M12768

NOVA SCOTIA ENERGY BOARD

IN THE MATTER OF: **The Public Utilities Act, R.S.N.S. 1989, c.380**

- and -

IN THE MATTER OF: **Extra Large Industrial Active Demand Control (ELIADC) Tariff – 2025 Annual Report**

INFORMATION REQUESTS

To: **Nova Scotia Power, Inc.**

From: **Bates White**

Copies: 1 electronic copy (PDF searchable)

Contact Person:

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Issued at Halifax, Nova Scotia on this 17th day of April, 2026

Request IR-1:

For each month of 2025, please provide:

a. ELIADC Energy Charge
b. CBL Energy Charge
c. Customer Baseline Adder
d. Variable Capital Charge

Request IR-2:

Please provide the calculation of the CBL Energy Charge for 2025. Please provide in Excel format with all formulas intact.

Request IR-3:

Please refer to PDF page 2, where NSPI states: "PHP will be billed the cost to serve above the amount that was collected on a monthly basis, in addition to the $4/MWh and other applicable fixed costs, to ensure compliance with the Tariff. NS Power will include the required adjustment of $149,304, taking into account all of PHP's payments during the year, on PHP's upcoming bill."

a. Please provide the total adjustment that will be added/credited to PHP's "upcoming bill" related to the 2025 ELIADC results.
b. Please provide supporting calculations and line items (e.g., "cost to serve," "amount collected") that were used to determine the value in (a).
c. What are the "other applicable fixed costs" referenced in this statement?

Request IR-4:

Please refer to PDF page 3, "Operation Summary."

a. Did the cyber event have any impact on the process by which NSPI schedules PHP's hourly load? Please explain.
b. Please explain the NSPSO's role in helping to administer the ELIADC Tariff both before and after the cyber event.
c. Did the cyber event impact the availability of data relevant to the administration or reporting of the ELIADC Tariff? Please explain.

Request IR-5:

Please refer to PDF page 3, “Load Variations.” Did PHP’s lower-than-forecasted demand increase system costs, such as through retention of higher capacity, higher reserves, greater unit commitment, or greater long-term fuel or power contracting? Please explain and quantify these additional costs, if applicable.

Request IR-6:

Please refer to PDF page 4, “Off-Schedule Summary” and “Other Code Summary.”

a. Please indicate if, from NSPI’s perspective, the cyber event increased, decreased, or otherwise changed the likelihood of the following cause codes:
    i. Cause Code 1
    ii. Cause Code 2
    iii. Cause Code 3
    iv. Cause Code 4
    v. Cause Code 5
    vi. Please include narrative explanations for the answers (a-e)
b. Please explain the “shift in PHP’s dispatch process.”
c. Does NSPI agree that the difference between Cause Code 4 and Cause Code 5 is whether NSPSO agrees to a PHP-requested new dispatch (Cause Code 4) or not (Cause Code 5)? Please explain.
d. In determining whether to accommodate a PHP request to deviate from a “submitted schedule,” will NSPSO reject the request if it increases system costs? Please explain.
e. Why were Cause Code 1, 2, and 4 instances not being tracked, post cyber event?
f. Was PHP receiving a daily day-ahead schedule from NSPI, post cyber event?
g. For Cause Code 5 instances, what “submitted schedule” did PHP deviate from? Day-ahead? Real-time?
h. Please provide the “submitted schedules” that are the basis for all 95 hours referenced in the “Off-Schedule Summary” section.

Request IR-7:

Please refer to PDF page 10. Please provide this page in Excel format with all formulas intact.

Request IR-8:

Please refer to PDF page 11. Please provide this page in Excel format with all formulas intact.

Request IR-9:

Please refer to PDF page 12. Please provide this page in Excel format with all formulas intact.

Request IR-10:

Please confirm no top up payments were made during 2025.