

MATTER NAME: UNDERTAKING LIST Nova Scotia Power Inc. - 2026 Annual Capital Expenditure (ACE) Plan - \$284 million			MATTER #: M12619	
DATE:	UND#	DESCRIPTION	REQUESTED OF ____ BY	DATE DUE
April 21, 2026	U-1	To advise what the phrase, "Transactions per labour hour" refers to in the report on the T&D WAM Phase II, dated May 2nd, 2025 (Matter M12253); also, to advise how that information is tracked; to explain how the numbers in the Year 1 benefits realized were in fact calculated	NSPI Consumer Advocate	May 6, 2026
April 21, 2026	U-2	Per Exhibit N-9, pdf pg. 11 (Wilson Evidence), to advise whether the data would be useful for improved cost allocation between rate classes and rate design	NSPI Consumer Advocate	May 6, 2026
April 21, 2026	U-3	To provide NS Power's Average Service Availability Index (ASAI) for 2020-2025 at a system level	NSPI Small Business Advocate	May 6, 2026
April 21, 2026	U-4	To provide a copy of the October 9, 2024, letter from the Minister with respect to directives under the Synchronous Condenser Project	NSPI Industrial Group	May 6, 2026
April 21, 2026	U-5	Re Matter M12012, Exhibit N-8, IR-1, Attachment 1: to provide an update to the 2025 projects that were completed with the totals spent on each project, the total spent in 2025, as well as comparison to the budget number that	NSPI Industrial Group	May 6, 2026

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		was in 2025, what's carrying forward to 2026, and the total spend for 2026		
April 21, 2026	U-6	To provide examples of projects where the proposed new definition for a scope change would apply to past projects	NSPI Industrial Group	May 6, 2026
April 21, 2026	U-7	To provide a list of other reliability and resilience metrics that were considered by NS Power beyond the RCE method, understanding that there could be different metrics, depending on the type of asset	NSPI Board Counsel	May 6, 2026
April 21, 2026	U-8	To provide any information available re. load growth forecast provided by the Mahone Bay Electric Utility	NSPI Board Counsel	May 6, 2026
April 21, 2026	U-9	To provide a list of previous outages over the last five years for the existing transformer related to C0053214. Also provide the feeder load values and number of feeders supplied by this transformer.	NSPI Board Counsel	May 6, 2026
April 21, 2026	U-10	To provide the inspection reports for the one-year period starting before August 2024 for Project C0053234, and to provide the two Strum site assessment reports, dated October 2024 and May 2025	NSPI Board Counsel	May 6, 2026

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April 21, 2026	U-11	To verify if an update is available to the response to NSEB IR-127(a), specifically the reference to the impacts of the cyber incidence	NSPI Board Counsel	May 6, 2026
April 21, 2026	U-12	To provide the vegetation management costs for the lines listed at Attachment 1 of the response to NSEB IR-127(a)	NSPI Board Counsel	May 6, 2026
April 21, 2026	U-13	To provide an explanation of "N/A" on the chart on Attachment 1 of the response to NSEB IR-127(a)	NSPI Board Counsel	May 6, 2026
April 21, 2026	U-14	To provide the annual data on tree contacts on the 69kV lines after the Vegetation Management Program started	NSPI Board Counsel	May 6, 2026
April 21, 2026	U-15	To provide a revised Figure 35 from Exhibit N-1 to show 2025 actuals rather than 2025 forecast	NSPI Board Counsel	May 6, 2026
April 21, 2026	U-16	To determine what caused the variance between the \$6 million shown in N-18 and the \$9.5 million forecast; to indicate whether any of the 2025-line transmission replacement work has been deferred to 2026	NSPI Board Counsel	May 6, 2026
April 22, 2026	U-17	Regarding Figure 2 in Exhibit N-1: to confirm which numbers are correct for 2024 – the numbers in Figure 2 Exhibit	NSPI NSEB	May 6, 2026

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		N-1 or the numbers in Exhibit N-6(i) response to NSEB IR-3		
April 22, 2026	U-18	To review the IR response to the revised CA IR-19 (Exhibit N-8) and provide the number of outage events by year and tree contact outage events by year for each feeder listed in Attachment 1 of the application for C0080266 (Exhibit N-1, pdf pg. 413). Also to add the 2025 condition ratings for the same feeders	NSPI NSEB	May 6, 2026
April 22, 2026	U-19	Regarding the response to NSEB IR-128a): To provide more detail explaining why the cost per kilometre for 2024 and 2025 on the "D010 and New ROW Spend" went up by so much from 2023 to 2024 and 2024 to 2025	NSPI NSEB	May 6, 2026
April 22, 2026	U-20	Regarding the response to NSEB IR-128 Attachment 1: to provide the total number of customer interruptions and the number of customer hours interruption for each year from 2018 to 2025 on the lines on which vegetation management work was completed	NSPI NSEB	May 6, 2026
April 22, 2026	U-21	Regarding the response to NSEB IR-132: To provide an updated response to the IR, providing the cost of vegetation management work performed in 2024 on the 23 feeders that maintained or worsened their respective condition rating in 2024 compared to 2023	NSPI NSEB	May 6, 2026