

## NOVA SCOTIA UTILITY AND REVIEW BOARD

IN THE MATTER OF: *The Public Utilities Act*

– and –

IN THE MATTER OF: An application by NOVA SCOTIA POWER  
INCORPORATED for approval of CI C0053699 Renewable to  
Retail Implementation \$5,644,468

**INFORMATION REQUESTS**

**To:** Lana Myatt  
Senior Regulatory Analyst  
Nova Scotia Power Inc. (NS Power)  
1223 Lower Water Street  
Halifax, NS B3J 2A8  
Email: [lane.myatt@nspower.ca](mailto:lane.myatt@nspower.ca)

**From:** The Consumer Advocate

**Responses Due:** February 17, 2026

**Copies:** 1 electronic copy (PDF searchable)

**Contact Person:** David J. Roberts  
Consumer Advocate  
Pink Larkin  
1463 South Park Street  
Halifax, NS B3J 3S9  
Tel: (902) 423-7777  
Email: [djroberts@pinklarkin.com](mailto:djroberts@pinklarkin.com)

1 **Request IR-1:**

2  
3 Please provide the detailed requirements and scope documents (p. 2).  
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5 **Request IR-2:**

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7 Please confirm under the Board's decision in M11874, if the RtR market fails, NS Power would  
8 expect to recover the outstanding balance of costs associated with this project from its ratepayers.  
9

- 10 (a) Has the licensee provided any financial security to guarantee recovery of any portion of  
11 project costs?  
12 (b) Please provide a forecast of cost recovery for project costs assuming Renewall's current  
13 forecast of customer participation as NS Power best understands it.  
14 (c) Please identify whether there is any shortfall in cost recovery under the assumptions used  
15 in the response to part (b).  
16 (d) Please provide the percentage of costs forecast to be recovered from residential and each  
17 other class of customers, as understood by NS Power at this time based on the response to  
18 part (b).  
19 (e) If the RtR market does not begin service at any time, please explain how the assets created  
20 by the proposed projects would meet the test of being used and useful.  
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22 **Request IR-3:**

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24 Please explain how (a) expenses and (b) future capital expenditures related to the management of  
25 metering interval data, billing functions, tariff maintenance, etc. will be allocated and recovered in  
26 rates (p. 1-2).  
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28 **Request IR-4:**

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30 Has the current RtR licensee been involved in the development of this project, in particular the  
31 increase in the budget estimate (p. 2)? If so, please provide a general overview of that engagement,  
32 including a timeline of when the RtR licensee was informed about changes in the requirements  
33 that resulted in the price increase.