CI Various

Distribution Routines

ATO

NON-CONFIDENTIAL

June 11, 2026

Nova Scotia
POWER
An Emera Company

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NSEB APPROVAL SHEET

Project Title: Distribution Routines

CI Number: Various

Date: June 11, 2026

Expenditure Profile		
Year	Budget Amount	Project Actuals
D055	10,620,862	21,980,684

Type of Filing

- [ ] Capital Project Authorization
  - [ ] Unforeseen and Unbudgeted (U&U)
  - [ ] Planned & Advanced (P&A)
  - [ ] Subsequent Approval Item
- [X] Authorization to Overspend (ATO)
- [ ] Scope Change
- [ ] Final Cost (FIN)

COMMENTS

Actuals vs ACE for the year ending December 31, 2025

Planned Replacement of Deteriorated Equipment (D055)

2025 ACE ($)	2025 Actuals ($)	Variance ($)
10,620,862	21,980,684	11,359,822

Submitted on behalf of NOVA SCOTIA POWER INCORPORATED

Authorized Signatory
Dave Pickles
Chief Operating Officer

DATE
June 11. 2026

Approved on behalf of NOVA SCOTIA ENERGY BOARD

DATE

Distribution Routines – Reason for Variance

D055 – Planned Replacement of Deteriorated Equipment

2025 ACE ($)	2025 Actuals ($)	Variance ($)
10,620,862	21,980,684	11,359,822

The 2025 ACE Plan budgeted approximately $10.6 million partially based on 2024 Q3F plus inflation for Bin Work, streetlight/service installation and removal, Field Driven Work and individual project estimates. This routine captures the costs to replace deteriorated assets on a planned basis. These can be identified through inspection or customer notification (Bin Work), as an engineering priority (Field Driven Work), as Street Light and Service Removals, or larger discrete capital projects targeting to improve reliability in a given area or with a type of equipment. The Bin Work, Field Driven Work, and Street Light and Service Removals had increased work volumes in 2025 as compared to budget. Bin Work is up by $10.2 million due to the advancement of higher-priority condition-driven work identified during the feeder inspection program, including projects in the Glace Bay area. Field driven work is up by $1.7 million due to the increased deficiencies driven by regional operations and regional engineering. Conversely, spending on the individual projects listed under D055 was reduced by $1.4 million as work was reprioritized to action the more immediate and higher priority work referenced as part of the Bin Work increase. The Street Light/ Service installation and removal increased approximately $925K, due to updated condition data indicating higher volumes were required.