REDACTED

Undertaking U-24:

To restate the table in response to Board IR-96 with correct math as well as breaking out surplus and bilateral.

Response U-24:

Please see below for the updated table. In Q4 2024 and Q1 2025, the total purchase cost has been corrected. The original table was missing data for Q4 2024 and Q1 2025 inadvertently which caused the discrepancy from the previously filed Maritime Link Benefit Reports.

Figure 9-5 in exhibit N-3 GRA Direct Evidence, 9.3 Maritime Link Capital Applications should be superseded with the updated table below for Q4 2024 and Q1 2025.

	2024 Q2	2024 Q3	2024 Q4	2025 Q1
Total Benefits ($ Million)	$16.6	$11.6	$9.7	$0.8
Total Costs ($ Million)	$0.5	$0.3	$3.9	$8.3
Net Benefit	$17.1	$11.9	$13.6	$9.0

The table below should supersede the table included in NSERB IR-096 as it is corrected.

PARTIALLY CONFIDENTIAL

MWh[1]	2024 Q2	2024 Q3	2024 Q4	2025 Q1
Surplus Energy	[redacted]			
NALCOR Bilateral Purchase				
Total MW				

Purchase Cost of Energy (in $ Million CAD)	2024 Q2	2024 Q3	2024 Q4	2025 Q1
Surplus Energy (EAA)	[redacted]			
NALCOR Bilateral Purchase				
Total				

Estimated Cost of same quantity from non-Maritime Link Energy (in $ Million CAD)	2024 Q2	2024 Q3	2024 Q4	2025 Q1
Surplus Energy (EAA)	[redacted]			
NALCOR Bilateral Purchase				
Total				

Total Benefit (in $ Million CAD)	2024 Q2	2024 Q3	2024 Q4	2025 Q1
Surplus Energy (EAA)	[redacted]			
NALCOR Bilateral Purchase				
Total				

	2024 Q2	2024 Q3	2024 Q4	2025 Q1
Wheel through Energy (MW)	[redacted]			
Transmission Revenue (CAD)				
Depreciation cost (CAD)	$333,949	$333,949	$333,949	$333,949
Financing costs (CAD)	$620,819	$615,208	$609,598	$603,988
Total Net Benefit	$16.2	$11.0	$12.7	$8.1

[1] Amounts do not include emergency energy volumes.