M12558

NOVA SCOTIA ENERGY BOARD

IN THE MATTER OF: *The Public Utilities Act,* R.S.N.S. 1989, c.380, as amended

IN THE MATTER OF: **NOVA SCOTIA POWER INCORPORATED**
2025 2029 Five Year Reliability Plan Review

INFORMATION REQUESTS
(NON-CONFIDENTIAL)

To: **Jennifer Kallay**
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From: Small Business Advocate

Responses Due: November 27, 2026

Copies: 1 electronic copy (PDF searchable)

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Issued at Bedford, Nova Scotia on this 13th day of November, 2026

Request IR-1:
Please refer to M12558, Exhibit N-5, Review of Nova Scotia Power's Five-Year Reliability Plan (2025-2029), October 26, 2026, at page 47 of 115, (PDF 49 of 117) Figure 16: Cost-effectiveness by sub-program, and answer the following questions.

a) There are two footnote references which support the written description of Figure 16 on page 47 (PDF 49). The first footnote, number 108, states: "In this figure, we omit vegetation management as it addresses different reliability drivers than the other programs, so it should only be compared with programs that can imitate tree contact." Please clarify this statement as Vegetation Management is shown in the second bar in Figure 16.

b) The Fault Location Isolation and Service Restoration (FLISR) sub program is shown in Figure 16 of the Synapse Report as having a cost-effectiveness (SAIDI Hour per $1M) of 0.00087 with a Total investment of $13 million. Please confirm how that number was arrived at.