

Comment on IRs

September 21, 2026

Response:

Yes, I have comments on Nova Scotia Power's responses to Information Requests.

In Industrial Group IR-8, Part a, the Industrial Group requests:

"Please confirm that the ELID tariff would apply to energy delivered in excess of the Subject Energy Amount, **from hour to hour**. If not, please explain."

NS Power's response is "Confirmed". This requires clarification. While PHP load and wind farm energy will, in general, vary hourly, it is **the monthly total** of the energy delivered in excess of the monthly Subject Energy Amount to which the ELID tariff energy charge will apply.

Included in the response to Part b) is the following statement:

"The Cost of Service Study (COSS) modeling assumes PHP's total forecast energy, net of the forecast production from the Goose Harbour Lake Wind Farm is consumed under the ELID Tariff **at the levelized load**."

This is incorrect. For the GRA and ELID Applications, the PHP load used was the optimized load, with the ELID Tariff energy-related Cost Of Service based on the monthly optimized balances after removal of the forecast Goose Harbour Lake Wind Farm generation. This process is explained further in Industrial Group IR-16.

Finally, in a number of responses, NS Power provided that PHP has not been called for load reduction under the Interruptible provisions of the ELIADC Tariff. However, in PHP's response to SBA IR-01(a-c), PHP provides that one interruption occurred on January 9, 2021. NS Power confirms that the PHP response is correct, with PHP having been interrupted at 17:27 on that date.

NS Power's affected IR responses are **IG IR-13 (b, c-d, f), IG IR-24 (c), Synapse IR-27 (g, h), SBA IR-3 (a-d), and SBA IR-6 (c-d)**.