

May 12, 2026

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Blake Williams
VP, Legal and Regulatory
Nova Scotia Power Inc.
PO Box 910
Halifax, NS B3J 2W5

Dear Mr. Williams:

M12551 - Nova Scotia Power Inc. – 2026 Annually Adjusted Rates (AAR) Compliance Filing

In NS Power's Reply Evidence it stated on page 18 lines 11 to 26 "...NS Power identified an incorrect input of Operating Reserve – Supplemental (10 min) cost of \$16,601 in cell C25. The correct cost of matching that in cell E18 of tab "Anc Serv – Fig 6-8" is \$12,328. Correcting this data input error increases the proposed demand charge of \$5.452 per kW to firm service to \$5.616 per kW....NS Power requests that the revised 2026 Standby Service Tariff in Attachment 5 and the revised 2026 Wholesale Market BUTU Tariff in Attachment 7 replace those filed on November 7, 2025". The Board granted this request and adjusted the demand charge in the Standby Service Tariff and Wholesale Market BUTU Tariff. However, as NS Power did not request to make the same adjustment to the Renewable to Retail Market Transition Tariff, the demand charge remained at \$5.452 per kW.

In the compliance filing, NS Power has updated Appendix F3 EO following the Board's directive to adjust aspects of the cost of service. The changes to the Standby Service Tariff is now \$5.601. This revised amount is applied to BUTU demand charge and also to the Renewable to Retail Market Transition Tariff's demand charge.

Please confirm that NS Power will consistently apply the Demand Charge from the Standby Service Tariff to the BUTU demand charge and the Renewable to Retail Market Transition Tariff's demand charge.

Yours very truly,



Crystal Henwood
Clerk of the Board

c: Interested Parties