M12833

NOVA SCOTIA ENERGY BOARD

IN THE MATTER OF: **THE PUBLIC UTILITIES ACT**

- and -

IN THE MATTER OF: **THE NOVA SCOTIA POWER INCORPORATED** 2025 Annual Report Respecting the Decarbonization Deferral Account

INFORMATION REQUESTS

To:
Nova Scotia Power
Jennifer Ross
Director, Regulatory Planning & Compliance
By email: jennifer.ross@nspower.ca

From:
Board Staff
Nova Scotia Energy Board

Responses Due: **Friday, June 19, 2026**

Copies: 1 electronic copy (PDF searchable)

Contact Person:
Libby McNamara
Director Risk & Financial Advisory Services
Nova Scotia Energy Board
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Issued at Halifax, Nova Scotia, this 26th day of May, 2026.

Crystal Henwood, Clerk of the Board

Request IR-1:

Please provide all Appendices in excel format with formulae intact.

Request IR-2:

Please provide a status update on securitization, if applicable.

Request IR-3:

Reference: Appendix B

Please provide further detail on the necessity for the increased spending on the turbine, boiler and ash site at Point Aconi (as noted in response to IR-12 in M12742) resulting in additions of $24.5 million in 2025 compared to the forecast of $16.4 million included in last year’s report.

Request IR-4:

Reference: Appendix B

Please provide a breakdown of projects making up the total forecast additions for Point Aconi, Trenton 5, Trenton 6 and Trenton Common for 2026, 2027 and 2028.

Request IR-5:

Please confirm, or clarify otherwise, that the “no securitization” balances are based on a scenario where the DDA assets go back to normal (i.e. the same as 2025) depreciation/accounting treatment in 2028 and 2029.