M12551

NOVA SCOTIA UTILITY AND REVIEW BOARD

IN THE MATTER OF: **THE PUBLIC UTILITIES ACT**

and

IN THE MATTER OF: **An Application by Nova Scotia Power Inc. ("NS Power") for approval of its Annually Adjusted Rates for 2026**

NON-CONFIDENTIAL INFORMATION REQUESTS

To: **NS Power**
Mike Willett
Director, Regulatory Finance

From: **The Berwick Electric Commission, the Riverport Electric Light Commission, and the Towns of Mahone Bay and Antigonish (the "MEUs")**

Responses Due: **December 22, 2025**

Contact Person:
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IR-1

Reference: Application, page 23, footnote 27. "As of the time of this application, the portion of MEUs' demand and energy to be served under the Municipal Tariff in 2026 has not been finalized, yet. MEUs are awaiting Board's decisions on the 2026-2027 GRA and 2026 AARs, which will set the Municipal and BUTU rates for 2026, before they decide on whether they will choose BUTU service under a reciprocal billing arrangement contingent on application of a contract demand (CD) of 7.5 MWs or under a non-reciprocal billing arrangement contingent on application of a CD of 22.4 MWs. Please refer to IG IR-1 (NSUARB M11989) for explanation of how CDs are determined based on MEUs' choice of billing arrangements under the BUTU Tariff.)"

Question:

a) If the MEUs' choose BUTU service under a reciprocal billing arrangement contingent on application of a contract demand (CD) of 7.5 MWs, please provide the forecast billing demand (MW) and forecast energy requirements (MWh) that would be applicable under each of the BUTU Tariff and the Municipal Tariff for 2026 for each of the four MEUs. Please also provide the forecast amount of overall Spill Tariff energy under this scenario.

b) If the MEUs' choose BUTU service under a non-reciprocal billing arrangement contingent on application of a contract demand (CD) of 22.4 MWs, please provide the forecast billing demand (MW) and forecast energy requirements (MWh) that would be applicable under each of the BUTU Tariff and the Municipal Tariff for 2026 for each of the four MEUs. Please also provide the forecast amount of overall Spill Tariff energy under this scenario.