

NOVA SCOTIA ENERGY BOARD

IN THE MATTER OF: THE PUBLIC UTILITIES ACT

- and -

IN THE MATTER OF: A FILING by NOVA SCOTIA POWER INCORPORATED (NS Power) related to the Natural Gas Report covering the period November 1, 2024 to October 31, 2025

REDACTED INFORMATION REQUESTS

To: **Nova Scotia Power Inc.**
Keith Bourne
Regulatory Specialist
By email: Keith.Bourne2@nspower.ca

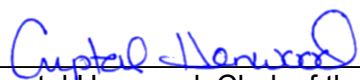
From: **Nova Scotia Energy Board**
Board Staff

Responses Due: **Friday, February 20, 2026**

Copies: 1 electronic copy (PDF searchable)

Contact Person: **Ms. Rianne MacDonell, P.Eng.**
Senior Advisor
Nova Scotia Energy Board
Tel: (902) 424-4448
rienne.macdonell@novascotia.ca

Issued at Halifax, Nova Scotia, this 30th day of January 2026.



Crystal Henwood, Clerk of the Board

Request IR-1:

Reference pages 60-61 of the report.

[REDACTED]

Request IR-2:

Reference pages 61-62, Figure 42, of the report.

[REDACTED]

Request IR-3:

In the 2022-2023 FAM Audit, Bates White

[REDACTED]

Request IR-4:

Reference page 61 of the report. Lines 15-16, states

[REDACTED]

Request IR-5:

Reference page 61 of the report. Lines 18-21 states that

[REDACTED]

1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]

6
7 **Request IR-6:**

8 Has NS Power calculated or estimated how much incremental, firm pipeline capacity would have
9 to go unused, over time, before the FAM customers would cumulatively pay more for delivered
10 firm gas than for delivered spot gas?

11 a) If so, please provide the results of such a calculation.

12 b) If not, why not?
13

14 **Request IR-7:**

15 Reference page 63, lines 20 – 21 of the report. Please explain NS Power's status regarding the
16 "additional renewable resources, storage, and transmission investments" and when they are
17 expected to enter service. For those resources requiring an investment by NS Power, have the
18 capital funds been budgeted and approved? Please explain.
19

20 **Request IR-8:**

21 Given the new IESO – NS interest in an additional 300 MW of gas-fired generation, will that
22 provide an opportunity for NS Power to jointly contract for additional firm gas capacity? Please
23 discuss.
24

25 **Request IR-9:**

26 Reference Figure 31 on Page 47 (confidential) of the report. The figure shows forecasted gas
27 consumption from 2026 to 2030. There is a [REDACTED] in all years since last year's
28 submission. Please explain.
29

30 **Request IR-10:**

31 Reference page 40, lines 3 – 7 of the report, refers to the LDC Gas Forum Northeast – 2025,
32 stating: "An NS Power representative attended the Northeast LDC forum held in Boston, MA in
33 June 2025. The major themes of the conference were the impact of AI/datacenters on natural gas
34 use, coordination between gas and electric utilities, and pipeline infrastructure".
35

1 Please provide a copy of any presentation or slide deck which reviewed the impact of
2 AI/datacenters on natural gas use. If no presentation is available, please summarize the
3 commentary at the conference about the impact of AI/datacenters on natural gas use, particularly
4 on the Northeast US region, and any residual impact extending into the Canadian region.
5

6 **Request IR-11:**

7 Reference page 63 of the report. Please explain any engagement undertaken by NS Power with
8 Eastward Energy about the potential future use of natural gas in Nova Scotia's electricity system,
9 including issues such as hybrid gas peaking systems and renewable natural gas. If no such
10 engagement has occurred with Eastward Energy, why not?