

December 8, 2025

Crystal Henwood
Regulatory Affairs Officer/Clerk
Nova Scotia Energy Board
1601 Lower Water Street, 3rd Floor
P.O. Box 1692, Unit "M"
Halifax, NS B3J 3S3

Re: M12499 Proposed Approach for the 2025/26 Time-Varying Pricing (TVP) Tariffs – Compliance Filing

Dear Ms. Henwood:

On October 1, 2025, Nova Scotia Power (NS Power, Company) submitted an update regarding the systems required to complete the Year Four (2024/25) Time-Varying Pricing (TVP) Evaluation Report along with a proposed approach for the 2025/26 TVP Season (November 1, 2025 to March 31, 2026) for approval.

On October 28, 2025, the Nova Scotia Energy Board (NSEB, Board) issued its Decision which provided, in part:

Based on the above, the Board makes the following findings and directs NS Power to amend the respective Tariffs, as follows:

- With respect to the TVP TOU and CPP Tariffs, all rates for off-peak and on-peak, winter and non-winter periods, shall be amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available. These are effective November 1, 2025, unless otherwise indicated below.
- NS Power shall provide notification to all TVP customers once system functionality is restored, at which point all approved TVP rates will be restored, subject to the notification requirements described below for the respective tariffs when system functionality resumes.

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The Board will issue its Order approving the 2025/26 TVP Tariffs upon receipt of a

satisfactory compliance filing.¹

In accordance with these directives, the Company submits this correspondence as its compliance filing.

The Board provided the following additional direction on page 4:

Moreover, while the TVP program is effectively suspended, no load shifting can occur and, under NS Power's proposal, customers would be paying different rates but receiving the same service as customers under the standard tariffs.

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In the absence of load shifting while system functionality is suspended, the Board concludes that NS Power's proposal offends the requirement under the *Public Utilities Act* that ratepayers who receive the same service must pay the same rate.

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Further, the Board agrees with the concerns of Synapse and others who questioned why TVP rates should be unavailable until March 31, 2026, if system functionality is restored before that date, as NS Power proposed. [...] As Synapse noted, this would restore "valuable load shifting in the remaining months of the 2025/26 TVP season", which would benefit the system earlier than what is proposed by NS Power. Further, TVP customers would return earlier to the reinstated program.²

The Company understands, based on communication with Board staff, that this additional direction is intended to mean that, if systems are not restored during the current winter period, TVP rates will remain equal to the applicable standard offer rates until the next TVP Season, beginning November 1, 2026.

Accordingly, NS Power has amended Critical Peak Pricing (CPP) and Time-of-Use (TOU) Tariffs for Domestic, Small General, and General Service customers. Redline versions of the amended Tariffs are provided in Schedules A1 to F1, while Schedules A2 to F2 provide the clean revised Tariffs. The redline Tariffs appended to this correspondence are the current approved version of these Tariffs, rather than those proposed in the 2026-2027 General Rate Application (M12451).

To assist the Board's review of this compliance filing, **Table 1** includes the NSEB's M12499 Decision directives (organized by Tariff), a summary of the revisions made, and administrative details on the implementation of these revisions.

¹ M12499 – Board Decision, 325286, pages 5-6. October 28, 2025.

² M12499 – Board Decision, page 4.

Table 1: M12499 NSEB Directives, Summary of NS Power Tariff Revisions, and Implementation Details

M12499 NSEB Directive ³	Summary of NS Power Tariff Revisions	Implementation Details
<u>Directives Applicable to TOU Tariffs</u>		
“With respect to the TVP TOU and CPP Tariffs, all rates for off-peak and on-peak, winter and non-winter periods, shall be amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available. These are effective November 1, 2025, unless otherwise indicated below.”⁴	• Added ‘Interim Energy Charge’ Section which amends the TOU rates to match the standard offer rate (SOR) applicable to the customer class.⁵ • TOU Tariff amendments are effective November 1, 2025.	Effective November 1, 2025: • Domestic TOU rates were amended in the billing system to match the standard offer (Domestic Service) rate. • Small General and General Service TOU adjustments required the manual conversion of Small General and General Service customers from the TOU rate code (82, 83) to the SOR rate code (10, 11) in the billing system. In keeping with the Board’s direction, and subject to Tariff notification requirements, Small General and General TOU customers will return to their respective TOU rate codes (82, 83) once systems are restored and the pilot can resume normal operations.
“NS Power is to amend the Domestic TOU Tariff so that NS Power will provide 15 days’ notice to customers that on-peak and off-peak rates will resume if NS Power’s systems are fully restored by February 15, 2026 (which would leave about 30 days remaining in the TVP winter period).”	The TOU Tariffs have been revised to include an ‘Interim Energy Charge’ Section which specifies: • NS Power’s requirement to notify all TVP customers upon system restoration; • The TOU-specific notification requirements for system restoration by February 15, 2026; and	• To facilitate compliance with the Board’s directive, TVP energy consumption will be recorded on the customers’ bills as off-peak consumption and the rate applicable to this consumption will be the SOR
“NS Power is to amend the TOU Tariff so that NS Power will provide 15 days’ notice to customers that on-peak	• Provisions to revert TOU Tariff customers to approved TVP rates if systems are restored by	

³ M12499 – Board Decision, pages 5-6.

⁴ This directive also applies to CPP and is not reproduced below as the CPP-specific rate amendment directive is used in place.

⁵ Specifically, Domestic TOU rates (Schedule D) amended to 16.931 ¢/kWh; Small General TOU rates (Schedule E) amended to 17.567 ¢/kWh (first 200 kWh) and 15.841 ¢/kWh (all additional kWh); and General TOU rates (Schedule F) amended to 14.287 ¢/kWh (first 200 kWh per kW demand) and 10.990 ¢/kWh (all additional).

M12499 NSEB Directive ³	Summary of NS Power Tariff Revisions	Implementation Details
and off-peak rates will resume if NS Power’s systems are fully restored by February 15, 2026 (which would leave about 30 days remaining in the TVP winter period).”	February 15, 2026, otherwise to remain on SOR until November 1, 2026.	rate. When TVP rates are reinstated, TVP consumption will be recorded and presented on the customers’ bill according to the peak and off-peak periods and the Board approved TVP rates will be applied. • Notification requirements for TOU customers have been incorporated into the Company’s TVP program processes.
<u>Directives Applicable to CPP Tariffs</u>		
“The Board directs that this rate be amended to the standard Domestic offer rate, effective December 1, 2025 (so that notice can be given to these customers of the increased rate).”	• Added ‘Interim Energy Charge’ Section which amends the Domestic CPP rate to match the Domestic SOR⁶ effective December 1, 2025.	Effective December 1, 2025: • Domestic, Small General, and General CPP rates were amended in the billing system to match the applicable SOR in the billing system.
“The Board agrees with Synapse that 30 days’ notice is not required of a resumption of the CPP program. Thus, the off-peak and on-peak CPP rates will resume immediately once system functionality is restored, with NS Power’s ability to call CPP events at that time. NS Power is to advise customers and the Board once system functionality is restored, with a 15-day grace period given	The CPP Tariffs have been revised to include an ‘Interim Energy Charge’ Section which specifies: • NS Power’s requirement to notify all TVP customers upon system restoration; • The CPP-specific notification requirement to provide a 15-day grace period for scheduling Critical Peak Events; and • Provisions to revert CPP Tariff customers to approved TVP rates if	• For added clarity, manual conversion from CPP rate codes (70, 72, 73) to SOR rate codes (2/3, 10, 11) was not required for CPP Tariff customers. • To facilitate compliance with the Board’s directive, TVP energy consumption will be recorded on the customers’ bills as off-peak consumption and the rate applicable to this consumption will be the SOR rate. When the TVP rates are reinstated, TVP consumption will be recorded and presented on the customers’ bill according

⁶ Domestic CPP rates (Schedule A) amended to 16.931 cents per kWh (plus applicable riders).

M12499 NSEB Directive ³	Summary of NS Power Tariff Revisions	Implementation Details
to customers for calling CPP events.”	systems are restored by March 1, 2026, ⁷ otherwise to remain on SOR until November 1, 2026.	to the critical peak event and off-peak periods and the Board approved TVP rates will be applied.
“The Board directs that the same amendments be made to these [Small General and General Service] CPP Tariffs as were made to the Domestic CPP Tariff, <i>mutatis mutandis</i> .”	• Revisions to Small General and General CPP Tariffs mirror the Domestic CPP Tariff revisions, with the rates revised in accordance with the Small General and General SOR.⁸	• Notification requirements for CPP customers have been incorporated into the Company’s TVP program processes.

NS Power confirms that all directives outlined in the Board’s Decision have been fully implemented through tariff revisions and operational changes. The ‘Interim Energy Charge’ Section added to each TVP Tariff:

- Amend rates to match the SOR for the applicable class, in all hours and for both winter and non-winter periods;
- Are effective November 1, 2025 (for TOU Tariffs) and December 1, 2025 (for CPP Tariffs) until system functionality is restored or, if system functionality occurs after the Board-directed notification requirements, until November 1, 2026;
- Incorporate notification requirements following restoration of system functionality; and
- Provide that, if systems are not restored by February 15, 2026 (for TOU Tariffs) or March 1, 2026 (for CPP Tariffs), TVP rates will remain the same as SOR until the next TVP Season begins (on November 1, 2026).

In accordance with the Board’s findings,⁹ communications to TVP participants about the 2025/26

⁷ Consistent with the Board’s direction to provide “a 15-day grace period given to customers for calling CPP events,” the March 1, 2026 notification period allows for a 15-day grace period and leaves approximately 15 days in the winter CPP season for events to occur.

⁸ Small General CPP rates (Schedule B) amended to 17.567 cents per kWh (first 200 kWh) and 15.841 cents per kWh (all additional kWh), plus applicable riders. General CPP rates (Schedule C) amended to 14.287 cents per kWh (first 200 kWh per kW demand) and 10.990 cents per kWh (all additional kWh), plus applicable riders.

⁹ At page 5, the Board provided “Obviously, the messaging to TVP participants is important regardless of the option approved by the Board. It is important to convey to TVP participants that NS Power and all interested parties recognize the importance of the TVP program and the goal is to minimize any disruption to the extent possible during the interruption caused by the cybersecurity breach. Moreover, a key message is to confirm that participants do not have to do anything to re-enroll in the TVP program when system functionality is restored. At that point, they will be advised that the TVP Tariffs will resume and the program will continue.”

TVP Season modifications emphasized that no re-enrollment is required and NSEB-approved TVP rates will resume once systems have been restored and the pilot can resume normal operations. Communications were delivered promptly after receiving the Board's October 28, 2025 Decision (provided in Attachment 1).¹⁰ TOU customers were notified by email and/or mail on October 31, 2025; CPP customers were notified of the upcoming changes on November 13, 2025. As systems become available, the Company will notify the Board and TVP participants of any rate changes and CPP event scheduling changes, consistent with the Board's directives.

NS Power will provide an update on the Year Four Evaluation Report by December 31, 2025, pursuant to the NSEB's directive.¹¹

Yours truly,

A handwritten signature in cursive script that reads "Kathleen Murray".

Kathleen Murray
Regulatory Counsel

¹⁰ Attachment 1 includes the communications provided to Domestic TOU and Domestic CPP customers. Similar messaging was provided to Small General and General TOU and CPP customers, respectively, with different references to the applicable Standard Offer Rate.

¹¹ At page 6, the Board provided "Finally, NS Power indicated in its letter of October 1, 2025, that it expects that the systems required to finalize its Year Four Evaluation Report (covering the TVP season ending March 31, 2025), will be available by year end. NS Power stated it would provide a further update to the Board on its evaluation process by December 31, 2025. The Board so directs."

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Important Update: Time-of-Use Rate Pilot

As a current participant in the **Time-of-Use Rate Pilot**, you are receiving this message to inform you that the rate pilot has been temporarily paused.

Effective November 1st, your bills will indicate you are on the **Standard Residential Service Rate** which means you will not experience peak rates until further notice.

It's important to note that:

- The Standard Residential Service Rate currently matches the Time-of-Use off-peak rate.
- Since you won't have peak hours, you'll pay a lower overall rate through the winter.
- By staying enrolled in the rate pilot, you'll continue to qualify for the perks once the program fully resumes — and you won't need to reapply.

[View Standard Residential Service Rate](#)

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Why is this happening?

Our systems were impacted by the [cyber incident](#) earlier this year and we are still working to restore them safely and securely. While meters have continued to accurately record energy use they are unable to send that information back to our billing systems to apply it to your bill. This affects how we track and bill for energy usage during peak times.

Additionally, MyEnergy Insights — an important tool to help you track your energy usage in the winter — is currently unavailable. We continue working to restore access and appreciate your patience as we work to bring all services back online following the cyber incident.

What does this mean?

While you remain enrolled in the Time-of-Use Rate Pilot, your power rate will temporarily reflect the Standard Residential Service Rate, which will be applied as a single, flat energy rate, 24/7 – with no peak hours. This change will remain in place until we restore full functionality to operate the rate pilot again. Once functionality is restored, you'll be contacted with advance notice (at least 15 days), and your power rate will automatically return to the pilot rate.

Stay Informed

When the Time-of-Use Rate Pilot is restored, we will notify you in advance so you can be prepared for the return of on-peak and off-peak rates. Thank you for your continued participation and interest in the rate pilot.

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Important Update: Critical Peak Pricing Pilot Update

As a current participant in the **Critical Peak Pricing Rate Pilot**, you are receiving this message to inform you that the rate pilot has been temporarily paused.

Effective December 1st, your bills will indicate you are on the **Standard Residential Service Rate** which means we will not be calling any critical peak events until further notice.

It's important to note that you will remain enrolled in the rate pilot, meaning you'll still qualify for the perks once the program fully resumes — and you won't need to reapply.

[View Standard Residential Service Rate](#)

If you are looking for resources to help you manage your electricity use this winter, visit nspower.ca/save for tools, tips and programs.

Why is this happening?

Our systems were impacted by the **cyber incident** earlier this year and we are still working to restore them safely and securely. While meters have continued to accurately record

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Additionally, MyEnergy Insights — an important tool to help you track your electricity usage in the winter — is currently unavailable. We continue working to restore access and appreciate your patience as we work to bring all services back online following the cyber incident.

What does this mean?

While you remain enrolled in the Critical Peak Pricing Rate Pilot, your power rate will temporarily reflect the Standard Residential Service Rate, which will be applied as a single, flat energy rate, 24/7 – with no Critical Peak Events. This change will remain in place until we restore full functionality to operate the rate pilot again. Once functionality is restored, you'll be contacted with advance notice (at least 15 days), and your power rate will automatically return to the pilot rate.

Stay Informed

When the Critical Peak Pricing Rate Pilot is restored, we will notify you in advance so you can be prepared for the return of Critical Peak events and off-peak rates. Thank you for your continued participation and interest in the rate pilot.

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Schedule A1
Domestic Service Critical Peak Pricing Tariff
REDLINE

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF**Page 1 of 4****PURPOSE**

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2024	\$19.17

INTERIM ENERGY CHARGE

Effective December 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- No Critical Peak Events will be scheduled while this Interim Energy Charge is in effect; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, subject to the notification requirements described below:
 - If system functionality is restored on or before March 1, 2026, the approved CPP rates, as provided in the Energy Charge section of this Tariff, will be restored and NS Power will provide Critical Peak Pricing Tariff customers with a 15-day grace period before the first Critical Peak Event is called; and
 - If system functionality is restored after March 1, 2026, the rates set out in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

<u>Interim Energy Charge</u>	<u>cents per kilowatt-hour</u>	
	<u>During a Critical Peak Event</u>	<u>Non-critical Peak Hours</u>
<u>Effective December 1, 2025</u>	<u>n/a</u>	<u>16.931</u>

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

Effective: ~~November 1, 2024~~ December 1, 2025

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF**Page 2 of 4****ENERGY CHARGE**

	cents per kilowatt-hour	
	During a Critical Peak Event	Non-critical Peak Hours
Effective January 1, 2024	142.256	14.290
Effective November 1, 2024	169.310	14.222

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

Effective: ~~November 1, 2024~~ December 1, 2025

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF**Page 3 of 4****FUEL ADJUSTMENT MECHANISM (FAM)**

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2024	\$19.17

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per

Effective: ~~November 1, 2024~~ December 1, 2025

DOMESTIC SERVICE CRITICAL PEAK PRICING TARIFF**Page 4 of 4**

month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Effective: ~~November 1, 2024~~ December 1, 2025

Schedule A2
Domestic Service Critical Peak Pricing Tariff
CLEAN

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2024	\$19.17

INTERIM ENERGY CHARGE

Effective December 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- No Critical Peak Events will be scheduled while this Interim Energy Charge is in effect; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, subject to the notification requirements described below:
 - If system functionality is restored on or before March 1, 2026, the approved CPP rates, as provided in the Energy Charge section of this Tariff, will be restored and NS Power will provide Critical Peak Pricing Tariff customers with a 15-day grace period before the first Critical Peak Event is called; and
 - If system functionality is restored after March 1, 2026, the rates set out in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

Interim Energy Charge	cents per kilowatt-hour	
	During a Critical Peak Event	Non-critical Peak Hours
Effective December 1, 2025	n/a	16.931

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

ENERGY CHARGE

	cents per kilowatt-hour	
	During a Critical Peak Event	Non-critical Peak Hours
Effective January 1, 2024	142.256	14.290
Effective November 1, 2024	169.310	14.222

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2024	\$19.17

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per

month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Schedule B1
Small General Critical Peak Pricing Tariff
REDLINE

SMALL GENERAL CRITICAL PEAK PRICING TARIFF**Page 1 of 4****PURPOSE**

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

INTERIM ENERGY CHARGE

Effective December 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- No Critical Peak Events will be scheduled while this Interim Energy Charge is in effect; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, subject to the notification requirements described below:
 - If system functionality is restored on or before March 1, 2026, the approved CPP rates, as provided in the Energy Charge section of this Tariff, will be restored and NS Power will provide Critical Peak Pricing Tariff customers with a 15-day grace period before the first Critical Peak Event is called; and
 - If system functionality is restored after March 1, 2026, the rates set out in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

<u>Interim Energy Charge</u>	<u>cents per kilowatt-hour</u>		
	<u>During a Critical Peak Event</u>	<u>For the first 200 kilowatt-hours per month</u>	<u>For all additional kilowatt-hours</u>
<u>Effective December 1, 2025</u>	<u>n/a</u>	<u>17.567</u>	<u>15.841</u>

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

Effective: ~~November 1, 2024~~December 1, 2025

SMALL GENERAL CRITICAL PEAK PRICING TARIFF

Page 2 of 4

ENERGY CHARGE

	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt-hours per month after Critical Peak Event usage	For all additional kilowatt-hours
Effective February 2, 2023	143.145	14.025	12.681
Effective January 1, 2024	144.604	15.485	14.140

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.

Effective: ~~November 1, 2024~~ December 1, 2025

SMALL GENERAL CRITICAL PEAK PRICING TARIFF**Page 3 of 4**

- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.

Effective: ~~November 1, 2024~~ December 1, 2025

SMALL GENERAL CRITICAL PEAK PRICING TARIFF

Page 4 of 4

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- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Effective: ~~November 1, 2024~~ December 1, 2025

Schedule B2
Small General Critical Peak Pricing Tariff
CLEAN

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

INTERIM ENERGY CHARGE

Effective December 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- No Critical Peak Events will be scheduled while this Interim Energy Charge is in effect; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, subject to the notification requirements described below:
 - If system functionality is restored on or before March 1, 2026, the approved CPP rates, as provided in the Energy Charge section of this Tariff, will be restored and NS Power will provide Critical Peak Pricing Tariff customers with a 15-day grace period before the first Critical Peak Event is called; and
 - If system functionality is restored after March 1, 2026, the rates set out in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

Interim Energy Charge	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt-hours per month	For all additional kilowatt-hours
Effective December 1, 2025	n/a	17.567	15.841

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

ENERGY CHARGE

	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt-hours per month after Critical Peak Event usage	For all additional kilowatt-hours
Effective February 2, 2023	143.145	14.025	12.681
Effective January 1, 2024	144.604	15.485	14.140

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.
- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.

- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.

- (f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Schedule C1
General Critical Peak Pricing Tariff
REDLINE

GENERAL CRITICAL PEAK PRICING TARIFF**Page 1 of 4****PURPOSE**

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective February 2, 2023	\$10.554
Effective January 1, 2024	\$10.554

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

INTERIM ENERGY CHARGE

Effective December 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- No Critical Peak Events will be scheduled while this Interim Energy Charge is in effect; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, subject to the notification requirements described below:
 - If system functionality is restored on or before March 1, 2026, the approved CPP rates, as provided in the Energy Charge section of this Tariff, will be restored and NS Power will provide Critical Peak Pricing Tariff customers with a 15-day grace period before the first Critical Peak Event is called; and
 - If system functionality is restored after March 1, 2026, the rates set out in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

Effective: ~~November 1, 2024~~ December 1, 2025

GENERAL CRITICAL PEAK PRICING TARIFF

Page 2 of 4

<u>Interim Energy Charge</u>	<u>cents per kilowatt-hour</u>		
	<u>During a Critical Peak Event</u>	<u>For the first 200 kilowatt-hours per month per maximum demand</u>	<u>For all additional kilowatt-hours</u>
<u>Effective December 1, 2025</u>	<u>n/a</u>	<u>14.287</u>	<u>10.990</u>

ENERGY CHARGE

	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt-hours per month per maximum demand after Critical Peak Event usage	For all additional kilowatt-hours
Effective February 2, 2023	151.171	10.480	8.640
Effective January 1, 2024	152.209	11.518	9.678

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.

Effective: ~~November 1, 2024~~ December 1, 2025

GENERAL CRITICAL PEAK PRICING TARIFF**Page 3 of 4**

- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh, applying to that portion of the bill which is not concerned with determination of the cost of the Critical Peak Events, will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.

Effective: ~~November 1, 2024~~ December 1, 2025

GENERAL CRITICAL PEAK PRICING TARIFF**Page 4 of 4**

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- (c) The customer must be on electronic billing and have a MyAccount profile.
 - (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
 - (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective: ~~November 1, 2024~~ December 1, 2025

Schedule C2
General Critical Peak Pricing Tariff
CLEAN

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective February 2, 2023	\$10.554
Effective January 1, 2024	\$10.554

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

INTERIM ENERGY CHARGE

Effective December 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- No Critical Peak Events will be scheduled while this Interim Energy Charge is in effect; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, subject to the notification requirements described below:
 - If system functionality is restored on or before March 1, 2026, the approved CPP rates, as provided in the Energy Charge section of this Tariff, will be restored and NS Power will provide Critical Peak Pricing Tariff customers with a 15-day grace period before the first Critical Peak Event is called; and
 - If system functionality is restored after March 1, 2026, the rates set out in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

GENERAL CRITICAL PEAK PRICING TARIFF

Interim Energy Charge	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt-hours per month per maximum demand	For all additional kilowatt-hours
Effective December 1, 2025	n/a	14.287	10.990

ENERGY CHARGE

	cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt-hours per month per maximum demand after Critical Peak Event usage	For all additional kilowatt-hours
Effective February 2, 2023	151.171	10.480	8.640
Effective January 1, 2024	152.209	11.518	9.678

The Critical Peak Event is of a four-hour duration and can be called at any time between 6:00 AM and 11:00 PM, Monday to Sunday, during the Winter Period November 1 through March 31.

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-critical Peak Hours rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

- (1) In the Winter Period, Critical Peak Events exclude all hours on the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Events also exclude the weekday the holiday is observed.
- (2) Critical Peak Events will be scheduled, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
- (3) When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
- (4) Critical Peak Events will only be scheduled to occur during the Winter Period.

- (5) No more than 18 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Sunday). No more than three Critical Peak Events per Winter season may be scheduled on a weekend.
- (6) Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh, applying to that portion of the bill which is not concerned with determination of the cost of the Critical Peak Events, will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.

- (c) The customer must be on electronic billing and have a MyAccount profile.
- (d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.
- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Schedule D1
Domestic Service Time of Use Tariff
REDLINE

DOMESTIC SERVICE TIME OF USE TARIFF**Page 1 of 3****PURPOSE**

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2024	\$19.17

INTERIM ENERGY CHARGE

Effective November 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, at which point all approved TVP rates, as provided in the Energy Charge section of this Tariff, will be restored subject to the notification requirements described below:
 - If system functionality is restored on, or before, February 15, 2026, NS Power will provide fifteen (15) days' notice to Time-of-Use Tariff customers before resuming on-peak and off-peak rates effective March 1, 2026; and
 - If system functionality is restored after February 15, 2026, the rates outlined in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

<u>Interim Energy Charge (Non-winter Period)</u> <u>April 1 through October 31</u>	<u>cents per kilowatt-hour</u> <u>(all hours)</u>
<u>Effective November 1, 2025</u>	<u>16.931</u>

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

Effective: November 1, ~~2024~~2025

DOMESTIC SERVICE TIME OF USE TARIFF

Page 2 of 3

<u>Interim Energy Charge (Winter Period)</u> <u>November 1 through March 31</u>	<u>cents per kilowatt-hour</u>			
	<u>On-peak (morning)</u>	<u>Off-peak</u>	<u>On-peak (evening)</u>	<u>Off-peak</u>
	<u>7:00 AM to 11:00 AM</u>	<u>11:00 AM to 5:00 PM</u>	<u>5:00 PM to 9:00 PM</u>	<u>9:00 PM to 7:00 AM</u>
<u>Effective November 1, 2025</u>	<u>16.931</u>	<u>16.931</u>	<u>16.931</u>	<u>16.931</u>

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective January 1, 2024	11.719
Effective November 1, 2024	11.426

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective January 1, 2024	32.120	16.931	32.120	16.931
Effective November 1, 2024	33.862	16.931	33.862	16.931

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: November 1, ~~2024~~2025

DOMESTIC SERVICE TIME OF USE TARIFF**Page 3 of 3****STORM COST RECOVERY RIDER**

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2024	\$19.17

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Effective: November 1, ~~2024~~2025

Schedule D2
Domestic Service Time of Use Tariff
CLEAN

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

	per month
Effective January 1, 2024	\$19.17

INTERIM ENERGY CHARGE

Effective November 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, at which point all approved TVP rates, as provided in the Energy Charge section of this Tariff, will be restored subject to the notification requirements described below:
 - If system functionality is restored on, or before, February 15, 2026, NS Power will provide fifteen (15) days' notice to Time-of-Use Tariff customers before resuming on-peak and off-peak rates effective March 1, 2026; and
 - If system functionality is restored after February 15, 2026, the rates outlined in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

Interim Energy Charge (Non-winter Period) April 1 through October 31	cents per kilowatt-hour (all hours)
Effective November 1, 2025	16.931

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

DOMESTIC SERVICE TIME OF USE TARIFF

Interim Energy Charge (Winter Period) November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective November 1, 2025	16.931	16.931	16.931	16.931

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective January 1, 2024	11.719
Effective November 1, 2024	11.426

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective January 1, 2024	32.120	16.931	32.120	16.931
Effective November 1, 2024	33.862	16.931	33.862	16.931

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: November 1, 2025

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

	per month
Effective January 1, 2024	\$19.17

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

- (1) Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- (2) Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

Schedule E1
Small General Time of Use Tariff
REDLINE

SMALL GENERAL TIME OF USE TARIFF**Page 1 of 3****PURPOSE**

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

INTERIM ENERGY CHARGE

Effective November 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- For billing purposes, Small General Time of Use Tariff customers are billed under Rate Code 10; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, at which point all approved TVP rates, as provided in the Energy Charge section of this Tariff, will be restored subject to the notification requirements described below:
 - If system functionality is restored on, or before, February 15, 2026, NS Power will provide fifteen (15) days' notice to Time-of-Use Tariff customers before resuming on-peak and off-peak rates effective March 1, 2026; and
 - If system functionality is restored after February 15, 2026, the rates outlined in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

<u>Interim Energy Charge (Winter and Non-winter Periods)</u>	<u>cents per kilowatt-hour</u>	
	<u>for the first 200 kilowatt-hours per month</u>	<u>for all additional kilowatt-hours</u>
<u>Effective November 1, 2025</u>	<u>17.567</u>	<u>15.841</u>

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

Effective: ~~February 2, 2023~~ November 1, 2025

SMALL GENERAL TIME OF USE TARIFF

Page 2 of 3

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective February 2, 2023	10.271
Effective January 1, 2024	11.731

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective February 2, 2023	31.757	16.091	31.757	16.091
Effective January 1, 2024	33.217	17.551	33.217	17.551

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

Effective: ~~February 2, 2023~~ November 1, 2025

SMALL GENERAL TIME OF USE TARIFF**Page 3 of 3**

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Effective: ~~February 2, 2023~~ November 1, 2025

Schedule E2
Small General Time of Use Tariff
CLEAN

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

INTERIM ENERGY CHARGE

Effective November 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- For billing purposes, Small General Time of Use Tariff customers are billed under Rate Code 10; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, at which point all approved TVP rates, as provided in the Energy Charge section of this Tariff, will be restored subject to the notification requirements described below:
 - If system functionality is restored on, or before, February 15, 2026, NS Power will provide fifteen (15) days' notice to Time-of-Use Tariff customers before resuming on-peak and off-peak rates effective March 1, 2026; and
 - If system functionality is restored after February 15, 2026, the rates outlined in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

Interim Energy Charge (Winter and Non-winter Periods)	cents per kilowatt-hour	
	for the first 200 kilowatt-hours per month	for all additional kilowatt-hours
Effective November 1, 2025	17.567	15.841

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

SMALL GENERAL TIME OF USE TARIFF**ENERGY CHARGE**

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective February 2, 2023	10.271
Effective January 1, 2024	11.731

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective February 2, 2023	31.757	16.091	31.757	16.091
Effective January 1, 2024	33.217	17.551	33.217	17.551

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be as follows:

Effective: November 1, 2025

SMALL GENERAL TIME OF USE TARIFF**Page 3 of 3**

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- (e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Schedule F1
General Time of Use Tariff
REDLINE

GENERAL TIME OF USE TARIFF**Page 1 of 4****PURPOSE**

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective February 2, 2023	\$10.554
Effective January 1, 2024	\$10.554

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

INTERIM ENERGY CHARGE

Effective November 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- For billing purposes, General Time of Use Tariff customers are billed under Rate Code 11; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, at which point all approved TVP rates, as provided in the Energy Charge section of this Tariff, will be restored subject to the notification requirements described below:
 - If system functionality is restored on, or before, February 15, 2026, NS Power will provide fifteen (15) days' notice to Time-of-Use Tariff customers before resuming on-peak and off-peak rates effective March 1, 2026; and
 - If system functionality is restored after February 15, 2026, the rates outlined in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

Effective: ~~February 2, 2023~~ November 1, 2025

GENERAL TIME OF USE TARIFF

Page 2 of 4

<u>Interim Energy Charge</u> <u>(Winter and Non-winter</u> <u>Periods)</u>	<u>cents per kilowatt-hour</u>	
	<u>for the first 200 kilowatt-</u> <u>hours per month per kilowatt</u> <u>of maximum demand</u>	<u>for all additional</u> <u>kilowatt-hours</u>
<u>Effective November 1, 2025</u>	<u>14.287</u>	<u>10.990</u>

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective February 2, 2023	8.228
Effective January 1, 2024	9.266

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective February 2, 2023	25.205	12.782	25.205	12.782
Effective January 1, 2024	26.243	13.820	26.243	13.820

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

Effective: ~~February 2, 2023~~ November 1, 2025

GENERAL TIME OF USE TARIFF**Page 3 of 4****STORM COST RECOVERY RIDER**

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.

Effective: ~~February 2, 2023~~ November 1, 2025

GENERAL TIME OF USE TARIFF**Page 4 of 4**

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- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Effective: ~~February 2, 2023~~ November 1, 2025

Schedule F2
General Time of Use Tariff
CLEAN

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

	per month per kilowatt of maximum demand
Effective February 2, 2023	\$10.554
Effective January 1, 2024	\$10.554

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

INTERIM ENERGY CHARGE

Effective November 1, 2025, in accordance with the Nova Scotia Energy Board (NSEB, Board) Decision¹ on NS Power's Application for 2025/26 Time-varying Pricing (TVP) Tariffs (M12499):

- The Interim Energy Charge applies in all hours during both winter and non-winter periods and is amended to be the same as the standard offer rates (as may be amended by the Board from time to time) for the applicable class while system functionality is not available;
- For billing purposes, General Time of Use Tariff customers are billed under Rate Code 11; and
- NS Power shall provide notification to all TVP customers once system functionality is restored, at which point all approved TVP rates, as provided in the Energy Charge section of this Tariff, will be restored subject to the notification requirements described below:
 - If system functionality is restored on, or before, February 15, 2026, NS Power will provide fifteen (15) days' notice to Time-of-Use Tariff customers before resuming on-peak and off-peak rates effective March 1, 2026; and
 - If system functionality is restored after February 15, 2026, the rates outlined in this Interim Energy Charge section shall remain in effect until October 31, 2026. Effective November 1, 2026, the rates outlined in the Energy Charge section of this Tariff will apply.

¹ M12499 – Board Decision, 325286, page 5. October 28, 2025.

GENERAL TIME OF USE TARIFF

Interim Energy Charge (Winter and Non-winter Periods)	cents per kilowatt-hour	
	for the first 200 kilowatt- hours per month per kilowatt of maximum demand	for all additional kilowatt-hours
Effective November 1, 2025	14.287	10.990

ENERGY CHARGE

Non-winter Period April 1 through October 31	cents per kilowatt-hour (all hours)
Effective February 2, 2023	8.228
Effective January 1, 2024	9.266

Winter Period November 1 through March 31	cents per kilowatt-hour			
	On-peak (morning)	Off-peak	On-peak (evening)	Off-peak
	7:00 AM to 11:00 AM	11:00 AM to 5:00 PM	5:00 PM to 9:00 PM	9:00 PM to 7:00 AM
Effective February 2, 2023	25.205	12.782	25.205	12.782
Effective January 1, 2024	26.243	13.820	26.243	13.820

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

STORM COST RECOVERY RIDER

Storm Cost Recovery Charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Storm Cost Recovery Rider, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than the following.

	per month
Effective February 2, 2023	\$21.28
Effective January 1, 2024	\$21.28

AVAILABILITY CONDITIONS

- (a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- (b) The customer must be equipped with a standard Smart Meter.
- (c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- (d) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS

- (1) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.9%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.
- (3) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation.

- (4) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.