

REDACTED

Undertaking U-20:

To advise how unit values for the purchases and the benefit calculations were determined and show how NSPI determined unit cost for non-Maritime Link energy

Response U-20:

The values that are listed in NSEB IR-96 are in relation to the total value of Maritime Link Surplus and Bilateral energy that was purchased from Newfoundland and Labrador Hydro. The values in the table below reflect the dollar per MWh cost and benefit. The energy and purchase costs stated in the IR previously mentioned are the actual volume and associated cost that would have been included in fuel costs for the period. The estimated cost of the same quantity of energy reflects NS Powers opportunity cost had that energy not been purchased at that time. This is determined by assessing the generation mix for each hour that Surplus or Bi-lateral energy was purchased and determining the energy source that would not be dispatched due to the purchase. The table below reflects the corrections made in accordance with Undertaking 24.

	2024 Q2	2024 Q3	2024 Q4	2025 Q1
Surplus and Bilateral Energy (MW)				
Surplus and Bilateral Benefit (CAD) ⁽¹⁾				
Purchase Cost of Surplus and Bilateral (CAD) ⁽¹⁾				
Estimated Cost of same quantity from non-Maritime Link Energy (CAD) ⁽¹⁾				
Wheel through Energy (MW)				

2026-2027 General Rate Application (NSEB M12451)
NSPI Responses to NSEB Undertakings

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Transmission Revenue (CAD)	
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