costs from customers should reflect the level of benefit received by customer classes. Those customer classes who receive the most benefit (i.e. in all three categories) would bear the most responsibility to contribute to the costs. A customer class that receives only system benefits would contribute to the costs accordingly despite not directly participating in programs. Given the~~

Effective: January 1, 2026⁵

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DCRR)**Page 4 of 5**

~~nature of DSM programs and benefits it is not possible to precisely calculate and allocate costs based upon these various benefits.~~

Allocation of DSM Program Costs

~~System benefits are allocated to all applicable customer classes in accordance with the Cost of Service Study (COSS) methodology reflecting allocation of generation rate base as per the most recent rate case decision.~~

~~Once system benefits have been allocated, the remaining costs relate to the class and participation benefits. These costs are assigned to the class(es) participating in the DSM programs in proportion to amounts invested in each class.~~

Method

- ~~• Step 1 – Allocate the system benefits to all applicable customer classes, as 25% of the total Approved DSM program costs, in accordance with the COSS methodology per the most recent rate case decision.~~
- Step 21 – Allocate the class and participation benefits by directly assigning 75100% of the DSM investment identified for each participating customer class.
- ~~• Step 3 – Add the amounts from Step 1 and Step 2 to obtain the total amount to be recovered from each class.~~
- Step 42 – For NS Power bundled service customers, divide the total amount to be recovered from each class by the anticipated electricity sales for the class to derive the required program cost recovery for each class for the upcoming year.
- Step 53 – For customers taking service in the Wholesale or Renewable to Retail markets, recovery of DSM costs will be direct billed in accordance with the customer's class energy bill if served by NS Power under its bundled service offerings.
- Step 64 – Annually, true up the class and participation benefits by customer class, as described in BA₁ based upon actual experience in the 2 years prior to the current PCR year.
- Step 5 – At the end of each Approved DSM Term, true up the class and participation benefits by customer class, as described in BA₂.

Conditions

Effective: January 1, 20265

DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DCRR)**Page 5 of 5**

-
- For bundled service customers other than those who take service in the Wholesale Market (whether in whole or in part), this approach applies to classes as a whole (not to individual customers).
 - For customers who take service in the Wholesale Market (whether in whole or in part), this approach applies to individual customers.
 - This approach applies to total Approved DSM costs.

NS Power 2026-2027 General Rate Application

NON-CONFIDENTIAL PR-02

1 **Requirement:**3 **Cost Support for Proposed Regulations**5 **Submission:**7 Cost support for the proposed Regulations is provided in Attachments as follows:
8
9

Attachment	Description
PR-02 Attachment 1	AMI Opt-Out Development
PR-02 Attachment 2	Miscellaneous Charges

Baseline Data

NS Power Customers	Customers	Meter Reads
Bi-monthly read customers	534,459	Bi-Monthly
Monthly read customers	20,001	Monthly
TOTAL Customers	554,460	

NS Power Customers	Meter Reads	Annual Reads
Bi-monthly read customers	1,068,918	2
Monthly read customers	240,012	12
TOTAL Meter Reads	1,308,930	

Meter Read Time (Minutes)	
Expected Meter Read Time	5.0

Travel Time	
Ideal Travel Bi-Monthly Customers (min)	3.6
Ideal Travel Monthly Customers (min)	3.6
Travel Delay Factor	
Delay Frequency in Winter Months	10%
Resulting Delay Days	14
Travel Difficulty on delay Days	50%
Bi-Monthly Expected Travel Time Per Meter (min)	3.7
Monthly Expected Travel Time Per Meter (min)	3.7

Meter Reader II	
MR2 - Annual O&M cost	\$ 95,263
Hours per Year	2,080
Less: Vacation (4.5 weeks + 11.5 days Stat)	272
Less: Sick Time	40
Less: Safety & HR required training, daily administrative tasks	425
Estimated Available Hours	1,343

Contact Centre Metric Estimates	
Opt Out Related Calls per Customer (annually)	0.71
Average Handle Time (mins)	12.4
Care Reps per Supervisors (ratio)	16
Annual O&M Cost	
Customer Care Rep	\$ 70,090
Customer Care Supervisor	\$ 89,378
Hours per Year	1,820
Less: Vacation (3 weeks + 11.5 days Stat)	186
Less: Sick Time	35
Less: Safety training/ Admin	160
Estimated Available Hours	1,440

MR2 Supervisor annual O&M costs	\$ 176,150
Meter Coordinator annual O&M costs	\$ 91,144
MR2 Supervisor Oversight of Opt Out read %	33%

Opt-out Percentage	
	3%

Opt-out Customers		
Bi-monthly read customers	3%	18,457
Monthly read customers	2%	362
TOTAL Opt-out Customers		18,819

Opt-out Reads Required	
Bi-monthly read customers	36,914
Monthly read customers	4,344
TOTAL Opt-out Manual Meter Reads	41,258

Time Required (hours)	
Planned Hours	6,170
Productivity Factor	99%
Total Required Hours	6,232

FTEs (MR2s/MR's) Required	
Total MR2s	5
MR2 Supervisor	1
Meter Coordinator	1

Customer Care Calls Generated	13,333
Handle Time (hours)	2,756

FTEs (Customer Care) Required	
Customer Care Associates	1.91
Supervisory	0.12

Meter Reading Cost	
Meter Reader II's	\$ 440,508
Supervisory and Meter Coordinator	\$ 153,921
Total Labour	\$ 594,430
Customer Care Cost (Opt-out only)	\$ 125,518
Depreciation	\$ 61,909
Carrying Costs	\$ 29,982
Tax*	\$ 13,497
Average Total Cost (2025 to 2027)	\$ 825,335

*NS Power's current estimate considers 3 years of inflation, and also includes interest expense, depreciation expense, earnings and tax. The tax recovery is primarily a result of capital cost allowance associated with the billing software and vehicle additions.

Opt-out Percentage			
End of 2024	End of 2025	End of 2026	End of 2027
18,457	18,457	13,500	10,727
362	362	362	362
18,819	18,819	13,862	11,089

36,914	36,914	26,999	21,454
4,344	4,344	4,344	4,344
41,258	41,258	31,343	25,798

6,170	6,170	4,683	3,852
99%	99%	99%	99%
6,232	6,232	4,731	3,891

5.0	5.0	4.0	4.0
1	1	1	1
1	1	1	1

13,333	13,333	9,821	7,857
2,756	2,756	2,030	1,624

1.91	1.91	1.41	1.13
0.12	0.12	0.09	0.07

	2025 Totals	2026 Totals	2027 Totals
	\$ 476,314	\$ 441,614	\$ 403,597
	\$ 149,274	\$ 153,990	\$ 158,500
	\$ 625,588	\$ 595,604	\$ 562,097
	\$ 144,863	\$ 129,743	\$ 101,948
	\$ 63,486	\$ 61,901	\$ 60,340
	\$ 30,900	\$ 29,910	\$ 29,136
	\$ 14,868	\$ 13,726	\$ 11,896
Total Cost	\$ 879,705	\$ 830,884	\$ 765,417

Proposed AMI Opt-out Monthly Charge	2026	2027
Monthly Charge: Bi-monthly Read Customers (2 Meter Reads per Year)	\$ 3.81	\$ 4.47
Monthly Charge: Monthly Read Customers (12 Meter Reads per Year)	\$ 22.89	\$ 26.79

Regulation 7.3 Schedule of Load Research, Monitoring, Reporting and Analytical Charges - Proposed Rates

Regulation Section	Description	Current Rate (rounded)	Proposed Rate (rounded)	Assumptions supporting proposed rates
7.3 Section 1.0	Schedule of load research charges One rate for all equipment types Bi-monthly Monthly	The capital costs of metering equipment to be recovered will be the incremental cost of the AMR meter installed compared to an equivalent non-AMR meter	The capital costs of metering equipment to be recovered will be the incremental cost of the AMR meter installed compared to an equivalent non-AMR meter	Subsection 1.0 Recovery of Capital Cost of Meter Equipment
7.3 Section 2.0	Recovery of Installation Charges Single Phase Service, Self-Contained Single Phase Service, Transformer Rated Three Phase Service	\$ 48.00 \$ 131.00	\$ 59.00 \$ 160.00	Subsection 2.0 Recovery of Installation charges 2021 Rates Single Phase-Self Contained Labour \$ 19.64 CSFR for 0.5 hours Fringe \$ 2.90 14.8% Administrative Overhead \$ 13.03 57.8% Vehicle Overhead \$ 11.69 51.8% Sub-total <u>\$ 47.26</u> Mark up (internal costs) \$ 11.81 25% markup based on 7.3 b) and c) Charge for service <u>\$ 59.07</u> Three Phase installation charge: Labour \$ 53.09 Three phase meter person for 1 hour Fringe \$ 7.84 14.8% Administrative Overhead \$ 35.21 57.8% Vehicle Overhead \$ 31.59 51.8% Sub-total <u>\$ 127.73</u> Mark up \$ 31.93 25% based on 7.3 b) and c) Charge for service <u>\$ 159.66</u> Note: Determined no longer necessary to distinguish between single phase self-contained and single phase transformer rated When organized and paid for by NSPI, recovery of telephone line installation charges will be at cost.
3.0	Recovery of Operational Charges Toll Free Phone Line Operation	\$ 226.00	\$ 217.00	Subsection (new) 3.0 Recovery of Operational Charges 2021 Rates Average Weighted Call Time 2 minutes Long Distance Charges \$0.02 per minute Cost of Capital (WACC) 6.72% \$0.04 Call attempts Per Year 365 \$14.60 Long Distance Charges \$217.16

Requirement:**Proposed Regulations****Submission:**

The proposed revised Regulations are provided as **Attachment 1** (clean versions) and **Attachment 2** (redline versions) as follows:

Attachment	Regulation
PR-03 Attachment 1a (Redline) / 2a (Clean)	Regulation 1.1 – Interpretation and Definitions
PR-03 Attachment 1b (Redline) / 2b (Clean)	Regulation 5.1 – Meter Reading
PR-03 Attachment 1c (Redline) / 2c (Clean)	Regulation 7.1 – Schedule of Charges
PR-03 Attachment 1d (Redline) / 2d (Clean)	Regulation 7.3 – Load Research Charges

Regulation 1.1**Interpretation and Definitions****Page 1 of 6****Interpretation**

In these regulations unless the context requires otherwise:

Words importing male persons include female persons and corporations.

Words importing the singular include the plural and vice versa.

Marginal notes and appended citations form no part of these regulations and are deemed to have been inserted for convenience of reference only.

Definitions

In these regulations unless the context requires otherwise:

“As Found Meter Test”	“As Found Meter Test” is a test on the meter removed from a premise and tested at the Company’s Measurement Canada certified test center in the condition in which it was found in service (meter seal is intact-). The accuracy of the meter is verified and must fall within +/- 3% to be considered accurate as per Measurement Canada’s guidelines.
“Board”	“Board” means the Nova Scotia ~~Utility and Review~~ <u>Energy</u> Board;
“Company”	“Company” means ~~the~~ Nova Scotia Power Incorporated;
“Customer”	“customer” includes a person who is receiving, intends to receive, or has received electrical energy or electric services from the Company. For greater certainty, this includes an RtR Customer receiving Distribution System Access;
“Demand”	“demand” means the maximum kW/kV-A recorded over a specified time period;

Regulation 1.1**Interpretation and Definitions****Page 2 of 6**

“Distribution System Access”	The services provided by the Company under the Distribution Tariff to provide for the connection of the RtR Customer to the Company’s distribution system, but does not include the provision of electricity. These services are comprised of delivery of electricity on the distribution system and related services including connections, disconnections, line and service extensions, inspection services, meter services, power restoration, meter reading, and customer service, all in accordance with the applicable Regulations;
<u>“Estimated Meter Read”</u>	<u>“estimated meter read” means an estimation of electricity consumption as determined by Nova Scotia Power Incorporated or as indicated on a postcard reading;</u>
“Farming or Fishing Unit”	“farming or fishing unit” means a farming or fishing business at one location, whether a single or family operation, partnership, or incorporated business;
“Licenced Retail Supplier (LRS)”	A Retail Supplier who: (a) holds a valid Retail Supplier Licence; and (b) has a valid LRS Participation Agreement executed with the Company. For certainty, a Wholesale Customer is not a Licenced Retail Supplier;
“Load”	“load means power and energy with the power measured in kW/kV·A and the energy in kW·h;
“LRS Participation Agreement”	“LRS Participation Agreement means the agreement (and any amendments or supplements thereto) between a Licenced Retail Supplier and the Company with respect to the sale of renewable low-impact electricity by the LRS in the form approved by the Board;
“Meter”	“meter” means an electric meter, and includes a machine, apparatus or instrument used for making electrical measurements, and any device utilized for the purpose of obtaining the basis of a charge for electricity;

Regulation 1.1**Interpretation and Definitions****Page 3 of 6**

“Meter seal”	"meter seal" means either the seal placed on the meter by Industry Canada to prevent fraudulent interference with the passage of electricity through the meter or the seal placed by the Company on the terminal plate or the meter band securing the meter to the base, and includes a seal placed on the demand reset where demand indicating meters are involved and other installations as required;
“Mobile home”	"mobile home" means any portable dwelling having no permanent foundation and supported by wheels, jacks or similar supports, used or so constructed as to permit its being used as a conveyance upon public streets or highways and designed and constructed to permit occupancy for dwelling or sleeping quarters. This does not include travel trailers, tent trailers or trailers otherwise designed;
“Normal business hours”	“normal business hours” means 0830 hrs to 1630 hrs, Monday to Friday inclusive excluding Statutory holidays;
“Occupant”	“occupant” means any person who has the right to occupy any premises;
<u>“Opt-Out Fee”</u>	<u>“opt-out fee” means the fee payable by a customer requiring Nova Scotia Power Incorporated to conduct a true meter read no less frequently than semi-annually;</u>
“Overhead line extension”	"overhead line extension" means any above ground extension from existing Company distribution facilities required to supply electric power for one or more customers adjacent to a public road, and/or for two or more customers not adjacent to a public road, and any such extension shall be deemed to terminate where the line ceases to be common to more than one customer;
“Overhead service extension”	"overhead service extension" means any above ground extension across private property or along a private road required to serve only a single customer;
“Owner”	“owner” is any person having title to the whole or any part of any premises and may include a joint owner, tenant-in-common, or joint tenant;

Regulation 1.1**Interpretation and Definitions****Page 4 of 6**

“Permanent Service”	"permanent service" is one terminated on a permanent structure and which can be expected to remain in place without alteration for the useful life of the service. It may serve a conventional building, mobile home, or recurring seasonal service;
“Person”	"person" includes a government and a department, agency or commission thereof, corporation, partnership, firm, association, society, unincorporated entity and the heirs, executors, administrators or other legal representatives of a person;
“Power”	“power” means the time rate of generating or using electric energy, normally expressed in kilowatts;
“Power factor”	“power factor” means the ratio of real power, (kW) to apparent power (kV·A) for any given load and time. Generally it is expressed as a percentage ratio;
“Premises”	"premises" means a premises that is provided with electricity through a single meter and, as the context requires, either (a) a complete building such as an office building, factory or house; or (b) a part of a building such as a suite of offices in an office building or an apartment in an apartment building, and in such cases the part of the building occupied must be contiguous and include no space not controlled by the customer; or (c) a group of buildings served by one electric service and at its discretion accepted by the Company as one customer for billing purposes;
“Primary metering”	“primary metering” means metering on the high voltage side of the transformer supplying the customer;

Regulation 1.1**Interpretation and Definitions****Page 5 of 6**

“Public Road”	“public road” includes any rural road listed and maintained by the Department of Transportation or any road maintained by a municipality;
“Retail Supplier”	“Retail Supplier” has the same meaning as under the <i>Electricity Act</i> , S.N.S. 2004, c. 25.
“Retail Supplier Licence”	“Retail Supplier Licence” means a Retail Supplier licence issued by the Board in accordance with the <i>Electricity Act</i> , S.N.S. 2004, c. 25 and regulations made thereunder, which permits a person to sell renewable low-impact electricity generated within the Province.
“RtR Customer”	“RtR Customer” means a Retail Customer who is acquiring renewable low-impact electricity from an LRS at an individual premises and is not receiving Bundled Service from NS Power at that premises.
“Residential Customer”	"residential customer" means any individual non-commercial customer receiving service under the Domestic Service Rate at his/her permanent or temporary place of residence;
“Secondary metering”	"secondary metering" means metering on the low voltage side of the transformer supplying the customer;
“Service line allowance”	"service line allowance" is the distance from the centre line of the- road or existing line, whichever is nearer to the nearest point of attachment to the customer's electric service as determined by the Company;
“Temporary electric service”	"temporary electric service" includes any service supplied for a temporary purpose, and without limiting the generality of the foregoing includes picnics, concerts, sporting events, rallies, conventions, circuses, exhibitions and construction sites and facilities which will not result in permanent service connections, and any service required for less than one month;

Regulation 1.1**Interpretation and Definitions****Page 6 of 6**

“True Meter
Read” [Actual
Meter Read]

“true meter read” or “actual meter read” means measurement and recording of the actual electricity consumption as measured automatically by AMI bi-directional communication or a manual meter reading by a Nova Scotia Power Incorporated meter reader at the customer’s premises;

“Unmetered”

“unmetered” means a supply of electricity for which no metering device is employed to record either the power or energy supplied.

“Wholesale
Customer”

“Wholesale Customer” has the same meaning as under the Electricity Act, S.N.S. 2004, c. 25.

Regulation 5.1

Meter Reading

Page 1 of 3

~~When reasonably possible, meters shall be read bi-monthly; however, the Company may read meters on a monthly basis.~~

~~POST CARD METER READING~~

~~In the event that the Company is unable to obtain meter readings, for billing purposes, during the Company's normal business hours, having exercised due diligence in the usual practice of meter reading, it may leave a prepaid postage card on the premises which will indicate the normal reading date, and upon which the Customer shall without delay record the reading of the meter, thereafter immediately returning the card to the Company.~~

STANDARD METER SERVICE

Advanced Metering Infrastructure (AMI) service (also referred to as “smart meters”) is the standard for NS Power customers. AMI data shall be used to determine customer billing.

~~ESTIMATED METER READING~~NON-STANDARD METER SERVICE

AMI Opt-Out Meter Reading

If the Company is unable to obtain a meter reading due “Opting out” or “opt-out” in the context of these Regulations refers to circumstances beyond its control, or due to the failure of the the process where customers choose non-standard meter service and incur the associated monthly charges. An opt-out request must be made by submitting an opt-out acknowledgment form to Nova Scotia Power. A Customer who opts out before AMI is deployed at the customer’s premises will keep the existing non-AMI meter. A Customer to return a post card reading, then who opts out after AMI has been deployed will be served by a smart meter with wireless communications

Regulation 5.1

Meter Reading

Page 2 of 3

capabilities turned off. The disabling of smart meter capabilities means that the AMI meter will function like a non-standard meter and will be required to be read manually.

When a Domestic or Small General class customer has chosen to receive non-standard meter service, such Customer's meter shall be read semi-annually, including when such opt-out Customer applies for the Equal Billing Program in accordance with Regulation 5.3. For billing purposes, the amount of power and energy used by the Customer between semi-annual meter reads shall be estimated by the Company using the best available data. ~~In the event that estimated meter readings are required five (5) consecutive times, then the Customer~~

When a Customer chooses non-standard meter service, and where the Customer's meter includes a demand charge (General, Large General, Small Industrial, Medium Industrial, Large Industrial and Municipal classes), such Customer's meter shall be read monthly. ~~make suitable arrangements to ensure that the meters are read by the Company during the Company's normal business hours. Should the Customer fail to make such suitable arrangements, the Company may disconnect the supply of electric service to the Customer or may require that the Customer relocate the meter in accordance with the Regulation 4.1.~~

Postcard Meter Reading

In the event that ~~actual~~ the Company is unable to obtain meter readings ~~are obtained subsequent to estimated readings, the Company shall make the necessary adjustments.~~

METER READING IN RURAL AREAS

~~Where electric service is supplied to a Customer in a rural area for a Customer,~~ the Company may adopt a ~~post-card~~ postcard meter reading system ~~for billing purposes of monthly or bi-monthly meter reading.~~ Under such system, the Company shall supply the Customer with prepaid postage cards upon which the Company shall indicate the date upon which the meter shall be read by the Customer ("reading date"). The Customer shall record on the postcard the reading showing on

Regulation 5.1

Meter Reading

Page 3 of 3

the meter as of the reading date and shall immediately return the card to the Company along with a digital image of the Customer's meter if reasonably feasible. In these circumstances, the Company may consider postcard meter reading to be actual meter readings.

~~ESTIMATED METER READINGS IN RURAL AREAS~~

Estimated Meter Reading

~~In those rural areas where the post card meter reading has been adopted~~ If the Company is unable to obtain a meter reading for an opt-out Customer due to circumstances beyond its control, or due to the failure of the Customer to return the postcard reading as described above, should the Customer fail to return the prepaid postage card, then the amount of power and energy used by the Customer shall be estimated by the Company using the best available data. If the Customer fails to make suitable arrangements, the Company may disconnect the supply of electric service to the Customer or may require that the Customer relocate the meter in accordance with Regulation 4.1.

In the event that actual meter readings for any scheduled reads are obtained after estimated readings, the Company shall make the necessary adjustments.

Notwithstanding the foregoing, for non-standard meter service, an actual manual reading must be taken by the Company at least once within a twelve-month period for a Domestic or Small General class Customer, ~~meters which are read bi-monthly~~ and once within a six-month period for meters which are read monthly.

METER READING FOR NON-STANDARD METER SERVICE

Charges apply to a Customer who is eligible to be provided with a meter which can be read remotely but who opts out and requires the meter to be read on the Customer's premises. These charges are listed in Regulation 7.1.

Regulation 7.1
Schedule of Charges

Page 1 of 3

The following charges shall apply:

- (a) Connection or reconnection of electric service, to any premises during the Company's normal working hours.

i. Customers equipped with a remote connect-enabled meter	<u>2026</u> <u>\$14.00</u>	<u>2027</u> <u>\$15.00</u>
	~~\$11.00 standard charge~~	

ii. Customers not equipped with a remote connect-enabled meter	<u>2026</u> <u>\$55.00</u>	<u>2027</u> <u>\$57.00</u>
	~~\$46.00 standard charge~~	

- (b) Connection or reconnection of electric service, to any premises after the Company's normal working hours, if requested by the Customer, whether it is a reconnection for non-payment or for any other reason.

i. Customers equipped with a remote connect-enabled meter	<u>2026</u> <u>\$17.00</u>	<u>2027</u> <u>\$18.00</u>
	~~\$15.00~~	

ii. Customers not equipped with a remote connect-enabled meter	<u>2026</u> <u>\$152.00</u>	<u>2027</u> <u>\$157.00</u>
	~~\$143.00~~	

- (d) Connection or reconnection of electric service to any premises serviced by temporary service in accordance with these Regulations.
- | | | |
|--|--|--------------------------------|
| | <u>2026</u>
<u>\$55.00*</u> | <u>2027</u>
<u>\$57.00*</u> |
| | ~~\$46.00~~ *standard charge plus all other costs incurred by the Company in connecting or reconnecting service | |

Effective

Regulation 7.1

Schedule of Charges

Page 2 of 3

(e) Disconnection-Seasonal Electric Service		
i. Customers equipped with a remote connect-enabled meter	<u>2026</u> <u>\$9.00</u> ~~\$7.00 standard charge~~	<u>2027</u> <u>\$9.00</u>
ii. Customers not equipped with a remote connect-enabled meter	<u>2026</u> <u>\$55.00</u> ~~\$46.00 standard charge~~	<u>2027</u> <u>\$57.00</u>
(f) Returned Cheque Charge	<u>2026</u> <u>\$23.00</u> ~~\$23.00~~	<u>2027</u> <u>\$23.00</u>
(g) Interest on Overdue Accounts	1.5% per month or part thereof, or a maximum of 19.56% per annum	
(h) Interest on Deposits	Interest Rate based on Royal Bank prime rate minus 1%; set January 1 st of each year	
(i) Dispute Test Fee re satisfactory meter	<u>2026</u> <u>\$55.00*</u> ~~*standard charge plus all other costs incurred by the Company. \$46.00~~	<u>2027</u> <u>\$57.00*</u>
(j) Standard Contribution for three-phase service 15 kW and under	<u>2026</u> <u>\$7,326.00*</u> ~~\$4,870.00*~~	<u>2027</u> <u>\$7,546.00*</u> plus all other costs incurred by the Company.
(k) Charge for installation of Recording Equipment		
• ~~240-volt~~ <u>240-volt</u> single phase voltage recorder	<u>2026</u> <u>\$55.00*</u> ~~\$46.00*~~	<u>2027</u> <u>\$57.00*</u> plus all other costs incurred by the company
• all other recording equipment	Actual Costs incurred by the Company	
(l) Service Charge for any miscellaneous requests.	Actual Costs incurred by the Company	

Effective

Regulation 7.1
Schedule of Charges

Page 3 of 3

(m)	All pole attachments for telecommunication common carriers, or broadcasters, exclusive of those under joint use agreements.	~~\$22.44~~ <u>23.81</u> per pole in 202 ~~36~~ <u>47</u> and ~~\$22.89~~ <u>24.29</u> per pole per pole per year	
(n)	<u>Non-standard meter reading per Regulation 5.1 (Advanced Meter Infrastructure Opt-Out)</u>	<u>Monthly Charge 2026</u>	<u>Monthly Charge 2027</u>
	<u>Domestic Service, Domestic Service Time of Day, and Small General (customers who are billed bi-monthly)</u>	<u>\$3.81</u>	<u>\$4.47</u>
	<u>General, Large General, Small Industrial, Medium Industrial, Large Industrial, Municipal (customers with a demand charge who are billed monthly)</u>	<u>\$22.89</u>	<u>\$26.79</u>

Effective

Regulation 7.3

Load Research Charges

Page 1 of 2

The following schedule of charges shall apply to customers requesting Load Research information. (Note: Customers must provide access to a shared phone line for data collection via automatic meter reading equipment):

- a) Recovery of the Capital Cost of Installed Equipment will be the actual costs incurred by the Company.
- b) Setup for Load Research will be the actual cost incurred by the Company plus a 25% markup.
- c) Analysis and Reporting Charges will be the actual costs incurred by the Company plus ~~at~~ a 25% markup.
- d) Specialized Customer Analysis will be the actual costs incurred by the Company plus ~~at~~ a 25% markup.

SCHEDULE OF LOAD RESEARCH CHARGES

The capital costs of non-standard metering equipment (meters with advanced capabilities) to be recovered will be the incremental cost of the non-standard meter installed compared to an equivalent standard meter.

ONE TIME

1.0	Recovery of Capital Cost of Meter Equipment	The capital costs of metering equipment to be recovered will be the incremental cost of the ~~AMR-AMI~~ meter installed compared to an equivalent non- ~~AMR~~ <u>AMI</u> meter.
2.0	Recovery of Installation Charges	When ~~organizes~~ <u>organized</u> and paid by NSPI, recovery of telephone line installation charges will be at cost.
	Single Phase Service Self-Contained	\$ ~~48.00~~ <u>59.00</u>
	Single Phase Service, Transformer Rated and Three Phase Service	\$ ~~131.00~~ <u>160.00</u>

Regulation 7.3**Load Research Charges****Page 2 of 2**

3.0	Recovery of Operational Charges	\$ ~~226.00~~ <u>217.00</u>
4.0	Load Research Setup	\$ 116.00
5.0	Analysis and Reporting Base Package	See Charge per Billing Period

Options

Data File	43.00
Load profile for each day for each billing period	43.00
Power factor for plot for peak day (kVA billed cust. only)	21.00
Power factor plot for each day (kVA billed cust. only)	43.00
Reports of billing period average load profile for each day of the week	43.00
Report of billing period average load profile for a specific day of the week	21.00
Daily summary	21.00
Monthly summary	21.00
Weekly or monthly detail	21.00
Daily comparison: Any two customer's specified days	21.00
Load duration plot	21.00
Daily consumption plot	21.00
Complete package (all of the above options)	340.00
6.0 Specialized Analysis	
Hourly Rate	86.00

Regulation 1.1**Interpretation and Definitions****Page 1 of 6****Interpretation**

In these regulations unless the context requires otherwise:

Words importing male persons include female persons and corporations.

Words importing the singular include the plural and vice versa.

Marginal notes and appended citations form no part of these regulations and are deemed to have been inserted for convenience of reference only.

Definitions

In these regulations unless the context requires otherwise:

“As Found Meter Test”	“As Found Meter Test” is a test on the meter removed from a premise and tested at the Company’s Measurement Canada certified test center in the condition in which it was found in service (meter seal is intact). The accuracy of the meter is verified and must fall within +/- 3% to be considered accurate as per Measurement Canada’s guidelines.
“Board”	“Board” means the Nova Scotia Energy Board;
“Company”	“Company” means Nova Scotia Power Incorporated;
“Customer”	“customer” includes a person who is receiving, intends to receive, or has received electrical energy or electric services from the Company. For greater certainty, this includes an RtR Customer receiving Distribution System Access;
“Demand”	“demand” means the maximum kW/kVA recorded over a specified time period;

Regulation 1.1**Interpretation and Definitions****Page 2 of 6**

“Distribution System Access”	The services provided by the Company under the Distribution Tariff to provide for the connection of the RtR Customer to the Company’s distribution system, but does not include the provision of electricity. These services are comprised of delivery of electricity on the distribution system and related services including connections, disconnections, line and service extensions, inspection services, meter services, power restoration, meter reading, and customer service, all in accordance with the applicable Regulations;
“Estimated Meter Read”	“estimated meter read” means an estimation of electricity consumption as determined by Nova Scotia Power Incorporated or as indicated on a postcard reading;
“Farming or Fishing Unit”	“farming or fishing unit” means a farming or fishing business at one location, whether a single or family operation, partnership, or incorporated business;
“Licenced Retail Supplier (LRS)”	A Retail Supplier who: (a) holds a valid Retail Supplier Licence; and (b) has a valid LRS Participation Agreement executed with the Company. For certainty, a Wholesale Customer is not a Licenced Retail Supplier;
“Load”	“load means power and energy with the power measured in kW/kVA and the energy in kWh;
“LRS Participation Agreement”	“LRS Participation Agreement means the agreement (and any amendments or supplements thereto) between a Licenced Retail Supplier and the Company with respect to the sale of renewable low-impact electricity by the LRS in the form approved by the Board;
“Meter”	“meter” means an electric meter, and includes a machine, apparatus or instrument used for making electrical measurements, and any device utilized for the purpose of obtaining the basis of a charge for electricity;

Regulation 1.1**Interpretation and Definitions****Page 3 of 6**

“Meter seal”	"meter seal" means either the seal placed on the meter by Industry Canada to prevent fraudulent interference with the passage of electricity through the meter or the seal placed by the Company on the terminal plate or the meter band securing the meter to the base, and includes a seal placed on the demand reset where demand indicating meters are involved and other installations as required;
“Mobile home”	"mobile home" means any portable dwelling having no permanent foundation and supported by wheels, jacks or similar supports, used or so constructed as to permit its being used as a conveyance upon public streets or highways and designed and constructed to permit occupancy for dwelling or sleeping quarters. This does not include travel trailers, tent trailers or trailers otherwise designed;
“Normal business hours”	“normal business hours” means 0830 hrs to 1630 hrs, Monday to Friday inclusive excluding Statutory holidays;
“Occupant”	“occupant” means any person who has the right to occupy any premises;
“Opt-Out Fee”	“opt-out fee” means the fee payable by a customer requiring Nova Scotia Power Incorporated to conduct a true meter read no less frequently than semi-annually;
“Overhead line extension”	"overhead line extension" means any above ground extension from existing Company distribution facilities required to supply electric power for one or more customers adjacent to a public road, and/or for two or more customers not adjacent to a public road, and any such extension shall be deemed to terminate where the line ceases to be common to more than one customer;
“Overhead service extension”	"overhead service extension" means any above ground extension across private property or along a private road required to serve only a single customer;
“Owner”	“owner” is any person having title to the whole or any part of any premises and may include a joint owner, tenant-in-common, or joint tenant;

Regulation 1.1**Interpretation and Definitions****Page 4 of 6**

“Permanent Service”	"permanent service" is one terminated on a permanent structure and which can be expected to remain in place without alteration for the useful life of the service. It may serve a conventional building, mobile home, or recurring seasonal service;
“Person”	"person" includes a government and a department, agency or commission thereof, corporation, partnership, firm, association, society, unincorporated entity and the heirs, executors, administrators or other legal representatives of a person;
“Power”	“power” means the time rate of generating or using electric energy, normally expressed in kilowatts;
“Power factor”	“power factor” means the ratio of real power, (kW) to apparent power (kVA) for any given load and time. Generally it is expressed as a percentage ratio;
“Premises”	"premises" means a premises that is provided with electricity through a single meter and, as the context requires, either (a) a complete building such as an office building, factory or house; or (b) a part of a building such as a suite of offices in an office building or an apartment in an apartment building, and in such cases the part of the building occupied must be contiguous and include no space not controlled by the customer; or (c) a group of buildings served by one electric service and at its discretion accepted by the Company as one customer for billing purposes;
“Primary metering”	“primary metering” means metering on the high voltage side of the transformer supplying the customer;
“Public Road”	“public road” includes any rural road listed and maintained by the Department of Transportation or any road maintained by a municipality;

Regulation 1.1**Interpretation and Definitions****Page 5 of 6**

“Retail Supplier”	“Retail Supplier” has the same meaning as under the <i>Electricity Act</i> , S.N.S. 2004, c. 25.
“Retail Supplier Licence”	“Retail Supplier Licence” means a Retail Supplier licence issued by the Board in accordance with the <i>Electricity Act</i> , S.N.S. 2004, c. 25 and regulations made thereunder, which permits a person to sell renewable low-impact electricity generated within the Province.
“RtR Customer”	“RtR Customer” means a Retail Customer who is acquiring renewable low-impact electricity from an LRS at an individual premises and is not receiving Bundled Service from NS Power at that premises.
“Residential Customer”	"residential customer" means any individual non-commercial customer receiving service under the Domestic Service Rate at his/her permanent or temporary place of residence;
“Secondary metering”	"secondary metering" means metering on the low voltage side of the transformer supplying the customer;
“Service line allowance”	"service line allowance" is the distance from the centre line of the road or existing line, whichever is nearer to the nearest point of attachment to the customer's electric service as determined by the Company;
“Temporary electric service”	"temporary electric service" includes any service supplied for a temporary purpose, and without limiting the generality of the foregoing includes picnics, concerts, sporting events, rallies, conventions, circuses, exhibitions and construction sites and facilities which will not result in permanent service connections, and any service required for less than one month;
“True Meter Read” [Actual Meter Read]	“true meter read” or “actual meter read” means measurement and recording of the actual electricity consumption as measured automatically by AMI bi-directional communication or a manual meter reading by a Nova Scotia Power Incorporated meter reader at the customer’s premises;

Regulation 1.1

Interpretation and Definitions

Page 6 of 6

“Unmetered”	“unmetered” means a supply of electricity for which no metering device is employed to record either the power or energy supplied.
“Wholesale Customer”	“Wholesale Customer” has the same meaning as under the Electricity Act, S.N.S. 2004, c. 25.

Regulation 5.1
Meter Reading**Page 1 of 3****STANDARD METER SERVICE**

Advanced Metering Infrastructure (AMI) service (also referred to as “smart meters”) is the standard for NS Power customers. AMI data shall be used to determine customer billing.

NON-STANDARD METER SERVICE**AMI Opt-Out Meter Reading**

“Opting out” or “opt-out” in the context of these Regulations refers to the process where customers choose non-standard meter service and incur the associated monthly charges. An opt-out request must be made by submitting an opt-out acknowledgment form to Nova Scotia Power. A Customer who opts out before AMI is deployed at the customer’s premises will keep the existing non-AMI meter. A Customer who opts out after AMI has been deployed will be served by a smart meter with wireless communications capabilities turned off. The disabling of smart meter capabilities means that the AMI meter will function like a non-standard meter and will be required to be read manually.

When a Domestic or Small General class customer has chosen to receive non-standard meter service, such Customer’s meter shall be read semi-annually, including when such opt-out Customer applies for the Equal Billing Program in accordance with Regulation 5.3. For billing purposes, the amount of power and energy used by the Customer between semi-annual meter reads shall be estimated by the Company using the best available data.

When a Customer chooses non-standard meter service, and where the Customer’s meter includes

Regulation 5.1
Meter Reading**Page 2 of 3**

a demand charge (General, Large General, Small Industrial, Medium Industrial, Large Industrial and Municipal classes), such Customer's meter shall be read monthly.

Postcard Meter Reading

In the event that the Company is unable to obtain meter readings for a Customer, the Company may adopt a postcard meter reading system for billing purposes. Under such system, the Company shall supply the Customer with prepaid postage cards upon which the Company shall indicate the date upon which the meter shall be read by the Customer ("reading date"). The Customer shall record on the postcard the reading showing on the meter as of the reading date and shall immediately return the card to the Company along with a digital image of the Customer's meter if reasonably feasible. In these circumstances, the Company may consider postcard meter reading to be actual meter readings.

Estimated Meter Reading

If the Company is unable to obtain a meter reading for an opt-out Customer due to circumstances beyond its control, or due to the failure of the Customer to return the postcard reading as described above, then the amount of power and energy used by the Customer shall be estimated by the Company using the best available data. If the Customer fails to make suitable arrangements, the Company may disconnect the supply of electric service to the Customer or may require that the Customer relocate the meter in accordance with Regulation 4.1.

In the event that actual meter readings for any scheduled reads are obtained after estimated readings, the Company shall make the necessary adjustments.

Notwithstanding the foregoing, for non-standard meter service, an actual manual reading must be taken by the Company at least once within a twelve-month period for a Domestic or Small General class Customer, and once within a six-month period for meters which are read monthly.

Regulation 5.1
Meter Reading

Page 3 of 3

METER READING FOR NON-STANDARD METER SERVICE

Charges apply to a Customer who is eligible to be provided with a meter which can be read remotely but who opts out and requires the meter to be read on the Customer's premises. These charges are listed in Regulation 7.1.

Regulation 7.1
Schedule of Charges

Page 1 of 3

The following charges shall apply:

- (a) Connection or reconnection of electric service, to any premises during the Company's normal working hours.

i. Customers equipped with a remote connect-enabled meter	2026 <u>\$14.00</u>	2027 \$15.00
---	--------------------------------------	------------------------

ii. Customers not equipped with a remote connect-enabled meter	2026 <u>\$55.00</u>	2027 \$57.00
--	--------------------------------------	------------------------

- (b) Connection or reconnection of electric service, to any premises after the Company's normal working hours, if requested by the Customer, whether it is a reconnection for non-payment or for any other reason.

i. Customers equipped with a remote connect-enabled meter	2026 <u>\$17.00</u>	2027 \$18.00
---	--------------------------------------	------------------------

ii. Customers not equipped with a remote connect-enabled meter	2026 <u>\$152.00</u>	2027 \$157.00
--	---------------------------------------	-------------------------

- (d) Connection or reconnection of electric service to any premises serviced by temporary service in accordance with these Regulations.

2026 <u>\$55.00*</u>	2027 \$57.00*
*standard charge plus all other costs incurred by the Company in connecting or reconnecting service	

- (e) Disconnection-Seasonal Electric Service

i. Customers equipped with a remote connect-enabled meter	2026 <u>\$9.00</u>	2027 \$9.00
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Effective

Regulation 7.1**Schedule of Charges****Page 2 of 3**

ii. Customers not equipped with a remote connect-enabled meter		
	2026	2027
	<u>\$55.00</u>	\$57.00
(f) Returned Cheque Charge	2026	2027
	<u>\$23.00</u>	\$23.00
(g) Interest on Overdue Accounts	1.5% per month or part thereof, or a maximum of 19.56% per annum	
(h) Interest on Deposits	Interest Rate based on Royal Bank prime rate minus 1%; set January 1 st of each year	
(i) Dispute Test Fee re satisfactory meter	2026	2027
	<u>\$55.00*</u>	\$57.00*
	*standard charge plus all other costs incurred by the Company.	
(j) Standard Contribution for three-phase service 15 kW and under	2026	2027
	<u>\$7,326.00*</u>	\$7,546.00*
	*plus all other costs incurred by the Company.	
(k) Charge for installation of Recording Equipment		
• 240-volt single phase voltage recorder	2026	2027
	<u>\$55.00*</u>	\$57.00*
	*plus all other costs incurred by the company	
• all other recording equipment	Actual Costs incurred by the Company	
(l) Service Charge for any miscellaneous requests.	Actual Costs incurred by the Company	
(m) All pole attachments for telecommunication common carriers, or broadcasters, exclusive of those under joint use agreements.	\$23.81 per pole in 2026 and \$24.29 per pole in 2027	
(n) Non-standard meter reading per Regulation 5.1 (Advanced Meter Infrastructure Opt-Out)	Monthly Charge 2026	Monthly Charge 2027

Effective

Regulation 7.1**Schedule of Charges****Page 3 of 3**

Domestic Service, Domestic Service Time of Day, and Small General (customers who are billed bi-monthly)	\$3.81	\$4.47
General, Large General, Small Industrial, Medium Industrial, Large Industrial, Municipal (customers with a demand charge who are billed monthly)	\$22.89	\$26.79

Effective

Regulation 7.3

Load Research Charges

Page 1 of 2

The following schedule of charges shall apply to customers requesting Load Research information. (Note: Customers must provide access to a shared phone line for data collection via automatic meter reading equipment):

- a) Recovery of the Capital Cost of Installed Equipment will be the actual costs incurred by the Company.
- b) Setup for Load Research will be the actual cost incurred by the Company plus a 25% markup.
- c) Analysis and Reporting Charges will be the actual costs incurred by the Company plus a 25% markup.
- d) Specialized Customer Analysis will be the actual costs incurred by the Company plus a 25% markup.

SCHEDULE OF LOAD RESEARCH CHARGES

The capital costs of non-standard metering equipment (meters with advanced capabilities) to be recovered will be the incremental cost of the non-standard meter installed compared to an equivalent standard meter.

ONE TIME

1.0	Recovery of Capital Cost of Meter Equipment	The capital costs of metering equipment to be recovered will be the incremental cost of the AMI meter installed compared to an equivalent non- AMI meter.
2.0	Recovery of Installation Charges	When organized and paid by NSPI, recovery of telephone line installation charges will be at cost.
	Single Phase Service Self-Contained	\$ 59.00
	Single Phase Service, Transformer Rated and Three Phase Service	\$ 160.00

Regulation 7.3**Load Research Charges****Page 2 of 2**

3.0	Recovery of Operational Charges	\$ 217.00
4.0	Load Research Setup	\$ 116.00
5.0	Analysis and Reporting Base Package	See Charge per Billing Period

Options

Data File	43.00
Load profile for each day for each billing period	43.00
Power factor for plot for peak day (kVA billed cust. only)	21.00
Power factor plot for each day (kVA billed cust. only)	43.00
Reports of billing period average load profile for each day of the week	43.00
Report of billing period average load profile for a specific day of the week	21.00
Daily summary	21.00
Monthly summary	21.00
Weekly or monthly detail	21.00
Daily comparison: Any two customer's specified days	21.00
Load duration plot	21.00
Daily consumption plot	21.00
Complete package (all of the above options)	340.00
6.0 Specialized Analysis	
Hourly Rate	86.00