

NOVA SCOTIA ENERGY BOARD

IN THE MATTER OF: THE PUBLIC UTILITIES ACT

- and -

**IN THE MATTER OF: NOVA SCOTIA POWER INCORPORATED's 2025 Community
Solar Program Report**

INFORMATION REQUESTS

To: **Karynne Munroe**
Manager, Regulatory Affairs
Nova Scotia Power Incorporated
By email: karynne.munroe@nspower.ca

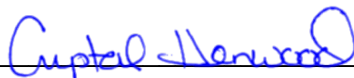
From: **Board Staff**
Nova Scotia Energy Board

Responses Due: **Monday, March 30, 2026**

Copies: 1 electronic copy - PDF searchable

Contact Person: **Somesh Singh, P.Eng.**
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Crystal Henwood, Clerk of the Board

Request IR-1:

How did residential subscribers receive the CSECR credits, and how frequently were they issued?

Request IR-2:

Partially confidential Attachment 1 to the annual report provides details about the average subscription size for residential customers. The noted average is 9.9 kW. The Board understands that residential customers can subscribe for anywhere from 10% to 100% of their electricity consumption. Pursuant to s. 24(1) of the Community Solar Program Regulations NS Power must determine "...the maximum number of kilowatts the subscriber may subscribe to as a portion of the project's approved nameplate capacity."

a) What methodology did NS Power use to allocate the available kW to the individual residential subscribers?

b) Was there a minimum and maximum subscription size in kW for residential customers? If yes:

i. Please provide the minimum and maximum subscription size in kW and explain how these values were determined.

ii. Please provide a breakdown of domestic CSECR credits paid, categorized by subscription size.

Request IR-3:

a) How was the 131.3 kW subscription size for the non-residential subscriber determined?

b) How did the non-residential subscriber receive the CSECR credits, and how frequently were they issued?

Request IR-4:

Was there any instance in which solar energy production was curtailed? If yes, please provide the total kWh curtailed and the reason for the curtailment.

Request IR-5:

Footnote 2 on Attachment 1, Page 1 of 6, notes, "The PPAs for Projects 2-4 are reported in the table above but are excluded from the data on the M11911 Directives tab, as those Projects did not achieve commercial operation in the Reporting Year."

a) What is the expected commercial operation date for these projects.

- 1 b) Please confirm that NS Power received no energy and made no payments for Projects 2-
2 4.
3 i. If not confirmed, please provide a breakdown of the energy received and payments
4 made for each project and provide an update for the M11911 Directives tab that
5 includes this data.