
Nova Scotia Energy Board

IN THE MATTER OF *The Public Utilities Act*, R.S.N.S. 1989, c.380, as amended

2025 Community Feed-In Tariff (COMFIT) Report

NS Power

January 30, 2026

NON-CONFIDENTIAL

TABLE OF CONTENTS

1.0 INTRODUCTION 3

2.0 COMFIT PROJECTS 4

3.0 INTERCONNECTION PROCESS 8

4.0 COST ADJUSTMENTS..... 9

**2025 COMFIT Report
Non-Confidential**

1.0 INTRODUCTION

In the Nova Scotia Energy Board's (Board's) Order dated September 7, 2011, the Board directed as follows:

- (c) In order to monitor the level of activity by participants in the COMFIT program, NSPI and the municipal electric utilities are directed to file an annual report with the Board by January 31st each year which provides a listing of, and details regarding, each COMFIT generator that is at any stage of the application or interconnection process.

Please accept this as Nova Scotia Power Incorporated's (NS Power, Company) annual COMFIT report for 2025.

**2025 COMFIT Report
Non-Confidential**

2.0 COMFIT PROJECTS

COMFIT projects are managed by the Department of Energy in accordance with the Renewable Electricity Regulations. As of December 31, 2025, projects totaling 152.98 MW were in-service. In 2025, these projects generated 502,424 MWh of energy at an average cost of \$134.96/MWh.

On August 6, 2015, following a program review, the province announced the end of the COMFIT program; no new COMFIT applications will be considered. The change to the COMFIT program was subsequently confirmed by legislative amendments.

A list of in-service COMFIT projects (as of December 31, 2025) is provided below:

Project ID	Applicant Name*	Generation Type	Capacity (MW)	Location*
72	Colchester Cumberland Wind Field Inc.	Large Wind	0.80	Spiddle Hill
74	Town of New Glasgow	Small Wind	0.05	Forbes Lake
77	Pockwock Wind Limited Partnership	Large Wind	10.00	Upper Hammonds Plains
84	Watts Wind II Limited Partnership	Large Wind	6.40	New Glasgow
86	Watts Wind III Limited Partnership	Large Wind	4.60	Ketch Harbour
109	Municipality of the District of Guysborough	Small Wind	0.05	Melford
110	Municipality of the District of Guysborough	Small Wind	0.05	Melford
111	Municipality of the District of Guysborough	Small Wind	0.05	Goldboro
112	Municipality of the District of Guysborough	Small Wind	0.05	Goldboro
113	Municipality of the District of Guysborough	Small Wind	0.05	Goldboro
116	Universite Sainte Anne	Small Wind	0.05	Church Point
118	Municipality of the County of Pictou	Small Wind	0.05	Riverton
138	Municipality of the District of Shelburne	Small Wind	0.05	Sandy Point Road
139	Avondale Community Wind Park Limited Partnership	Large Wind	1.60	Avondale
150	HG Wind Limited Partnership	Large Wind	2.30	Gaetz Brook

**2025 COMFIT Report
Non-Confidential**

Project ID	Applicant Name*	Generation Type	Capacity (MW)	Location*
158	Colchester Cumberland Wind Field Inc.	Small Wind	0.05	Spiddle Hill
159	Colchester Cumberland Wind Field Inc.	Small Wind	0.05	Spiddle Hill
161	Town of Amherst	Small Wind	0.05	Fort Lawrence
162	Municipality of the District of Chester	Large Wind	2.00	Kaizer Meadow
164	Avondale Community Wind Park Limited Partnership	Small Wind	0.05	Avondale
171	ScotianWEB Limited Partnership	Large Wind	1.99	Isle Madame
181	Affinity Renewables Inc.	Large Wind	1.40	Fitzpatrick's Mountain
182	Affinity Wind LP	Large Wind	4.99	Kempton
183	Affinity Wind LP	Large Wind	3.20	Greenfield
184	Affinity Wind LP	Large Wind	4.99	Limerock
190	Celtic Current Limited Partnership	Large Wind	2.30	Bateston
191	Celtic Current Limited Partnership	Large Wind	2.35	New Victoria
192	Celtic Current Limited Partnership	Large Wind	2.35	Point Acconi
193	Celtic Current Limited Partnership	Large Wind	0.90	Cheticamp
198	Celtic Current Limited Partnership	Large Wind	2.30	Mulg rave
212	Gardiner Mines Wind Farm Limited Partnership	Large Wind	2.30	Gardiner Mines
212 A	Gardiner Mines Wind Farm Limited Partnership	Large Wind	3.10	Gardiner Mines
216	ScotianWEB Limited Partnership	Large Wind	1.99	St. Rose
222	ScotianWEB Limited Partnership	Large Wind	1.99	Little River
224	ScotianWEB II Limited Partnership	Large Wind	1.99	Brenton
225	ScotianWEB Limited Partnership	Large Wind	6.00	Martock Ridge
226	ScotianWEB Limited Partnership	Large Wind	4.00	Nine Mile River
228	ScotianWEB II Limited Partnership	Large Wind	6.00	Hardwood Lands
229	ScotianWEB II Limited Partnership	Large Wind	1.99	Walton
230	ScotianWEB II Limited Partnership	Large Wind	1.70	Baddeck
235	Watts Wind II Limited Partnership	Large Wind	1.68	Wedgeport
238	The Northumberland Wind Field	Wind		Combined with Project ID 136
239	Avondale Community Wind Park Limited Partnership	Small Wind	0.05	Avondale Combined with Project ID 164
240	Whynotts Wind Limited Partnership	Large Wind	4.00	Whynotts Settlement
241	Truro Heights Wind Limited Partnership	Large Wind	4.00	Truro (Millbrook)

**2025 COMFIT Report
Non-Confidential**

Project ID	Applicant Name*	Generation Type	Capacity (MW)	Location*
242	Truro-Millbrook Wind Limited Partnership	Large Wind	6.00	Truro (Millbrook)
243	Chebucto Terence Bay Wind Field Ltd.	Large Wind	7.05	Terence Bay
247	Watts Wind 4 Limited Partnership	Large Wind	3.20	Porters Lake
251	BA Wind Limited Partnership	Large Wind	4.60	Aulds Mountain
254	Valley Region Solid Waste Resource Management Authority	Small Wind	0.05	Kentville
255	Mi'kmaq-Wind4All Communities Limited Partnership	Large Wind	6.00	Amherst
256	Mi'kmaq-Wind4All Communities Limited Partnership	Large Wind	1.60	Pictou Landing
264	HG Wind Limited Partnership	Large Wind	4.00	Hillside-Boularderie
271	Windmill Holsteins Inc.	Biogas	0.50	Shubenacadie
272	ScotianWEB Limited Partnership	Large Wind	8.00	North Beaver Bank
273	ScotianWEB Limited Partnership	Large Wind	1.99	Black Pond
277	Watts Wind II Limited Partnership	Large Wind	3.20	Barrington
280	Colchester Cumberland Wind Field Inc.	Small Wind	0.05	Tatamagouche
281	Municipality of the County of Pictou	Small Wind	0.05	Riverton
282	Municipality of the County of Pictou	Small Wind	0.05	Riverton
283	Halifax Regional Water Commission	Run-of-River Hydro	0.0335	Bedford
284	Port Hood & District Recreation Commission	Small Wind	0.05	Cheticamp
286	Celtic Current Limited Partnership	Small Wind	0.05	Mulgrave
287	Port Hood & District Recreation Commission	Small Wind	0.05	Cheticamp
288	Celtic Current Limited Partnership	Small Wind	0.05	Mulgrave
309	Northumberland Wind Field Inc.	Small Wind	0.05	Fitzpatrick Mountain
310	Courthouse Hill Farm	Biogas	0.50	Gore
313	Northumberland Wind Field Inc.	Small Wind	0.05	Fitzpatrick Mountain
317	Municipality of the County of Pictou	Small Wind	0.05	Riverton
318	Municipality of the County of Pictou	Small Wind	0.05	Riverton
319	Municipality of the County of Pictou	Small Wind	0.05	Riverton
326	Liverpool Wind Energy Storage Project Inc.	Large Wind	3.60	Liverpool
361	TE Boyle Farm and Forestry Limited	Biogas	0.50	Tracadie
363	Dalhousie University	Biomass	1.0	Bible Hill

**2025 COMFIT Report
Non-Confidential**

Project ID	Applicant Name*	Generation Type	Capacity (MW)	Location*
365	Celtic Current Limited Partnership	Small Wind	0.05	Cheticamp
366	Celtic Current Limited Partnership	Small Wind	0.05	Cheticamp
367	Municipality of the District of Barrington	Small Wind	0.05	Barrington
368	Celtic Current Limited Partnership	Small Wind	0.05	Point Aconi
369	Celtic Current Limited Partnership	Small Wind	0.05	Point Aconi
370	Municipality of the District of Yarmouth	Small Wind	0.05	Wellington
371	Municipality of the District of Yarmouth	Small Wind	0.05	Wellington
372	Municipality of the District of Digby	Small Wind	0.05	Digby
375	EM Wind Limited Partnership	Large Wind	4.00	Barrachois
391	Chestico Museum and Historical Society	Small Wind	0.05	Cheticamp
394	Northumberland Wind Field Inc.	Small Wind	0.05	Fitzpatrick Mountain
395	Chestico Museum and Historical Society	Small Wind	0.05	Cheticamp
401	Municipality of the County of Colchester	Small Wind	0.05	Kempton
402	Municipality of the County of Colchester	Small Wind	0.05	Kempton
Total			152.98 MW	

*Note: Application Name and Location may be different from the information included on the Department of Natural Resources and Renewables' list of approved COMFIT projects due to changes to the projects subsequent to the issuance of the COMFIT approval. The information above reflects the information contained in the COMFIT Power Purchase Agreements.

3.0 INTERCONNECTION PROCESS

For the purposes of interconnection, NS Power separates distribution projects into two categories: those less than 100 kW, which do not require the engagement of the Distribution Generator Interconnection Procedures, and those greater than 100 kW, which do require engagement of the Distribution Generator Interconnection Procedures.

Appendix A provides details of:

- (1) committed distribution COMFIT projects greater than 100 kW that appear in the NS Power Combined T&D Advanced Stage Interconnection Request Queue; and
- (2) committed distribution COMFIT projects less than 100 kW.

**2025 COMFIT Report
Non-Confidential**

4.0 COST ADJUSTMENTS

To reconcile the 2025 COMFIT Report to the 2025 Q4 FAM Report (to be filed February 2026), please refer to the table below containing the adjustments to COMFIT costs recorded in 2025:

	Generation (MWh)	Cost (\$)
2025 COMFIT Report Attachment 1	502,424	67,807,275
COMFIT Billing Adjustments	(121)	(68,168)
2025 Q4 FAM Report	502,303	67,739,107

In reviewing the Company's annual COMFIT report for 2021, the Board inquired about rates paid to facilities operating under the Renewable Energy Community Based Feed-In Tariff for Biomass Combined Heat and Power Projects (COMFIT Biomass CHP Tariff). The COMFIT Biomass CHP Tariff states that the energy payment will be \$175 per MWh, and that the rate may change over time pursuant to the adjustment and review mechanisms in that tariff. In 2025, the biogas facilities operating under the COMFIT Biomass CHP Tariff, located in Shubenacadie, Gore, and Tracadie and the biomass facility in Bible Hill, were paid \$200.25/MWh as a result of the automatic fuel adjustment mechanism, based on changes in the Consumer Price Index for Nova Scotia and the cost of ultra-low sulphur diesel fuel.

Committed COMFIT Distribution Projects - December 31, 2025														
Project ID	Queue	IR.	Request Date	County	Circuit Name (POI)	Supply Substation		Type	Gen (MW)	2025 Energy Production (MWh)**	2025 Capacity Factor	2025 Cost to Purchase Power	Status	Status
						ID	Name							
DSIS Study Group #2														
162	NA	288	2011-07-15	Lunenburg	84W-301	84W	Robinson Corner	Wind	2.00	5,727.8	32.7%	\$750,339	28	In Service Feb 2014
								TOTAL In-Service (as of Dec. 31, 2025)	2.00	5,727.8		750,338.7		
								TOTAL	2.00	5,727.8		750,338.7		
DSIS Study Group #3														
72	NA	256	2011-04-11	Colchester	4N-313	4N	Tatamagouche	Wind	0.80	2,717.5	38.8%	\$355,995	15	In Service Oct 2013
242	NA	262	2011-05-11	Colchester	15N-403	15N	Willow Lane	Wind	6.00	21,819.7	41.5%	\$2,858,383	11	In Service Nov 2014
240	NA	290	2011-07-15	Lunenburg	89W-303	89W	Bridgewater East	Wind	4.00	11,229.3	32.0%	\$1,471,042	11	In Service Oct 2014
225	NA	319	2011-08-17	Hants	79V-403	79V	Three mile Plains	Wind	6.00	20,804.3	39.6%	\$2,725,358	11	In Service Jan 2015
222	NA	348	2011-09-16	Yarmouth	88W-323	88W	Pleasant St	Wind	1.99	7,663.8	44.0%	\$1,003,953	11	In Service Feb 2014
198	NA	283	2011-06-09	Guysborough	100C-422	100C	Cape porcupine	Wind	2.00	7,577.7	43.3%	\$992,675	11	In Service Jan 2015
264	NA	254	2011-03-28	Cape Breton	3S-301	3S	Gannon Rd	Wind	4.00	12,742.1	36.4%	\$1,669,221	11	In Service Feb 2015
226	NA	341	2011-09-16	Hants	82V-423	82V	Elmsdale	Wind	4.00	14,236.7	40.6%	\$1,865,002	11	In Service Mar 2015
184	NA	333	2011-09-06	Pictou	62N-414	62N	Bridge Avenue	Wind	4.99	18,042.7	41.3%	\$2,363,594	11	In Service Sep 2015
181	NA	334	2011-09-06	Pictou	56N-414	56N	Haliburton Rd	Wind	1.40	4,837.9	39.4%	\$633,759	11	In Service Sep 2015
251	NA	312	2011-08-08	Pictou	50N-410	50N	Trenton	Wind	4.60	17,586.7	43.6%	\$2,303,857	11	In Service Apr 2015
122	NA	332	2011-08-30	Halifax	113H-444	113H	Dartmouth East	Wind	10.00	-	0.0%	\$0	11	Withdrawn
84	NA	388	2011-12-02	Pictou	62N-413	62N	Bridge Avenue	Wind	6.00	22,114.8	42.1%	\$2,897,039	11	In Service Apr 2015
243	NA	162	2008-12-22	Halifax	103H-434	103H	Lakeside	Wind	7.05	18,577.1	30.1%	\$2,433,594	16	In Service Feb 2017
193	NA	282	2011-06-09	Inverness	103C-314	103C	Cheticamp	Wind	0.90	1,905.3	24.2%	\$249,595	11	In Service Apr 2015
								TOTAL In-Service (as of Dec. 31, 2025)	53.73	181,855.5		\$ 23,823,066.38		
								TOTAL	63.73	181,855.5		\$ 23,823,066.38		
DSIS Study Group #4														
150	NA	416	2012-05-25	Halifax	87H-311	87H	Musquodoboit Hbr	Wind	2.30	6,958.4	34.5%	\$911,551	11	In Service Nov 2014
216	NA	398	2012-03-01	Inverness	58C-403	58C	Southwest Margaree	Wind	1.99	7,336.8	42.1%	\$909,020	11	In Service Jan 2014
271	NA	417	2012-06-04	Halifax	16N-301	16N	Stewiacke	Biogas	0.50	3,645.5	83.2%	\$730,014	11	In Service May 2014
139	NA	272/308	2011-08-04	Pictou	50N-410	50N	Trenton	Wind	1.60	6,704.5	47.8%	\$878,285	11	In Service Oct 2015
375	NA	270	2011-05-24	Cape Breton	11S-411	11S	Keltic Drive	Wind	4.00	12,975.6	37.0%	\$1,699,810	11	In Service Aug 2015
182	NA	339	2011-09-06	Colchester	1N-405	1N	Onslow	Wind	4.80	16,212.0	38.6%	\$2,123,772	11	In Service Sep 2015
277	NA	392	2012-01-24	Shelburne	22W-311	22W	Barrington Passage	Wind	3.20	9,835.8	35.1%	\$1,288,494	11	In Service Apr 2015
171	NA	397	2012-03-01	Richmond	22C-404	22C	Cleaveland	Wind	1.99	5,830.5	33.4%	\$763,793	11	In Service Feb 2015
								TOTAL In-Service (as of Dec. 31, 2025)	20.38	69,499.2		\$9,304,739		
								TOTAL	20.38	69,499.2		\$9,304,739		

Project ID	Queue	IR.	Request Date	County	Circuit Name (POI)	Supply Substation		Type	Gen (MW)	2025 Energy Production (MWh)**	2025 Capacity Factor	2025 Cost to Purchase Power	Status	Status
						ID	Name							
DSIS Study Group #5														
198	NA	436	2012-10-29	Guysborough	100C-422	100C	Cape porcupine	Wind	0.30	see 198 above		see 198 above	11	In Service Jan 2015
241	NA	423	2012-07-20	Colchester	15N-403	15N	Willow Lane	Wind	4.00	13,840.2	39.5%	\$1,813,071	11	In Service Nov 2014
192	NA	277	2011-06-09	Cape Breton	3S-403	3S	Gannon Road	Wind	1.60	6,313.1	45.0%	\$827,010	11	In Service Aug 2015
190	NA	420	2012-06-29	Cape Breton	57S-401	57S	Albert Bridge	Wind	2.00	9,004.2	51.4%	\$1,179,556	11	In Service May 2015
190	NA	435	2012-10-29	Cape Breton	57S-401	57S	Albert Bridge	Wind	0.30	see 190 above		see 190 above	11	In Service May 2015
183	NA	338	2011-09-06	Colchester	15N-404	15N	Willow Lane	Wind	3.20	9,346.6	33.3%	\$1,224,408	11	In Service Oct 2015
235	NA	325	2011-08-23	Yarmouth	102W-311	102W	Tusket Dist	Wind	1.68	5,874.6	39.9%	\$769,571	9	In Service Mar 2015
								TOTAL In-Service (as of Dec. 31, 2025)	13.08	44,378.8		\$5,813,617		
								TOTAL	13.08	44,378.8		\$5,813,617		
DSIS Study Group #6														
143	NA	421	2012-07-12	Digby	16V-314	16V	Weymouth Hydro	Biogas	0.30	-	n/a	\$0	16	Withdrawn
77	NA	264	2011-05-11	Halifax	137H-413	137H	Hammonds Plains	Wind	10.00	31,940.0	36.5%	\$4,184,146	11	In Service Dec 2014
272	NA	401	2012-03-16	Hants	131H-423	131H	Lucasville	Wind	8.00	30,010.7	42.8%	\$3,931,405	28	In Service Feb 2015
273	NA	404	2012-03-21	Yarmouth	88W-323	88W	Pleasant St	Wind	1.99	7,449.0	42.7%	\$975,820	28	In Service Mar 2015
212A	NA	355	2011-09-21	Cape Breton	81S-302	81S	Reserve St	Wind	3.10	10,424.3	38.4%	\$1,365,583	16	In Service Jan 2016
212	NA	453	2013-05-22	Cape Breton	84S-302	84S	Victoria Junction	Wind	2.00	5,929.4	33.8%	\$776,746	16	In Service Feb 2016
								TOTAL In-Service (as of Dec. 31, 2025)	25.09	85,753.4		\$11,233,699		
								TOTAL	25.39	85,753.4		\$11,233,699		
DSIS Study Group #7														
229	NA	432	2012-09-14	Hants	18V-412	18V	Burlington	Wind	1.99	5,743.5	32.9%	\$752,396	16	In Service Nov 2016
224	NA	447	2013-02-21	Yarmouth	16W-302	16W	Hebron	Wind	1.99	6,934.7	39.8%	\$908,447	16	In Service Dec 2016
228	NA	448	2013-02-21	Hants	82V-401	82V	Elmsdale	Wind	4.00	17,644.8	50.4%	\$2,311,469	16	In Service Dec 2016
311	NA	456	2013-06-26	Halifax	131H-424	131H	Lucasville	Biomass	0.00	-	0.0%	\$0	6	PPA Purchased by NSP 2021
								TOTAL In-Service (as of Dec. 31, 2025)	7.98	30,323.0		\$3,972,312		
								TOTAL	7.98	30,323.0		\$3,972,312		
DSIS Study Group #8														
247	NA	384	2011-12-02	Halifax	126H-313	126H	Porters Lake	Wind	3.20	8,188.5	29.2%	\$1,072,696	6	In Service Feb 2016
310	NA	442	2012-12-21	Hants	82V-423	82V	Elmsdale	Biogas	0.50	3,733.5	85.2%	\$747,778	6	In Service Sep 2018
323	NA	449	2013-02-25	Cape Breton	3S-403	3S	Gannon Road	Biogas	0.25	-	n/a	\$0	6	Withdrawn
230	NA	457	2013-07-29	Victoria	104S-313	104S	Baddeck	Wind	1.70	5,603.8	37.6%	\$734,102	6	In Service Dec 2016
84	NA	464	2013-08-22	Pictou	62N-413	62N	Bridge Avenue	Wind	0.40	see 84 above	-	see 84 above	6	In Service Apr 2015
								TOTAL In-Service (as of Dec. 31, 2025)	5.80	17,525.8		\$2,554,576		
								TOTAL	6.05	17,525.8		\$2,554,576		

Project ID	Queue	IR.	Request Date	County	Circuit Name (POI)	Supply Substation		Type	Gen (MW)	2025 Energy Production (MWh)**	2025 Capacity Factor	2025 Cost to Purchase Power	Status	Status
						ID	Name							
DSIS Study Group #9														
192	NA	482	2013-12-13	Cape Breton	3S-403	3S	Gannon Road	Wind	0.30	see 192 above	-	see 192 above		In Service Aug 2015
228	NA	469	2013-08-30	Hants	82V-401	82V	Elmsdale	Wind	2.00	see 228 above	-	see 228 above		In Service Dec 2016
								TOTAL In-Service (as of Dec. 31, 2025)	2.30					
								TOTAL	2.30	-		\$0		
DSIS Study Group #10														
182	NA	463	2013-08-21	Colchester	1N-405	1N	Onslow	Wind	0.19	see 182 above	-	see 182 above	6	In Service Sep 2015
86	NA	437	2012-11-16	Halifax	20H-301	20H	Spryfield	Wind	4.60	14,401.5	35.7%	\$1,886,591	6	In Service Feb 2016
255	NA	497	2014-04-24	Cumberland	22N-402	22N	Church St.	Wind	6.00	18,957.4	36.1%	\$2,483,425	6	In Service Dec 2016
								TOTAL In-Service (as of Dec. 31, 2025)	10.79	33,358.9		\$4,370,016		
								TOTAL	10.79	33,358.9		\$4,370,016		
DSIS Study Group #11														
268	NA	503	2014-06-03	Lunenburg	70W-321	70W	Bridgewater	Biomass	3.20	-	n/a	\$0	6	Withdrawn
363	N/A	489	2014-02-04	Colchester	1N-421	1N	Onslow	Biomass	1.00	4,601.7	52.5%	\$921,503	6	In Service May 2018
361	N/A	498	2014-04-23	Antigonish	4C-441	4C	Lochaber Rd.	Biogas	0.50	1,622.6	37.0%	\$324,926	6	In Service Aug 2018
293	NA	505	2014-06-20	Guysborough	57C-417	57C	Salmon River Lake	Wind	1.50	-	n/a	\$0	6	Withdrawn
212	NA	508	2014-08-27	Cape Breton	84S-302	84S	Victoria Junction	Wind	0.30	see 212 above		see 212 above	6	In Service Jan 2016
								TOTAL In-Service (as of Dec. 31, 2025)	1.80	6,224.3		\$1,246,429		
								TOTAL	6.50	6,224.3		\$1,246,429		
DSIS Study Group #12														
335	N/A	483	2013-12-31	Hants	82V-401	82V	Elmsdale	Biogas	0.60	-	n/a	\$0	6	Withdrawn
180	NA	519	2015-01-08	Colchester	88H-402	88H	Upper Musquodoboit	Wind	1.85	-	n/a	\$0		Withdrawn
								TOTAL In-Service (as of Dec. 31, 2025)	N/A			N/A		
								TOTAL	2.45			N/A		
DSIS Study Group #13														
326	NA	459	2013-08-08	Queens	50W-412	50W	Brooklyn	Wind	3.60	10,989.9	34.8%	\$1,439,673		In Service July 2017
81	NA	471	2013-09-09	Cape Breton	4S-323	4S	Harbourside	Biomass	6.00	-	n/a	\$0		Withdrawn
501	NA	501	2014-05-26	Inverness	2C-402	2C	Port Hastings	Biogas	0.50	-	n/a	\$0		Withdrawn
296	N/A	518	2014-12-16	Halifax	139H-411	139H	Dartmouth	Biomass	2.00	-	n/a	\$0		Withdrawn
								TOTAL In-Service (as of Dec. 31, 2025)	3.60	10,989.9		\$1,439,673		
								TOTAL	12.10	10,989.9		\$1,439,673		

Project ID	Queue	IR.	Request Date	County	Circuit Name (POI)	Supply Substation		Type	Gen (MW)	2025 Energy Production (MWh)**	2025 Capacity Factor	2025 Cost to Purchase Power	Status	Status								
						ID	Name															
DSIS Study Group #14																						
256	NA	522	2015-04-09	Pictou	50N-410	50N	Auld Mountain East	Wind	1.60	6,160.3	44.0%	\$807,003		In Service Jan 2017								
								TOTAL In-Service (as of Dec. 31, 2025)	1.60	6,160.3		\$807,003										
								TOTAL	1.60	6,160.3		\$807,003										
								DSIS Study Group #16														
191	NA	510	2014-09-16	Cape Breton	82S-304	82S	Whitney Pier	Wind	2.35	7,489.8	36.4%	\$981,164	20	In Service August 2017								
289	NA	535	2016-03-29	Kings	50V-402	50V	Kentville Industrial Park	Biomass	6.00	-	n/a	\$0		Withdrawn								
								TOTAL In-Service (as of Dec. 31, 2025)	2.35	7,489.8		\$981,164										
								TOTAL	8.35	7,489.8		\$981,164										
								DSIS Study Group #17														
192	NA	534	2016-02-18	Cape Breton	3S-403	3S	Gannon Road	Wind	0.45	see 192 above	-	see 192 above		In Service Dec 2016								
								TOTAL In-Service (as of Dec. 31, 2025)	0.45	-		\$0										
								203/204	N/A	553	2017-02-24	Digby			509V-301	509V	East Ferry	Tidal	0.90	-	n/a	\$0
																TOTAL In-Service (as of Dec. 31, 2025)	N/A			N/A		
TOTAL	0.90			N/A																		
DSIS Study Group #22																						
364	N/A	565	2018-01-26	Lunenburg	84W-301	84W	Robinson's Corner	Biogas	0.50					Withdrawn								
								TOTAL In-Service (as of Dec. 31, 2025)	N/A			N/A										
								TOTAL	0.50			N/A										

Project ID	Queue	IR.	Request Date	County	Circuit Name (POI)	Supply Substation		Type	Gen (MW)	2025 Energy Production (MWh)**	2025 Capacity Factor	2025 Cost to Purchase Power	Status	Status
						ID	Name							
Projects <100 kW														
74	-	-	2012-03-26	Pictou	62N-413	62N	Bridge Avenue	Wind	0.05	32.1	7.3%	\$16,020		In Service Jun 2013
158/159	-	-	2012-06-18	Colchester	4N-313	4N	Tatamagouche	Wind	0.10	181.2	20.7%	\$90,405		In Service Jun 2013
138	-	-	2013-01-21	Shelburne	25W-302	25W	Ohio Road	Wind	0.05	8.6	2.0%	\$4,308		In Service Feb 2014
111/112/113	-	-	2013-01-21	Guysborough	57C-426	57C	Salmon River Lake	Wind	0.15	(1.7)	-0.1%	-\$863		In Service Jun 2013
	-	-	2013-03-27	Guysborough	100C-422	100C	Cape porcupine	Wind	0.10	(1.0)	-0.1%	-\$516		In Service Nov 2013
109/110	-	-	2013-03-27	Guysborough	100C-422	100C	Cape porcupine	Wind	0.10	(1.0)	-0.1%	-\$516		In Service Nov 2013
116	-	-	2013-04-24	Digby	93V-311	93V	Saulnierville	Wind	0.05	44.1	10.1%	\$22,020		In Service May 2014
283	-	-	2013-05-30	Halifax	101H-423	101H	Cobequid Rd.	Hydro	0.03	153.4	52.3%	\$21,471		In Service Oct 2014
161	-	-	2014-03-27	Cumberland	17N-203	17N	Brownell Avenue	Wind	0.05	43.6	9.9%	\$21,733		In Service Sep 2014
118	-	-	2014-04-30	Pictou	62N-415	62N	Bridge Avenue	Wind	0.05	40.9	9.3%	\$20,430		In Service Mar 2015
281/282	-	-	2014-04-30	Pictou	62N-415	62N	Bridge Avenue	Wind	0.10	16.2	1.9%	\$8,107		In Service Mar 2015
317	-	-	2014-05-01	Pictou	62N-415	62N	Bridge Avenue	Wind	0.05	0.6	0.1%	\$278		In Service Mar 2015
318	-	-	2014-05-01	Pictou	62N-415	62N	Bridge Avenue	Wind	0.05	11.0	2.5%	\$5,509		In Service Mar 2015
319 ⁽¹⁾	-	-	2014-05-01	Pictou	62N-415	62N	Bridge Avenue	Wind	0.05	(3.1)	-0.7%	-\$1,566		In Service Mar 2015
239	-	-	2013-03-05	Pictou	50N-410	50N	John Harley Rd	Wind	0.05	154.4	35.2%	\$77,031		In Service Jan 2016
367	-	-	2015-02-19	Shelburne	23W-301	23W	Goose Lake Rd	Wind	0.05	(0.5)	-0.1%	-\$271		In Service Sep 2015
254	-	-	2015-07-20	Kings	50V-402	50V	Donald Hiltz Rd	Wind	0.05	36.6	8.4%	\$18,275		In Service Oct 2015
280	-	-	2015-05-01	Colchester	4N-313G	4N	Gil Sutherland Rd	Wind	0.05	(2.5)	-0.6%	-\$1,267		In Service Jul 2016
164	-	-	2015-07-28	Pictou	50N-410	50N	John Harley Rd	Wind	0.05	114.3	26.1%	\$57,012		In Service Jan 2016
287	-	-	2015-09-19	Inverness	103C	103C	Lefort Rd	Wind	0.05	154.9	35.4%	\$77,314		In Service Dec 2015
284	-	-	2015-08-19	Inverness	103C	103C	Lefort Rd	Wind	0.05	130.7	29.8%	\$65,225		In Service Dec 2015
402	-	-	2015-12-18	Colchester	1N-405	1N	Mingo Rd	Wind	0.05	-	0.0%	\$0		In Service Jun 2016
401	-	-	2015-12-18	Colchester	1N-405	1N	Mingo Rd	Wind	0.05	97.8	22.3%	\$48,817		In Service Jun 2016
286	-	-	2016-02-17	Guysborough	100C-422	100C	Main St	Wind	0.05	136.2	31.1%	\$67,985		In Service Apr 2016
288	-	-	2016-02-17	Guysborough	100C-422	100C	Main St	Wind	0.05	146.3	33.4%	\$72,990		In Service Apr 2016
370	-	-	2016-05-18	Yarmouth	16W-301	16W	Rose Rd	Wind	0.05	134.8	30.8%	\$67,267		In Service Sep 2016
371	-	-	2016-05-18	Yarmouth	16W-301	16W	Rose Rd	Wind	0.05	126.1	28.8%	\$62,931		In Service Sep 2016
309	-	-	2017-01-19	Pictou	56N-414	56N	Fitzpatrick Mtn	Wind	0.05	200.2	45.7%	\$99,912		In Service Sep 2018
313	-	-	2017-01-19	Pictou	56N-414	56N	Fitzpatrick Mtn	Wind	0.05	176.1	40.2%	\$87,879		In Service Sep 2018
365	-	-	2017-01-04	Inverness	103C-314	103C	Lefort Rd	Wind	0.05	158.5	36.2%	\$79,109		In Service Jan 2018
366	-	-	2017-01-04	Inverness	103C-314	103C	Lefort Rd	Wind	0.05	135.3	30.9%	\$67,517		In Service Jan 2018
368	-	-	2017-01-04	Cape Breton	3S-403	3S	Prince Mine Conn. Rd	Wind	0.05	64.7	14.8%	\$32,285		In Service Jan 2018
369	-	-	2017-01-04	Cape Breton	3S-403	3S	Prince Mine Conn. Rd	Wind	0.05	125.9	28.7%	\$62,818		In Service Jan 2018
372	-	-	2016-09-08	Digby	77V-303	77V	Culloden Rd	Wind	0.05	167.1	38.1%	\$83,361		In Service Jan 2017
391	-	-	2017-04-10	Inverness	103C-314	103C	Lefort Rd	Wind	0.05	125.0	28.5%	\$62,395		In Service Jan 2018
394	-	-	2017-01-19	Pictou	56N-414	56N	Scotsburn	Wind	0.05	119.8	27.3%	\$59,761		In Service Sep 2018
395	-	-	2017-04-10	Inverness	103C-314	103C	Lefort Rd	Wind	0.05	110.1	25.1%	\$54,964		In Service Jan 2018
* Generator has not been in service for full year ** Values are rounded; \$ based on exact generation (1) Project 319 was in-service in 2025, the substation used more energy than it generated in the year resulting in net negative generation.								TOTAL In-Service (as of Dec. 31, 2025)	2.03	3,137.7		\$1,510,644		
								TOTAL	2.03	3,137.7		\$1,510,644		
								TOTAL In-Service (as of Dec. 31, 2025)	152.98	502,424.3		\$67,807,275		
								GRAND TOTAL	186.58	502,424.3		\$67,807,275		