



WASOQONATL TRANSMISSION LINE

May 20, 2026

Crystal Henwood
Clerk of the Board
Nova Scotia Energy Board
1601 Lower Water Street, 3rd Floor
P.O. Box 1692, Unit "M"
Halifax, NS B3J 3S3

**RE: M12217 – Wasoqonatl Transmission Incorporated – Q1 2026 Independent Engineer
Reporting: NS-NB Reliability Intertie Tie Project**

Dear Ms. Henwood:

In its Decision in Matter M12217, the Nova Scotia Energy Board (NSEB, the Board) directed Wasoqonatl Transmission Incorporated (WTI, the Company) to comply with the following:

Any reports filed by an independent engineer assigned to the Project due to the Canada Infrastructure Bank's involvement will be filed with the Board as soon as they are available.

On April 14, 2026, WTI informed the Board and stakeholders that BTY Consultancy Group Inc. (BTY) had been engaged as an Independent Engineer (IE) for the NS-NB Reliability Intertie Project at the request of the Canadian Imperial Bank of Commerce, the third-party market lender for 40 percent of the capital cost of the Project. As part of its duties, BTY is required to submit a monthly IE Project Report to both CIBC and WTI. In the same letter, WTI requested to file these monthly reports to the Board and stakeholders on a quarterly basis, approximately seven weeks after the end of the quarter. In correspondence dated April 23, 2026 the NSEB approved WTI's request to submit BTY's monthly IE Reports on a quarterly basis and accepted the January report as filed.

Please find enclosed BTY's Independent Engineer Reports for the NS-NB Reliability Intertie Project for Q1 2026.

Rule 12 Confidential Treatment

Pursuant to Rule 12 of the Board Regulatory Rules, WTI is requesting confidential treatment of certain information contained in the IE Status Reports. While WTI is requesting confidential treatment for this information, the implications of putting the subject information on the public

record would apply not only to WTI in respect of the Reliability Tie in particular, but also in respect of the broader activities of Nova Scotia Power Inc. (NS Power) as the utility partner in the Project.

Designation of confidentiality for the Independent Engineer Status Reports #1-3 is set out below.

1. Commercial Information

Certain of the information designated as confidential includes commercially sensitive scheduling information, forecasts, supplier information, and non-public business and technical information. The more a supplier is aware of WTI's and/or NS Power's specific requirements, budgets, forecasts, or costs, the better the supplier's ability to extract contractual constraints and compromises and ultimately increase future costs for WTI, NS Power, and Nova Scotia customers. These considerations are ongoing and apply in all circumstances and are particularly heightened at this time given that WTI is still finalizing key scheduling and other contractual commitments with certain suppliers.

2. Non-Public, Third-Party Information

Certain of the information designated as confidential includes the non-public, commercially sensitive contractual terms and proprietary cost and business information of WTI's and NS Power's counterparties who have asserted confidentiality over such information.

3. Technical Standards/System Security

Certain of the information designated as confidential contain geographical locations of critical transmission assets which, if released to the public and accessed by an unintended audience, could compromise the security of the bulk electricity system. WTI and NS Power request confidential treatment of this information in order to reduce the risks associated with external threats and protect the reliability of the bulk electricity system

Please do not hesitate to contact me if you have any questions regarding this filing.

Yours truly,



Mary Ellen Greenough

Director, Legal and Regulatory, ECEI Projects, Nova Scotia Power Inc.

[On behalf of WTI]



March 20, 2026

Borrower

Wasoqonatl Transmission Incorporated
1223 Lower Water Street
Halifax, NS B3J 3S8

Administrative Agent

Canadian Imperial Bank of Commerce
7th Floor, Atrium on Bay, 595 Bay Street
Toronto, ON M5G 2C2

Attention: Mary Ellen Greenough

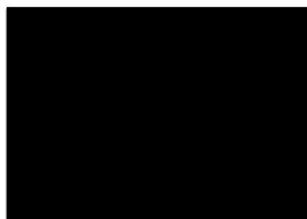
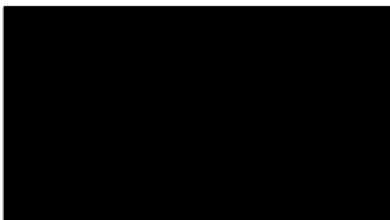
Attention: Agency Intake

RE: **Wasoqonatl Transmission Line Project**
Independent Engineer Status Report #1

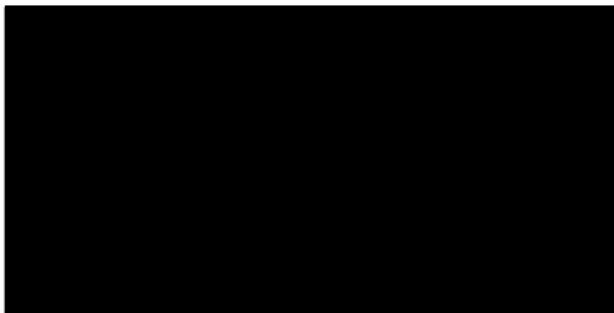
Please find attached our Independent Engineer Status Report #1 for the above project for the period ending January 31, 2026.

We trust that this is satisfactory for your current requirements. Should you have any questions, please contact the undersigned.

Yours truly,
BTY Group



Cc:



127 John Street
Toronto, ON, M5V 2E2
BTY.COM

BUILDING INTELLIGENCE



INDEPENDENT ENGINEER STATUS REPORT

Wasoqonatl Transmission Line

REPORT NUMBER 1

PERIOD ENDING JANUARY 31, 2026
ISSUED MARCH 20, 2026

Prepared for:

**The Project Lenders on behalf of Wasoqonatl Transmission
Incorporated**

127 John Street, Toronto, ON, M5V 2E2
T 416 596 9339



Contents

1.0	Introduction	3
2.0	Executive Summary	4
3.0	Progress	6
4.0	Commercial Issues	9
5.0	Other Issues	10
	Appendices	11

Prepared By	Reviewed By	Date
		March 20, 2026



1.0 Introduction

1.1 INSTRUCTIONS RECEIVED

This Report provides the Independent Engineer (“IE”) Status Report on the Wasoqonatl Transmission Line Project (the “Project”), as required by the Credit Agreement between Wasoqonatl Transmission Incorporated (the “Borrower”) and the Canadian Imperial Bank of Commerce (“Lender”) dated December 19, 2025. With this report, we are providing a status of the activities on the Project for the period ending on January 31, 2026. This Status Report is based on information received from the Borrower, New Brunswick Power Corporation (“NB Power”), [REDACTED] (the “ROW Contractor”), and [REDACTED] (the “Construction Contractor”), where applicable, in support of their current report and advance request, as well as a site visit conducted by BTY.

This IE Status Report has been prepared at the request of the Canadian Imperial Bank of Commerce as the Administrative Agent and Collateral Agent and is the exclusive property of BTY Consultancy Group Inc. (“BTY”). This information must be treated as confidential and not be disclosed, reproduced or permitted to be disclosed to any party without prior consent of BTY.

1.2 REPORT RELIANCE

This report has been provided at the request of the Borrower for the reliance of the Lenders via the Administrative Agent as described in the Credit Agreement.

This report has been prepared in accordance with the scope of BTY Group’s engagement with the Borrower, the Independent Engineer Engagement letter, dated September 3, 2025. This report is for the sole and confidential use and reliance of the Lenders. BTY Group, its directors, staff or agents do not make any representation or warranty as to the factual accuracy of the information provided to us on behalf of the Borrowers, upon which this report is based.

This information must be treated as confidential and shall not be reproduced or distributed to any party other than the recipients outlined above, without the express written permission to each specific instance from BTY Group. Furthermore, this report is written for the exclusive use of the Lender and the Borrower and are not to be relied upon by any other party.

1.3 CONTACTS

All queries regarding this report should be addressed to:

Name	Name
[REDACTED]	[REDACTED]



2.0 Executive Summary

2.1 GENERAL

BTY has received a copy of the final executed versions of the Credit Agreement, dated December 19, 2025, the Management Services Agreement ("MSA"), dated March 4, 2025.

BTY has not received executed copies of the ROW Clearing Agreement, the Transmission Line Construction Contracts, the Substation Construction Contracts, the Tower Supply Contract, the Conductor Supply Contract, or the OPGW Contract as of the date of issuance of this report. BTY notes these are still being finalized.

BTY Group received a copy of the Borrower's monthly construction report on March 11, 2026 for the period ending January 31, 2026. BTY did not receive a draw request for the current period. BTY understands that costs incurred to date will be funded from other sources.

2.2 KEY INPUTS

Site Visit	Details	Comments
Date of site visit	March 6, 2026	
Project Schedule		
Financial Close	December 19, 2025	Achieved
Onslow Substation Construction Complete	May 31, 2027	On Schedule
Salisbury Substation Construction Complete	May 3, 2027	On Schedule
Memramcook Substation Construction Complete	August 30, 2027	On Schedule
Transmission Line Construction Complete	May 31, 2028	On Schedule
Commercial In-Service Date	October 10, 2028	On Schedule
Final Project Close-Out	December 4, 2028	On Schedule
Project Costs (Including AFUDC and Grants)		
Original Project Budget	\$684,684,600	
Current forecast final cost	\$684,684,600	
Current variance / status	-	
Total progress to date		
Funding Requirements		
Total funding required	-	The Borrower will fund project costs to date using alternative sources of funding.

2.3 DESIGN AND CONSTRUCTION ISSUES

There are no major design and construction issues on the Project at this point in time. The Borrower has completed the majority of the ROW clearing in NS, and is progressing construction contract finalization, geotechnical, and procurement activities. Construction on the transmission line has not yet commenced.



2.4 COMMERCIAL ISSUES

Financial Close occurred on December 19, 2025.

BTY did not receive a draw request for the current period. BTY understands that costs incurred to date will be funded from other sources.

2.5 CONCLUSIONS

Based on the information received by BTY and reported within this Independent Engineer Status Report, BTY is of the opinion that the Project can be completed for the total Project Budget of \$684,684,600 (including AFUDC and grants) with a Commercial In-service date prior to October 10, 2028.



3.0 Progress

3.1 CONSTRUCTION ACTIVITIES

BTY conducted a site visit to the project site on March 6th, 2026. The following is a summary of the status of the construction work.

MATERIAL DELIVERIES

- No major equipment has been delivered to site as of yet.

TRANSMISSION LINE

- ROW clearing from Onslow Substation to NS-NB border nearing completion.

ONSLow SUBSTATION

- ROW clearing for substation expansion complete.

SALISBURY SUBSTATION

- No construction work has commenced at this time.

MEMRAMCOOK SUBSTATION

- No construction work has commenced at this time.

3.2 SCHEDULE AND PROGRESS

BTY understands that the Borrower and the Construction Contractor are in the process of finalizing their respective construction contracts, as well as the baseline schedule and monthly reporting structure. BTY will expand this schedule table in future versions of the report, once the baseline schedule is complete.

Activity	Scheduled Date	Status
Financial Close	19-Dec-25	Achieved
Material Procurement		
Substation Breakers Deliveries Complete		On Schedule
OPGW Deliveries Complete		On Schedule
Optical Ground Wire Deliveries Complete		On Schedule
Conductor Deliveries Complete		On Schedule
Hardware Deliveries Complete		On Schedule
Tower Deliveries Complete		On Schedule
Insulator Deliveries Complete		On Schedule
Line L8006 (Onslow to NS/NB Border)		
Substantial Completion		On Schedule



Activity	Scheduled Date	Status
Line L3224 (NS/NB Border to Memramcook)		
Interim Completion		On Schedule
Line 3226 (Memramcook to Salisbury)		
Substantial Completion		On Schedule
Substations		
Salisbury Substation Substantial Completion		On Schedule
Onslow Substation Substantial Completion		On Schedule
Memramcook Substation Substantial Completion		On Schedule

BTY believes this schedule is achievable.

3.3 COMMISSIONING AND COMPLETION

No commissioning activities have occurred as of yet.

3.4 OCCURRENCE OF DELAY, RELIEF OR FORCE MAJEURE

BTY is not aware of any force majeure events for the Project.

3.5 QUALITY

BTY is not aware of any quality issues on the Project in the current reporting period.

3.6 POTENTIAL THREATS TO ACHIEVING PROJECT MILESTONES

There are no potential threats to achieving project milestones at this time.

3.7 UNFORESEEN SITE CONDITIONS

There is nothing to report at this time.

3.8 DESIGN

BTY will provide an update on the status of the design in future reports, after receipt and review of the Construction Contractor's monthly works report.



3.9 APPROVALS

The following table outlines the current status of permits for the Project:

Permit Name	Status
[REDACTED]	[REDACTED]
Raptor Nest Removal Permit	[REDACTED]
Heritage Research Permits	[REDACTED]
Wetland Alteration Permit	[REDACTED]
Approval to Construct Power Transmission Lines within North Tyndal Wellfield Protected Water Area	Received in January 2026. [REDACTED]
Transport Canada – Navigable Waters	[REDACTED]
Overhead Wires near Submerged Crown Lands	[REDACTED]
Driveway Permit in Protected Road Zone	[REDACTED]
CN Rail Utility Crossing	[REDACTED]

BTY does not have concerns about any of the remaining permits.

3.10 CONTRACTOR STATUS

BTY has not received a list of contractors engaged on the Project as of the date of issuance of this report.



4.0 Commercial Issues

4.1 PAYMENTS (INDEPENDENT ENGINEER ADVANCE CERTIFICATE)

As of the date of this report, no advanced under the IE's certificate have been approved as the Borrower has not submitted a draw request. BTY understands that costs incurred to date will be funded from alternative sources.

4.2 VARIATIONS

ID	Title	Schedule Impact	Capital Cost
Total			

4.3 VARIATION FUNDING

BTY notes that the Borrower is funding variations out of their current project budget as of the date of issuance of this report.

4.4 CLAIMS AND DISPUTES

BTY is not aware of any claims or disputes as of the date of issuance of this report.

4.5 CHANGES IN LAW

We are not aware of any changes in law as of the date of issuance of this report.

4.6 PROPOSALS TO ALTER OR WAIVE PROJECT OBLIGATIONS

We are not aware of any changes or proposed changes by any party which will alter or waiver the project obligations.

4.7 THIRD PARTY INCOME

Currently not applicable.

4.8 DISALLOWED COSTS

BTY is not aware of any disallowed costs as of the date of issuance of this report.



5.0 Other Issues

5.1 GENERAL

There are no further matters to report at this time.

5.2 SITE SECURITY

BTY is not aware of any security issues on the Project as of the date of issuance of this report.

5.3 ENVIRONMENTAL ISSUES

There were no high impact environmental events during the current reporting period.

5.4 CONSTRUCTION HEALTH AND SAFETY

There were no high impact safety events during the current reporting period.

5.5 PAYMENT OF SUB-TRADES (STATUTORY DECLARATION)

This matter is not applicable at present.



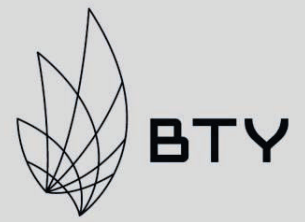
MONTHLY LENDERS STATUS REPORT

Wasoqonatl Transmission Line

APPENDICES

- Appendix 1: Borrower Advance Request
- Appendix 2: Independent Engineer Advance Certificates
- Appendix 3: Drawdown Calculation
- Appendix 4: Progress Claim
- Appendix 5: WCB NS and WorkSafe NB Clearance Certificates
- Appendix 6: Statutory Declarations
- Appendix 7: Photo Report

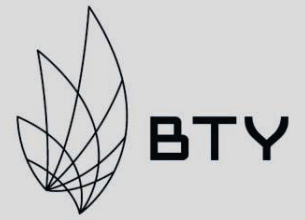
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T 416 596 9339



APPENDIX 1

Borrower Advance Requests

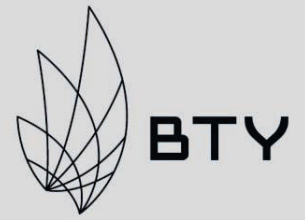
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APPENDIX 2

Independent Engineer Advance Certificate

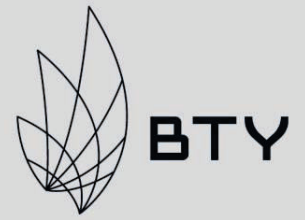
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APPENDIX 3

Drawdown Calculation

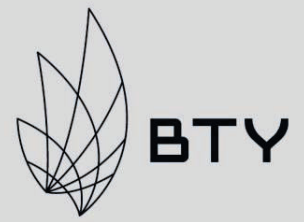
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APPENDIX 4

Progress Claim

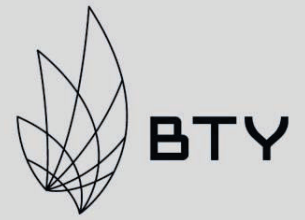
NOT APPLICABLE



APPENDIX 5

WCB NS and WorkSafe NB Clearance Certificates

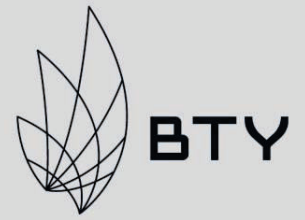
NOT APPLICABLE



APPENDIX 6

Statutory Declarations

NOT APPLICABLE



APPENDIX 7

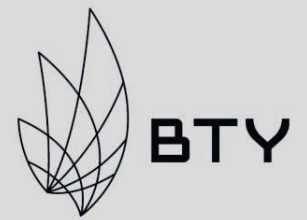
Photo Report

Wasoqonatl Transmission Incorporated | Wasoqonatl Transmission Line Project
 Report Number 1 | Site Visit Conducted on March 6, 2026



127 John Street, Toronto, ON, M5V 2E2 | 416 596 9339

This Report has been prepared at the request of Wasoqonatl Transmission Incorporated on behalf of the Project Lenders and is the exclusive property of BTY Group, which is the owner of the intellectual property rights relating to this Report. The Report must be treated as confidential and proprietary information of BTY Group and it may not be disclosed, reproduced or permitted to be disclosed to any party without the prior consent of BTY Group.



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BUILDING INTELLIGENCE



April 21, 2026

Borrower

Wasoqonatl Transmission Incorporated
1223 Lower Water Street
Halifax, NS B3J 3S8

Attention: Mary Ellen Greenough

Administrative Agent

Canadian Imperial Bank of Commerce
7th Floor, Atrium on Bay, 595 Bay Street
Toronto, ON M5G 2C2

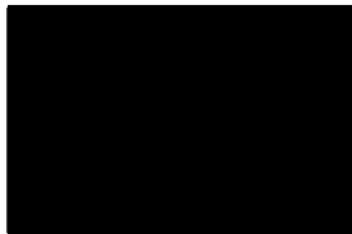
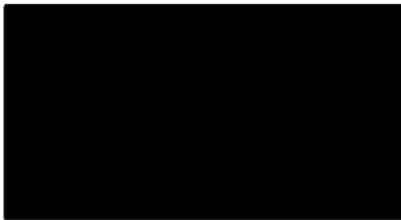
Attention: Agency Intake

RE: Wasoqonatl Transmission Line Project
Independent Engineer Status Report #2

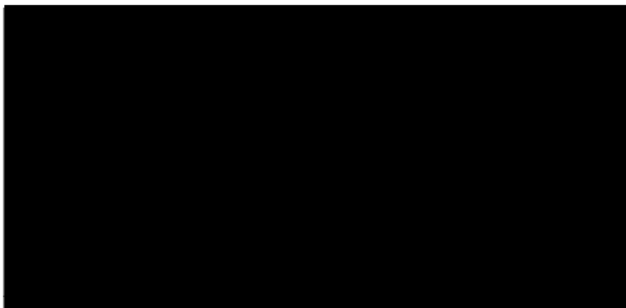
Please find attached our Independent Engineer Status Report #2 for the above project for the period ending February 28, 2026.

We trust that this is satisfactory for your current requirements. Should you have any questions, please contact the undersigned.

Yours truly,
BTY Group



Cc:





INDEPENDENT ENGINEER STATUS REPORT

Wasoqonatl Transmission Line

REPORT NUMBER 2

PERIOD ENDING FEBRUARY 28, 2026
ISSUED APRIL 21, 2026

Prepared for:

**The Project Lenders on behalf of Wasoqonatl Transmission
Incorporated**

127 John Street, Toronto, ON, M5V 2E2
T 416 596 9339



Contents

1.0	Introduction	3
2.0	Executive Summary	4
3.0	Progress	6
4.0	Commercial Issues	9
5.0	Other Issues	10
	Appendices	11

Prepared By	Reviewed By	Date
		April 21, 2026



1.0 Introduction

1.1 INSTRUCTIONS RECEIVED

This Report provides the Independent Engineer (“IE”) Status Report on the Wasoqonatl Transmission Line Project (the “Project”), as required by the Credit Agreement between Wasoqonatl Transmission Incorporated (the “Borrower”) and the Canadian Imperial Bank of Commerce (“Lender”) dated December 19, 2025. With this report, we are providing a status of the activities on the Project for the period ending on February 28, 2026. This Status Report is based on information received from the Borrower, New Brunswick Power Corporation (“NB Power”) [REDACTED] (the “ROW Contractor”), and [REDACTED] (the “Construction Contractor”), where applicable, in support of their current report and advance request, as well as a site visit conducted by BTY.

This IE Status Report has been prepared at the request of the Canadian Imperial Bank of Commerce as the Administrative Agent and Collateral Agent and is the exclusive property of BTY Consultancy Group Inc. (“BTY”). This information must be treated as confidential and not be disclosed, reproduced or permitted to be disclosed to any party without prior consent of BTY.

1.2 REPORT RELIANCE

This report has been provided at the request of the Borrower for the reliance of the Lenders via the Administrative Agent as described in the Credit Agreement.

This report has been prepared in accordance with the scope of BTY Group’s engagement with the Borrower, the Independent Engineer Engagement letter, dated September 3, 2025. This report is for the sole and confidential use and reliance of the Lenders. BTY Group, its directors, staff or agents do not make any representation or warranty as to the factual accuracy of the information provided to us on behalf of the Borrowers, upon which this report is based.

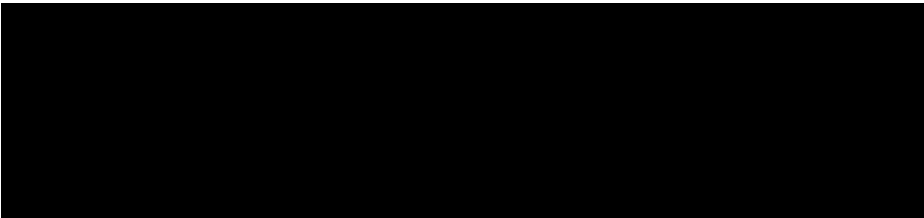
This information must be treated as confidential and shall not be reproduced or distributed to any party other than the recipients outlined above, without the express written permission to each specific instance from BTY Group. Furthermore, this report is written for the exclusive use of the Lender and the Borrower and are not to be relied upon by any other party.

1.3 CONTACTS

All queries regarding this report should be addressed to:

Name

Name



2.0 Executive Summary

2.1 GENERAL

BTY has received a copy of the final executed versions of the Credit Agreement, dated December 19, 2025, the Management Services Agreement ("MSA"), dated March 4, 2025.

BTY has not received executed copies of the ROW Clearing Agreement, the Transmission Line Construction Contracts, the Substation Construction Contracts, the Tower Supply Contract, the Conductor Supply Contract, or the OPGW Contract as of the date of issuance of this report. BTY notes these are still being finalized.

BTY Group received a copy of the Borrower's monthly construction report on April 10, 2026 for the period ending February 28, 2026. BTY did not receive a draw request for the current period. BTY understands that costs incurred to date will be funded from other sources.

2.2 KEY INPUTS

Site Visit	Details	Comments
Date of site visit	N/A	BTY did not visit the site as there were no active construction activities ongoing.
Project Schedule		
Financial Close	December 19, 2025	Achieved
Onslow Substation Construction Complete	May 31, 2027	On Schedule
Salisbury Substation Construction Complete	May 3, 2027	On Schedule
Memramcook Substation Construction Complete	August 30, 2027	On Schedule
Transmission Line Construction Complete	May 31, 2028	On Schedule
Commercial In-Service Date	October 10, 2028	On Schedule
Final Project Close-Out	December 4, 2028	On Schedule
Project Costs (Including AFUDC and Grants)		
Original Project Budget	\$684,684,600	
Current forecast final cost	\$684,684,600	
Current variance / status	-	
Total progress to date		
Funding Requirements		
Total funding required	-	The Borrower will fund project costs to date using alternative sources of funding.

2.3 DESIGN AND CONSTRUCTION ISSUES

There are no major design and construction issues on the Project at this point in time. The Borrower has completed the majority of the ROW clearing in NS, and is progressing construction contract finalization, geotechnical, and procurement activities. Construction on the transmission line has not yet commenced.



2.4 COMMERCIAL ISSUES

Financial Close occurred on December 19, 2025.

BTY did not receive a draw request for the current period. BTY understands that costs incurred to date will be funded from other sources.

2.5 CONCLUSIONS

Based on the information received by BTY and reported within this Independent Engineer Status Report, BTY is of the opinion that the Project can be completed for the total Project Budget of \$684,684,600 (including AFUDC and grants) with a Commercial In-service date prior to October 10, 2028.

3.0 Progress

3.1 CONSTRUCTION ACTIVITIES

BTY did not conduct a site visit to the Project site during the current reporting period as there was no physical construction work in the current reporting period. The following is a summary of the status of the construction work.

MATERIAL DELIVERIES

- No major equipment has been delivered to site as of yet.

TRANSMISSION LINE

- ROW clearing from Onslow Substation to NS-NB border nearing completion.

ONSLow SUBSTATION

- ROW clearing for substation expansion complete.

SALISBURY SUBSTATION

- No construction work has commenced at this time.

MEMRAMCOOK SUBSTATION

- No construction work has commenced at this time.

3.2 SCHEDULE AND PROGRESS

BTY understands that the Borrower and the Construction Contractor are in the process of finalizing their respective construction contracts, as well as the baseline schedule and monthly reporting structure. BTY will expand this schedule table in future versions of the report, once the baseline schedule is complete.

Activity	Scheduled Date	Status
Financial Close	19-Dec-25	Achieved
Material Procurement		
Substation Breakers Deliveries Complete		On Schedule
OPGW Deliveries Complete		On Schedule
Optical Ground Wire Deliveries Complete		On Schedule
Conductor Deliveries Complete		On Schedule
Hardware Deliveries Complete		On Schedule
Tower Deliveries Complete		On Schedule
Insulator Deliveries Complete		On Schedule
Line L8006 (Onslow to NS/NB Border)		
Substantial Completion		On Schedule

Activity	Scheduled Date	Status
Line L3224 (NS/NB Border to Memramcook)		
Interim Completion	██████	On Schedule
Line 3226 (Memramcook to Salisbury)		
Substantial Completion	██████	On Schedule
Substations		
Salisbury Substation Substantial Completion	██████	On Schedule
Onslow Substation Substantial Completion	██████	On Schedule
Memramcook Substation Substantial Completion	██████	On Schedule

BTY believes this schedule is achievable.

3.3 COMMISSIONING AND COMPLETION

No commissioning activities have occurred as of yet.

3.4 OCCURRENCE OF DELAY, RELIEF OR FORCE MAJEURE

BTY is not aware of any force majeure events for the Project.

3.5 QUALITY

BTY is not aware of any quality issues on the Project in the current reporting period.

3.6 POTENTIAL THREATS TO ACHIEVING PROJECT MILESTONES

There are no potential threats to achieving project milestones at this time.

3.7 UNFORESEEN SITE CONDITIONS

There is nothing to report at this time.

3.8 DESIGN

The design of the Project is complete.

3.9 APPROVALS

The following table outlines the current status of permits for the Project:

Permit Name	Status
[REDACTED]	[REDACTED]
Raptor Nest Removal Permit	[REDACTED]
Heritage Research Permits	[REDACTED]
Wetland Alteration Permit	Received.
Approval to Construct Power Transmission Lines within North Tyndal Wellfield Protected Water Area	Received in January 2026. [REDACTED]
Transport Canada – Navigable Waters	[REDACTED]
Overhead Wires near Submerged Crown Lands	[REDACTED]
Driveway Permit in Protected Road Zone	Six permits received. [REDACTED]
CN Rail Utility Crossing	[REDACTED]

BTY does not have concerns about any of the remaining permits.

3.10 CONTRACTOR STATUS

BTY has not received a list of contractors engaged on the Project as of the date of issuance of this report.

4.0 Commercial Issues

4.1 PAYMENTS (INDEPENDENT ENGINEER ADVANCE CERTIFICATE)

As of the date of this report, no advanced under the IE's certificate have been approved as the Borrower has not submitted a draw request. BTY understands that costs incurred to date will be funded from alternative sources.

4.2 VARIATIONS

ID	Title	Schedule Impact	Capital Cost
Total			

4.3 VARIATION FUNDING

BTY notes that the Borrower is funding variations out of their current project budget as of the date of issuance of this report.

4.4 CLAIMS AND DISPUTES

BTY is not aware of any claims or disputes as of the date of issuance of this report.

4.5 CHANGES IN LAW

We are not aware of any changes in law as of the date of issuance of this report.

4.6 PROPOSALS TO ALTER OR WAIVE PROJECT OBLIGATIONS

We are not aware of any changes or proposed changes by any party which will alter or waiver the project obligations.

4.7 THIRD PARTY INCOME

Currently not applicable.

4.8 DISALLOWED COSTS

BTY is not aware of any disallowed costs as of the date of issuance of this report.

5.0 Other Issues

5.1 GENERAL

There are no further matters to report at this time.

5.2 SITE SECURITY

BTY is not aware of any security issues on the Project as of the date of issuance of this report.

5.3 ENVIRONMENTAL ISSUES

There were no high impact environmental events during the current reporting period.

5.4 CONSTRUCTION HEALTH AND SAFETY

There were no high impact safety events during the current reporting period.

5.5 PAYMENT OF SUB-TRADES (STATUTORY DECLARATION)

This matter is not applicable at present.



MONTHLY LENDERS STATUS REPORT

Wasoqonatl Transmission Line

APPENDICES

- Appendix 1: Borrower Advance Request
- Appendix 2: Independent Engineer Advance Certificates
- Appendix 3: Drawdown Calculation
- Appendix 4: Progress Claim
- Appendix 5: WCB NS and WorkSafe NB Clearance Certificates
- Appendix 6: Statutory Declarations
- Appendix 7: Photo Report

127 John Street, Toronto, ON, M5V 2E2
T 416 596 9339



APPENDIX 1

Borrower Advance Requests

NOT APPLICABLE



APPENDIX 2

Independent Engineer Advance Certificate

NOT APPLICABLE



APPENDIX 3

Drawdown Calculation

NOT APPLICABLE



APPENDIX 4

Progress Claim

NOT APPLICABLE



APPENDIX 5

WCB NS and WorkSafe NB Clearance Certificates

NOT APPLICABLE



APPENDIX 6

Statutory Declarations

NOT APPLICABLE



APPENDIX 7

Photo Report

NOT APPLICABLE



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May 15, 2026

Borrower

Wasoqonatl Transmission Incorporated
1223 Lower Water Street
Halifax, NS B3J 3S8

Attention: Mary Ellen Greenough

Administrative Agent

Canadian Imperial Bank of Commerce
7th Floor, Atrium on Bay, 595 Bay Street
Toronto, ON M5G 2C2

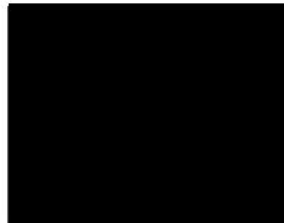
Attention: Agency Intake

RE: Wasoqonatl Transmission Line Project
Independent Engineer Status Report #3

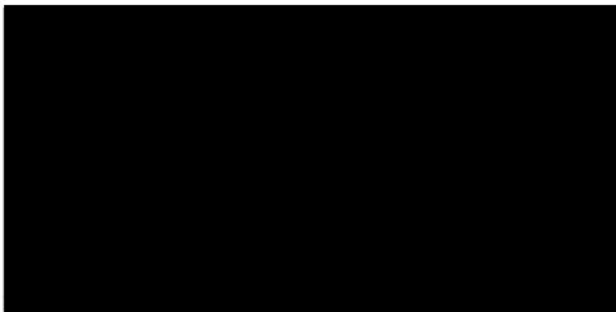
Please find attached our Independent Engineer Status Report #3 for the above project for the period ending March 31, 2026.

We trust that this is satisfactory for your current requirements. Should you have any questions, please contact the undersigned.

Yours truly,
BTY Group



Cc:



127 John Street
Toronto, ON, M5V 2E2
BTY.COM

BUILDING INTELLIGENCE



INDEPENDENT ENGINEER STATUS REPORT

Wasoqonatl Transmission Line

REPORT NUMBER 3

PERIOD ENDING MARCH 31, 2026
ISSUED MAY 15, 2026

Prepared for:

**The Project Lenders on behalf of Wasoqonatl Transmission
Incorporated**

127 John Street, Toronto, ON, M5V 2E2
T 416 596 9339



Contents

1.0	Introduction	3
2.0	Executive Summary	4
3.0	Progress	6
4.0	Commercial Issues	9
5.0	Other Issues	10
	Appendices	11

Prepared By	Reviewed By	Date
		May 15, 2026



1.0 Introduction

1.1 INSTRUCTIONS RECEIVED

This Report provides the Independent Engineer (“IE”) Status Report on the Wasoqonatl Transmission Line Project (the “Project”), as required by the Credit Agreement between Wasoqonatl Transmission Incorporated (the “Borrower”) and the Canadian Imperial Bank of Commerce (“Lender”) dated December 19, 2025. With this report, we are providing a status of the activities on the Project for the period ending on March 31, 2026. This Status Report is based on information received from the Borrower, New Brunswick Power Corporation (“NB Power”), [REDACTED] (the “ROW Contractor”), and [REDACTED] (the “Construction Contractor”), where applicable, in support of their current report and advance request, as well as a site visit conducted by BTY.

This IE Status Report has been prepared at the request of the Canadian Imperial Bank of Commerce as the Administrative Agent and Collateral Agent and is the exclusive property of BTY Consultancy Group Inc. (“BTY”). This information must be treated as confidential and not be disclosed, reproduced or permitted to be disclosed to any party without prior consent of BTY.

1.2 REPORT RELIANCE

This report has been provided at the request of the Borrower for the reliance of the Lenders via the Administrative Agent as described in the Credit Agreement.

This report has been prepared in accordance with the scope of BTY Group’s engagement with the Borrower, the Independent Engineer Engagement letter, dated September 3, 2025. This report is for the sole and confidential use and reliance of the Lenders. BTY Group, its directors, staff or agents do not make any representation or warranty as to the factual accuracy of the information provided to us on behalf of the Borrowers, upon which this report is based.

This information must be treated as confidential and shall not be reproduced or distributed to any party other than the recipients outlined above, without the express written permission to each specific instance from BTY Group. Furthermore, this report is written for the exclusive use of the Lender and the Borrower and are not to be relied upon by any other party.

1.3 CONTACTS

All queries regarding this report should be addressed to:

Name
[REDACTED]

Name
[REDACTED]

2.0 Executive Summary

2.1 GENERAL

BTY has received a copy of the final executed versions of the Credit Agreement, dated December 19, 2025, the Management Services Agreement ("MSA"), dated March 4, 2025.

BTY has not received executed copies of the ROW Clearing Agreement, the Transmission Line Construction Contracts, the Substation Construction Contracts, the Tower Supply Contract, the Conductor Supply Contract, or the OPGW Contract as of the date of issuance of this report. BTY notes these some of these contracts are still being finalized.

BTY Group received a copy of the Borrower's monthly construction report on May 12, 2026 for the period ending March 31, 2026. BTY did not receive a draw request for the current period. BTY understands that costs incurred to date will be funded from other sources.

2.2 KEY INPUTS

Site Visit	Details	Comments
Date of site visit	N/A	BTY did not visit the site as there were no active construction activities ongoing.
Project Schedule		
Financial Close	December 19, 2025	Achieved
Onslow Substation Construction Complete	May 31, 2027	On Schedule
Salisbury Substation Construction Complete	May 3, 2027	On Schedule
Memramcook Substation Construction Complete	August 30, 2027	On Schedule
Transmission Line Construction Complete	May 31, 2028	On Schedule
Commercial In-Service Date	October 10, 2028	On Schedule
Final Project Close-Out	December 4, 2028	On Schedule
Project Costs (Including AFUDC and Grants)		
Original Project Budget	\$684,684,600	
Current forecast final cost	\$684,684,600	
Current variance / status	-	
Total progress to date		
Funding Requirements		
Total funding required	-	The Borrower will fund project costs to date using alternative sources of funding.



2.3 DESIGN AND CONSTRUCTION ISSUES

There are no major design and construction issues on the Project at this point in time. The Borrower has completed the majority of the ROW clearing in NS, and is progressing construction contract finalization, geotechnical, and procurement activities. Construction on the transmission line has not yet commenced.

2.4 COMMERCIAL ISSUES

Financial Close occurred on December 19, 2025.

BTY did not receive a draw request for the current period. BTY understands that costs incurred to date will be funded from other sources.

2.5 CONCLUSIONS

Based on the information received by BTY and reported within this Independent Engineer Status Report, BTY is of the opinion that the Project can be completed for the total Project Budget of \$684,684,600 (including AFUDC and grants) with a Commercial In-service date prior to October 10, 2028.

3.0 Progress

3.1 CONSTRUCTION ACTIVITIES

BTY did not conduct a site visit to the Project site during the current reporting period as there was no physical construction work in the current reporting period. The following is a summary of the status of the construction work.

MATERIAL DELIVERIES

- No major equipment has been delivered to site as of yet.

TRANSMISSION LINE

- ROW clearing from Onslow Substation to NS-NB border nearing completion.

ONSLow SUBSTATION

- ROW clearing for substation expansion complete.

SALISBURY SUBSTATION

- No construction work has commenced at this time.

MEMRAMCOOK SUBSTATION

- No construction work has commenced at this time.

3.2 SCHEDULE AND PROGRESS

BTY understands that the Borrower and the Construction Contractor are in the process of finalizing their respective construction contracts, as well as the baseline schedule and monthly reporting structure. BTY will expand this schedule table in future versions of the report, once the baseline schedule is complete.

Activity	Scheduled Date	Status
Financial Close	19-Dec-25	Achieved
Material Procurement		
Substation Breakers Deliveries Complete		On Schedule
OPGW Deliveries Complete		On Schedule
Optical Ground Wire Deliveries Complete		On Schedule
Conductor Deliveries Complete		On Schedule
Hardware Deliveries Complete		On Schedule
Tower Deliveries Complete		On Schedule
Insulator Deliveries Complete		On Schedule
Line L8006 (Onslow to NS/NB Border)		
Substantial Completion		On Schedule

Activity	Scheduled Date	Status
Line L3224 (NS/NB Border to Memramcook)		
Interim Completion		On Schedule
Line 3226 (Memramcook to Salisbury)		
Substantial Completion		On Schedule
Substations		
Salisbury Substation Substantial Completion		On Schedule
Onslow Substation Substantial Completion		On Schedule
Memramcook Substation Substantial Completion		On Schedule

BTY believes this schedule is achievable.

3.3 COMMISSIONING AND COMPLETION

No commissioning activities have occurred as of yet.

3.4 OCCURRENCE OF DELAY, RELIEF OR FORCE MAJEURE

BTY is not aware of any force majeure events for the Project.

3.5 QUALITY

BTY is not aware of any quality issues on the Project in the current reporting period.

3.6 POTENTIAL THREATS TO ACHIEVING PROJECT MILESTONES

There are no potential threats to achieving project milestones at this time.

3.7 UNFORESEEN SITE CONDITIONS

There is nothing to report at this time.

3.8 DESIGN

The design of the Project is complete.

3.9 APPROVALS

The following table outlines the current status of permits for the Project:

Permit Name	Status
[REDACTED]	[REDACTED]
Raptor Nest Removal Permit	[REDACTED]
Heritage Research Permits	[REDACTED]
Wetland Alteration Permit	Received.
Approval to Construct Power Transmission Lines within North Tyndal Wellfield Protected Water Area	Received in January 2026. [REDACTED]
Transport Canada – Navigable Waters	[REDACTED]
Overhead Wires near Submerged Crown Lands	[REDACTED]
Driveway Permit in Protected Road Zone	Six permits received. [REDACTED]
CN Rail Utility Crossing	[REDACTED]

BTY does not have concerns about any of the remaining permits.

3.10 CONTRACTOR STATUS

BTY has not received a list of contractors engaged on the Project as of the date of issuance of this report.

4.0 Commercial Issues

4.1 PAYMENTS (INDEPENDENT ENGINEER ADVANCE CERTIFICATE)

As of the date of this report, no advanced under the IE's certificate have been approved as the Borrower has not submitted a draw request. BTY understands that costs incurred to date will be funded from alternative sources.

4.2 VARIATIONS

ID	Title	Schedule Impact	Capital Cost
Total			

4.3 VARIATION FUNDING

BTY notes that the Borrower is funding variations out of their current project budget as of the date of issuance of this report.

4.4 CLAIMS AND DISPUTES

BTY is not aware of any claims or disputes as of the date of issuance of this report.

4.5 CHANGES IN LAW

We are not aware of any changes in law as of the date of issuance of this report.

4.6 PROPOSALS TO ALTER OR WAIVE PROJECT OBLIGATIONS

We are not aware of any changes or proposed changes by any party which will alter or waiver the project obligations.

4.7 THIRD PARTY INCOME

Currently not applicable.

4.8 DISALLOWED COSTS

BTY is not aware of any disallowed costs as of the date of issuance of this report.

5.0 Other Issues

5.1 GENERAL

There are no further matters to report at this time.

5.2 SITE SECURITY

BTY is not aware of any security issues on the Project as of the date of issuance of this report.

5.3 ENVIRONMENTAL ISSUES

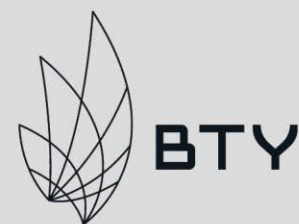
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There were no high impact safety events during the current reporting period.

5.5 PAYMENT OF SUB-TRADES (STATUTORY DECLARATION)

This matter is not applicable at present.



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Wasoqonatl Transmission Line

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APPENDIX 3

Drawdown Calculation

NOT APPLICABLE



APPENDIX 4

Progress Claim

NOT APPLICABLE



APPENDIX 5

WCB NS and WorkSafe NB Clearance Certificates

NOT APPLICABLE



APPENDIX 6

Statutory Declarations

NOT APPLICABLE



APPENDIX 7

Photo Report

NOT APPLICABLE



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