COLUMN	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
						Allocation 2026 DSM Program Costs associated with benefits realized by participating classes				System Benefit Costs allocation using COS methodology				2026 PCR - Allocation of 2026 program costs among rate classes			
Line #	Rate Class		Demand Relative Share	Energy Relative Share		Combined Program Costs	Program Costs Directly Assigned to Participating rate classes	25% System Benefit [1]		System Benefit Demand Share	System Benefit Energy Share	25% System Benefit COS		2026 PCR	Sales Forecast	PCR Riders (cents/kWh)	Direct Monthly Payments
1																	
2	**Allocation Factor**					100.0%	100.0%	0.0%		47.4%	52.6%	0.0%					
3																	
4	**Residential**		65.2%	53.2%		$33,926,352	$33,926,352	$0		$0	$0	$0		$33,926,352	5,286.3	¢0.642	
5	**Small General**		3.4%	3.8%		$3,049,402	$3,049,402	$0		$0	$0	$0		$3,049,402	376.993	¢0.809	
6	**General Demand**		18.5%	23.1%		$16,953,846	$16,953,846	$0		$0	$0	$0		$16,953,846	2,308.0	¢0.735	
7	**Large General**		2.1%	3.6%		$1,557,241	$1,557,241	$0		$0	$0	$0		$1,557,241	363.8	¢0.428	
8	**Small Industrial**		1.7%	2.6%		$1,381,811	$1,381,811	$0		$0	$0	$0		$1,381,811	257.9	¢0.536	
9	**Medium Industrial**		2.9%	4.9%		$2,371,551	$2,371,551	$0		$0	$0	$0		$2,371,551	491.5	¢0.483	
10	**Large Industrial**		3.5%	6.2%		$3,936,313	$3,936,313	$0		$0	$0	$0		$3,936,313	643.3	¢0.612	
11	**Unmetered**		0.5%	0.8%		$35,714	$35,714	$0		$0	$0	$0		$35,714	78.1	¢0.046	
12	**BUTU**		[redacted]														
13	**Municipal**		0.4%	0.4%		$537,770	$537,770	$0		$0	$0	$0		$537,770	41.2	$0.280	$35,208
14	Municipal Bundle Service Subtotal	[redacted]														¢0.280	[redacted]
15	Municipal Unbundled Service Subtotal	[redacted]															
16	Unbundled Customer A	[redacted]															
17	Unbundled Customer B	[redacted]															
18	Unbundled Customer C	[redacted]															
19	Unbundled Customer D	[redacted]															
20																	
21	**Gen. Repl. / Load Following.**		[redacted]													¢0.000	
22	**1P-RTP**		[redacted]													¢0.000	
23	**Shore Power**		[redacted]													¢0.000	
24	**Total**		100.0%	100.0%		$63,750,000	$63,750,000	$0		$0	$0	$0		$63,750,000	10,006.8		$35,208

(1)2026-2027 GRA Appendix 12 A-C, Section 5.9 DSM Rider

COLUMN	A	B	C	D	E	F	G	H	I	J
Line #	Costing Determinants Lookup	PCR Lookup	SALES (KWH)	ENERGY REQUIREMENT (KWH)	NON COINCIDENT DMD. (KW)	SYSTEM COIN. DMD. (KW)	SYSTEM 3CP (MW)		Demand Relative Share	Energy Relative Share
1	Lookup Value	Consolidated Class	2	4	5	9	11			
2	(1) RESIDENTIAL	Residential	4,882,819,533	5,285,163,863	1,283,508	1,425,403	4,084		61%	49%
3	(2) Res TOU	Residential	71,476,354	77,366,005	-	-	-		0%	1%
4	(3) Res CPP	Residential	34,958,497	37,839,077	-	-	-		0%	0%
5	(4) Res ETS	Residential	297,082,857	321,562,485	177,540	79,272	281		4%	3%
6	(5) SMALL GENERAL	Small General	375,550,974	406,308,599	82,774	78,842	229		3%	4%
7	(6) SG TOU	Small General	975,909	1,055,836	-	-	-		0%	0%
8	(7) SG CPP	Small General	465,859	504,013	-	-	-		0%	0%
9	(8) GENERAL	General Demand	2,305,587,874	2,487,498,757	431,533	450,556	1,236		18%	23%
10	(9) GD TOU	General Demand	1,988,445	2,145,333	-	-	-		0%	0%
11	(10) GD CPP	General Demand	458,295	494,454	-	-	-		0%	0%
12	(11) GENERAL LARGE	Large General	363,766,784	382,282,513	60,859	47,805	140		2%	4%
13	(12) SMALL INDUSTRIAL	Small Industrial	257,949,167	277,837,047	42,190	40,691	116		2%	3%
14	(13) MEDIUM INDUSTRIAL	Medium Industrial	491,456,958	524,679,448	93,066	76,438	192		3%	5%
15	(14) LARGE INDUSTRIAL	Large Industrial	643,319,737	666,286,252	93,891	79,112	232		3%	6%
16	(15) ELI 2P-RTP	Extra Large Industrial	-	-	-	-	-		0%	0%
17	(16) MUNICIPAL	Municipal	41,188,793	42,191,144	9,398	9,149	28		0%	0%
18	(17) UNMETERED	Unmetered	78,143,044	84,574,217	41,597	11,845	31		0%	1%
19	(20)BUTU	[redacted]								
20	ATL Sub Total	Total	9,977,354,483	10,732,663,830	2,349,941	2,337,058	6,687		100%	100%
21	(19) GEN.REPL./LOAD FOLL.	[redacted]								
22	(21) REAL TIME PRICING	[redacted]								
23	(23) Shore Power	[redacted]								
24	Total DSM Load	Total	10,006,755,780	10,762,807,125	2,374,902	2,337,128	6,690		100%	100%
25	(22) LRT	[redacted]								
26	Subtotal		10,781,755,780	11,556,667,164	2,574,272	2,404,873	6,889			

COLUMN	A	B	C	D	E	F	G
Line #							
1	**2023-2026 DSM Plan Spending by Rate Class**	**2023**	**2024**	**2025**	**2026**	**Total**	**2026**
2	Residential	$28,050,693	$31,613,038	$34,411,766	$33,926,352	$128,001,849	53%
3	Small General	$2,706,799	$2,831,752	$2,970,805	$3,049,402	$11,558,758	5%
4	General Demand	$13,698,465	$14,293,599	$15,323,190	$16,953,846	$60,269,100	27%
5	Large General	$2,384,679	$2,442,380	$3,090,326	$1,557,241	$9,474,626	2%
6	Small Industrial	$1,823,237	$1,892,329	$1,997,669	$1,381,811	$7,095,046	2%
7	Medium Industrial	$1,055,902	$1,078,539	$1,135,155	$2,371,551	$5,641,147	4%
8	Large Industrial	$2,270,409	$2,317,375	$2,456,345	$3,936,313	$10,980,442	6%
9	Municipal						0%
10	Bundled Customer	$251,693	$266,218	$286,342	$115,278	$919,531	0%
11	A	[redacted]					
12	B	[redacted]					
13	C	[redacted]					
14	D	[redacted]					
15	Unmetered	$27,871	$28,648	$30,838	$35,714	$123,071	0%
16	**Planned Spending Total**	**$53,000,000**	**$57,500,000**	**$62,500,001**	**$63,750,000**	**$236,750,001**	**100%**

COLUMN	A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line #	**Annual Peak of ATL Classes**	2,299,114												
1	**Annual Energy Requirement of ATL**	10,597,789,043												
2														
3	**System Coincident Load Factor**	**52.62%**												
4	**Wind Fixed - Energy Related**	**54.75%**												
5														
6														
7	**Generation Rate Base**			**Initial Classification [1]**				**Further Classification**				**Fully Classified**		
8		Total Company		Demand	Energy	Customer		Demand	Energy	Customer		Demand	Energy	Customer
9	Steam Plant	$847,049		$847,049	$0	$0		($445,717)	$445,717	$0		$401,332	$445,717	$ -
10	Hydro Plant	699,665		699,665	0	0		($368,164)	$368,164	0		$331,502	$368,164	$ -
11	Wind Plant	163,771		163,771	0	0		($86,176)	$86,176	0		$77,595	$86,176	$ -
12	LM6000 Plant	93,737		93,737	0	0		($49,325)	$49,325	0		$44,413	$49,325	$ -
13	Gas Turbine Plant - Other	68,141		68,141	0	0		($35,856)	$35,856	0		$32,285	$35,856	$ -
14	Batteries	160,767		160,767	0	0		($84,596)	$84,596			$76,172	$84,596	$ -
15	Radial to Generation Transmission	58,575		58,575	0	0		($30,822)	$30,822			$27,753	$30,822	$ -
16	Total Generation Plant	2,091,705		2,091,705	0	0		($1,100,655)	$1,100,655	0		$991,050	$1,100,655	$ -
17														
18	General Property Plant	143,498		143,498	0	0		-$75,508	$75,508	0		$67,989	$75,508	$ -
19	Total Plant in Service	2,235,203		2,235,203	0	0		-$1,176,163	$1,176,163	0		$1,059,040	$1,176,163	$ -
20														
21	(1) 2026-2026 GRA, Proposed 2026 COSS, Exhibit 2b, Generation Function, Columns (1) through (3)											**47.380%**	**52.620%**	