

NOVA SCOTIA ENERGY BOARD

IN THE MATTER OF: *The Public Utilities Act*

– and –

IN THE MATTER OF: A GENERAL RATE APPLICATION by NOVA SCOTIA
POWER INCORPORATED for approval of certain revisions
to its Rates, Charges and Regulations

INFORMATION REQUESTS
(Redacted)

To: **Blake Williams**
Senior Director, Regulatory Affairs
Nova Scotia Power Inc.
1223 Lower Water Street
Halifax, NS B3J 2A8
Email: blake.williams@nspower.ca

From: The Consumer Advocate

Responses Due: **November 5, 2025**

Copies: 1 electronic copy (PDF searchable)

Contact Person: **David J. Roberts**
Consumer Advocate
Pink Larkin
1463 South Park Street
Halifax, NS B3J 3S9
Tel: (902) 423-7777
Email: djroberts@pinklarkin.com

1 **Request IR-1:**

2
3 **References:** NS Power 2026-2027 General Rate Application Page 79 of 99;

4
5 **Confidential references:** 2026-2027 GRA SR-01 Att 02 Exhibit 6; 2026-2027 GRA SR-01 Att
6 03 Exhibit 6 PHP Annual Credit Amount Calculation Cell D356, Cell E356 and Cell M356; 2026-
7 2027 GRA SR-01 Att 02 and 2026-2027 GRA SR-01 Att 03 “Input Data Two” tab rows 75 and
8 86.

9
10 NS Power states:

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12 PHP’s ATL treatment also includes an interruptible credit, the dollar value of which is to be the
13 same as the credit provided to Large Industrial Interruptible Rider (LIIR) customers. In addition,
14 PHP’s ATL treatment includes the value of priority interruption service provided, if any. For the
15 purpose of modelling, the value of priority interruption service has been applied as a 10 percent
16 premium to the LIIR credit. (NS Power 2026-2027 General Rate Application Page 79 of 99)

17
18 2026-2027 GRA SR-01 Att 02 and 2026-2027 GRA SR-01 Att 03 “Input Data Two” tab rows 75
19 and 86 shows PHP system coincident demand at [REDACTED] kW and PHP Interruptible system
20 coincident demand at [REDACTED] kW.

21
22 2026-2027 GRA SR-01 Att 02 and 2026-2027 GRA SR-01 Att 03 Exhibit 6 shows NS Power
23 calculated PHP interruptible credit based on the PHP system coincident demand of [REDACTED] kW.

24
25 **Questions:**

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27 a) Please fully explain how the PHP interruptible credit was calculated and why it is based
28 on the PHP system coincident demand of [REDACTED] kW rather than the PHP
29 Interruptible system coincident demand of [REDACTED] kW, which appears to be different
30 from the method applied to LIIR calculation.
- 31
32 b) Please provide revised cost-of-service models (2026-2027 GRA SR-01 Att 02 and 2026-
33 2027 GRA SR-01 Att 03) and other related attachments using the PHP Interruptible
34 system coincident demand of [REDACTED] kW to calculate the PHP interruptible credit.
- 35
36 c) Please provide updated proposed rates for 2026 and 2027 for all customer classes based
37 on the revised cost-of-service models requested in question (b).
- 38
39 d) Please fully explain and provide supporting calculations for the updated proposed rates
40 for 2026 and 2027 for all customer classes requested in part (c).
- 41
42 e) Please fully explain how Power Factor Adjustments of 1.06 in 2026 and 1.02 in 2027
43 shown in Cell E356 of Exhibit 6 of 2026-2027 GRA SR-01 Att 02 and 2026-2027 GRA
44 SR-01 Att 03 were calculated and why they differ between 2026 and 2027.
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1 **Request IR-2:**

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3 Please confirm or otherwise explain that calculating the PHP credit on PHP's higher total
4 forecasted system coincident demand results in a higher credit to PHP and more costs being
5 allocated to other customer classes.
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7 **Request IR-3:**

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9 What is the annual cost impact of applying the PHP credit to the lower interruptible system
10 coincident demand?
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