

2027/28 Fee Recovery Calculation

Total Fees Dec-2026 to Mar-2027	\$ 10,375,875
NSPI Interm Fee (Feb-2026 to Nov-2026)	\$ 9,500,000
Fees Apr-2027 to Mar-2028	
NSPI Recovery	\$ 19,875,875
# of Months of Disposition	12
Fees Recovered Apr-27 to Mar-28	\$ 19,875,875

Rate Class Characteristics

	Energy Allocator		Demand Allocator		Customer Count		Billed MWh		12CP	
	2027 Forecast MWh (with losses)	%	3CP	%	Customers	%	2027 Forecast Billed MWh	%	12CP	%
Residential	5,601,352	49.68%	4,351,189	65.06%	486,363	90.51%	5,174,286	49.15%	10,379,557	53.37%
Small General	385,414	3.42%	230,332	3.44%	27,549	5.13%	356,341	3.39%	645,964	3.32%
General	2,335,072	20.71%	1,195,401	17.87%	11,199	2.08%	2,165,416	20.57%	3,598,075	18.50%
Large General	374,976	3.33%	136,936	2.05%	20	0.00%	357,053	3.39%	551,681	2.84%
Small Industrial	273,902	2.43%	125,244	1.87%	2,127	0.40%	254,468	2.42%	390,598	2.01%
Medium Industrial	442,241	3.92%	144,442	2.16%	175	0.03%	414,536	3.94%	521,190	2.68%
Large Industrial	719,039	6.38%	245,492	3.67%	36	0.01%	694,582	6.60%	996,152	5.12%
PHP	311,353	2.76%	203,269	3.04%	1	0.00%	304,283	2.89%	1,410,000	7.25%
Municipal - Lunenburg	28,991	0.26%	20,969	0.31%	1	0.00%	28,085	0.27%	58,928	0.30%
Unmetered	83,268	0.74%	32,357	0.48%	9,882	1.84%	77,000	0.73%	62,357	0.32%
Below the Line	718,273	6.37%	2,407	0.04%		0.00%	700,774	6.66%	834,510	4.29%
Total	11,273,881	100.00%	6,688,037	100.00%	537,357	100.00%	10,526,824	100.00%	19,449,014	184.76%

Lunenburg % of Municipal Load 22.4%

Fee Allocation Options

	Option 1: Energy Allocator				
	2027 Forecast MWh (with losses)	MWh %	Allocated Revenue Requirement	2027 Forecast Billed MWh	¢/kWh
Residential	5,601,352	49.68%	9,875,194	5,174,286	0.19085
Small General	385,414	3.42%	679,486	356,341	0.19068
General	2,335,072	20.71%	4,116,736	2,165,416	0.19011
Large General	374,976	3.33%	661,083	357,053	0.18515
Small Industrial	273,902	2.43%	482,890	254,468	0.18976
Medium Industrial	442,241	3.92%	779,672	414,536	0.18808
Large Industrial	719,039	6.38%	1,267,667	694,582	0.18251
PHP	311,353	2.76%	548,916	304,283	0.18040
Municipal - Lunenburg	28,991	0.26%	51,112	28,085	0.18199
Unmetered	83,268	0.74%	146,802	77,000	0.19065
Below the Line	718,273	6.37%	1,266,317	700,774	0.18070
Total	11,273,881	100.00%	19,875,875	10,526,824	0.18881

- Pros
- Consistent with method IESO allocates costs to MPs
- Cons
- Inconsistent with allocation of costs when system operator was within NSP

Option 2: System Load Factor								
	2027 Forecast MWh (with losses)	MWh %	3CP	3CP %	System Load Factor-Weighted	Allocated Revenue Requirement	2027 Forecast Billed MWh	¢/kWh
Residential	5,601,352	49.68%	4,351,189	65.06%	57.09%	11,347,878	5,174,286	0.21931
Small General	385,414	3.42%	230,332	3.44%	3.43%	681,909	356,341	0.19136
General	2,335,072	20.71%	1,195,401	17.87%	19.34%	3,844,851	2,165,416	0.17756
Large General	374,976	3.33%	136,936	2.05%	2.71%	538,615	357,053	0.15085
Small Industrial	273,902	2.43%	125,244	1.87%	2.16%	429,550	254,468	0.16880
Medium Industrial	442,241	3.92%	144,442	2.16%	3.07%	610,804	414,536	0.14735
Large Industrial	719,039	6.38%	245,492	3.67%	5.07%	1,008,349	694,582	0.14517
PHP	311,353	2.76%	203,269	3.04%	2.90%	575,503	304,283	0.18913
Municipal	28,991	0.26%	20,969	0.31%	0.28%	56,511	28,085	0.20121
Unmetered	83,268	0.74%	32,357	0.48%	0.62%	122,397	77,000	0.15896
Below the Line	718,273	6.37%	2,407	0.04%	3.32%	659,508	700,774	0.09411
Total	11,273,881	100.00%	6,688,037	100.00%	100.00%	19,875,875	10,526,824	0.18881

Pros
- Consistent with method NSP allocates generation and had allocated transmission prior to 2026/27 GRA

Cons
- Inconsistent with method NSP would allocate system operator costs in revised methodology
- Inconsistent with method IESO allocates costs to MPs

Energy % (SLF)	Demand %
51.81%	48.19%

Option 3: Demand Allocator					
	3CP	3CP %	Allocated Revenue Requirement	2027 Forecast Billed MWh	¢/kWh
Residential	4,351,189	65.06%	12,931,101	5,174,286	0.24991
Small General	230,332	3.44%	684,513	356,341	0.19209
General	1,195,401	17.87%	3,552,558	2,165,416	0.16406
Large General	136,936	2.05%	406,954	357,053	0.11398
Small Industrial	125,244	1.87%	372,207	254,468	0.14627
Medium Industrial	144,442	2.16%	429,261	414,536	0.10355
Large Industrial	245,492	3.67%	729,567	694,582	0.10504
PHP	203,269	3.04%	604,086	304,283	0.19853
Municipal	20,969	0.31%	62,316	28,085	0.22188
Unmetered	32,357	0.48%	96,160	77,000	0.12488
Below the Line	2,407	0.04%	7,152	700,774	0.00102
Total	6,688,037	100.00%	19,875,875	10,526,824	0.18881

Pros
- Consistent with method NSP allocates transmission in 2026/27 GRA

Cons
- Inconsistent with method NSP has allocated system operator costs
- Inconsistent with method IESO allocates costs to MPs

Option 4: 12CP (OATT)					
	12CP	12CP %	Allocated Revenue Requirement	2027 Forecast Billed MWh	¢/kWh
Residential	10,379,557	53.37%	10,607,365	5,174,286	0.20500
Small General	645,964	3.32%	660,142	356,341	0.18526
General	3,598,075	18.50%	3,677,045	2,165,416	0.16981
Large General	551,681	2.84%	563,789	357,053	0.15790
Small Industrial	390,598	2.01%	399,171	254,468	0.15686
Medium Industrial	521,190	2.68%	532,629	414,536	0.12849
Large Industrial	996,152	5.12%	1,018,015	694,582	0.14657
PHP	1,410,000	7.25%	1,440,946	304,283	0.47355
Municipal	58,928	0.30%	60,221	28,085	0.21442
Unmetered	62,357	0.32%	63,726	77,000	0.08276
Below the Line	834,510	4.29%	852,826	700,774	0.12170
Total	19,449,014	100.00%	19,875,875	10,526,824	0.18881

Pros
- Consistent with method costs are recovered under the OATT

Cons
- NSP does not currently allocate any costs using the 12CP
- Inconsistent with method NSP has allocated system operator costs
- Inconsistent with method IESO allocates costs to MPs

	Option 5: System Load Factor for Generation , Demand for Transmission							
	2027 Forecast MWh (with losses)	MWh %	3CP	3CP %	Generation/Transmission Weighted	Allocated Revenue Requirement	2027 Forecast Billed MWh	¢/kWh
Residential	5,601,352	49.68%	4,351,189	65%	63.49%	12,620,049	5,174,286	0.24390
Small General	385,414	3.42%	230,332	3%	3.44%	684,001	356,341	0.19195
General	2,335,072	20.71%	1,195,401	18%	18.16%	3,609,984	2,165,416	0.16671
Large General	374,976	3.33%	136,936	2%	2.18%	432,821	357,053	0.12122
Small Industrial	273,902	2.43%	125,244	2%	1.93%	383,473	254,468	0.15070
Medium Industrial	442,241	3.92%	144,442	2%	2.34%	464,928	414,536	0.11216
Large Industrial	719,039	6.38%	245,492	4%	3.95%	784,338	694,582	0.11292
PHP	311,353	2.76%	203,269	3%	3.01%	598,470	304,283	0.19668
Municipal	28,991	0.26%	20,969	0%	0.31%	61,175	28,085	0.21782
Unmetered	83,268	0.74%	32,357	0%	0.51%	101,315	77,000	0.13158
Below the Line	718,273	6.37%	2,407	0%	0.68%	135,319	700,774	0.01931
Total	11,273,881	100.00%	6,688,037	100.00%	100.00%	19,875,875	10,526,824	0.18881

- Pros**
- Consistent with method NSP allocates generation and transmission
- Cons**
- Need to define % of costs related to generation and % related to transmission
 - Inconsistent with method IESO allocates costs to MPs

Energy % (SLF)	Demand %
51.81%	48.19%

Transmission	Generation
80.4%	19.6%

(To be Determined)

	Option 6: Billed MWh			
	2027 Forecast Billed MWh	%	Allocated Revenue Requirement	¢/kWh
Residential	5,174,286	49.15%	9,769,657	0.18881
Small General	356,341	3.39%	672,813	0.18881
General	2,165,416	20.57%	4,088,559	0.18881
Large General	357,053	3.39%	674,158	0.18881
Small Industrial	254,468	2.42%	480,465	0.18881
Medium Industrial	414,536	3.94%	782,692	0.18881
Large Industrial	694,582	6.60%	1,311,452	0.18881
PHP	304,283	2.89%	574,522	0.18881
Municipal	28,085	0.27%	53,028	0.18881
Unmetered	77,000	0.73%	145,385	0.18881
Below the Line	700,774	6.66%	1,323,143	0.18881
Total	10,526,824	100.00%	19,875,875	0.18881

- Pros**
- Simple approach
 - Some consistency with other jurisdictions
- Cons**
- Does not consider cost causality

	Options Summary ¢/kWh					
	Option 1: Energy Allocator	Option 2: System Load Factor	Option 3: Demand Allocator	Option 4: 12CP (OATT)	Option 5: SLF for Gen , Demand for Tx	Option 6: Billed MWh
Residential	0.191	0.219	0.250	0.205	0.244	0.189
Small General	0.191	0.191	0.192	0.185	0.192	0.189
General	0.190	0.178	0.164	0.170	0.167	0.189
Large General	0.185	0.151	0.114	0.158	0.121	0.189
Small Industrial	0.190	0.169	0.146	0.157	0.151	0.189
Medium Industrial	0.188	0.147	0.104	0.128	0.112	0.189
Large Industrial	0.183	0.145	0.105	0.147	0.113	0.189
PHP	0.180	0.189	0.199	0.474	0.197	0.189
Municipal	0.182	0.201	0.222	0.214	0.218	0.189
Unmetered	0.191	0.159	0.125	0.083	0.132	0.189
Below the Line	0.181	0.094	0.001	0.122	0.019	0.189
Total (Average)	0.189	0.189	0.189	0.189	0.189	0.189

2027		2027 with IESO Fee	% Increase	
Residential				
Customer Charge	\$ 21.04	\$ 21.04		
Energy Charges	\$ 176.04	\$ 176.04		
Illustrative IESO Fee		\$ 2.16		1.2%
Total Bill	\$ 197.08	\$ 199.24		1.1%
Small General				
Customer Charge	\$ 22.73	\$ 22.73		
Energy Charges	\$ 205.60	\$ 205.60		
Illustrative IESO Fee		\$ 2.07		1.0%
Total Bill	\$ 228.34	\$ 230.41		0.9%
General				
Demand Charge	\$ 474.94	\$ 474.94		
Energy Charges	\$ 2,255.96	\$ 2,255.96		
Illustrative IESO Fee		\$ 26.86		1.2%
Total Bill	\$ 2,730.90	\$ 2,757.76		1.0%
Large General				
Demand Charge	\$ 38,023.78	\$ 38,023.78		
Energy Charges	\$ 172,139.44	\$ 172,139.44		
Illustrative IESO Fee		\$ 1,803.42		1.0%
Total Bill	\$ 210,163.22	\$ 211,966.64		0.9%
Small Industrial				
Demand Charge	\$ 295.87	\$ 295.87		
Energy Charges	\$ 2,678.79	\$ 2,678.79		
Illustrative IESO Fee		\$ 30.05		1.1%
Total Bill	\$ 2,974.67	\$ 3,004.72		1.0%
Medium Industrial				
Demand Charge	\$ 6,470.56	\$ 6,470.56		
Energy Charges	\$ 20,650.18	\$ 20,650.18		
Illustrative IESO Fee		\$ 221.39		1.1%
Total Bill	\$ 27,120.74	\$ 27,342.13		0.8%
Large Industrial				
Demand Charge	\$ 35,797.48	\$ 35,797.48		
Energy Charges	\$ 167,004.79	\$ 167,004.79		
Illustrative IESO Fee		\$ 1,815.60		1.1%
Total Bill	\$ 202,802.28	\$ 204,617.88		0.9%
Extra Large Industrial Dispatchable				
Demand Charge	\$ 472,923.30	\$ 472,923.30		
Energy Charges	\$ 2,823,782.06	\$ 2,823,782.06		
Illustrative IESO Fee		\$ 49,872.50		1.8%
Total Bill	\$ 3,296,705.36	\$ 3,346,577.86		1.5%
Municipal (Lunenburg)				
Demand Charge	\$ 107,857.55	\$ 107,857.55		
Energy Charges	\$ 292,002.75	\$ 292,002.75		
Illustrative IESO Fee		\$ 5,097.95		1.7%
Total Bill	\$ 399,860.30	\$ 404,958.25		1.3%

Impact of IESO Fee on 2027 Total Bills		
Rate Class	Monthly Fee	% Total Bill Increase
Residential	\$ 2.16	1.10%
Small General	\$ 2.07	0.91%
General	\$ 26.86	0.98%
Large General	\$ 1,803.42	0.86%
Small Industrial	\$ 30.05	1.01%
Medium Industrial	\$ 221.39	0.82%
Large Industrial	\$ 1,815.60	0.90%
PHP	\$ 49,872.50	1.51%
Municipal (Lunenburg)	\$ 5,097.95	1.27%

Allocation Scenario (dropdown):

Option 5: SLF for Gen , Demand for Tx

	Options Summary ¢/kWh					
	Option 1: Energy Allocator	Option 2: System Load Factor	Option 3: Demand Allocator	Option 4: 12CP (OATT)	Option 5: SLF for Gen , Demand for Tx	Option 6: Billed MWh
Residential	0.191	0.219	0.250	0.205	0.244	0.189
Small General	0.191	0.191	0.192	0.185	0.192	0.189
General	0.190	0.178	0.164	0.170	0.167	0.189
Large General	0.185	0.151	0.114	0.158	0.121	0.189
Small Industrial	0.190	0.169	0.146	0.157	0.151	0.189
Medium Industrial	0.188	0.147	0.104	0.128	0.112	0.189
Large Industrial	0.183	0.145	0.105	0.147	0.113	0.189
PHP	0.180	0.189	0.199	0.474	0.197	0.189
Municipal	0.182	0.201	0.222	0.214	0.218	0.189
Unmetered	0.191	0.159	0.125	0.083	0.132	0.189
Below the Line	0.181	0.094	0.001	0.122	0.019	0.189
Total (Average)	0.189	0.189	0.189	0.189	0.189	0.189

RATE SCHEDULES						Average Bill Calculation				
	units	2026	2027	Variance	% Variance	Charge Determinant	Unit	2026	2027	2027 with Fee
Domestic Service Tariff (Standard Offer)										
Customer Charge	\$/mo	20.08	21.04	0.96	4.8%	1 Customer		20.08	21.04	21.04
Energy Charges										
Base cost of fuel	¢/kWh	8.970	8.841	-0.130	-1.4%	887 kWh		79.53	78.38	78.38
Non-fuel	¢/kWh	9.353	10.227	0.873	9.3%	887 kWh		82.92	90.67	90.67
Subtotal		18.324	19.067	0.744	4.1%			162.45	169.04	169.04
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	887 kWh		-	-	-
FAM BA	¢/kWh	0.156	0.156	0.000	0.0%	887 kWh		1.38	1.38	1.38
Subtotal		0.156	0.156	0.000	0.0%			1.38	1.38	1.38
DSM PCR	¢/kWh	0.657	0.657	0.000	0.0%	887 kWh		5.83	5.83	5.83
DSM BA	¢/kWh	-0.024	-0.024	0.000	0.0%	887 kWh		-0.21	-0.21	-0.21
Subtotal		0.633	0.633	0.000	0.0%			5.62	5.62	5.62
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	887 kWh		-	-	-
IESO RR	¢/kWh		0.244			887 kWh				2.16
Fuel-related in aggregate	¢/kWh	9.126	8.997	-0.130	-1.4%			80.91	79.76	79.76
Non-fuel related in aggregate	¢/kWh	9.987	10.860	0.873	8.7%			88.54	96.28	98.44
Total		19.113	19.857	0.744	3.9%			169.45	176.04	178.20
Total Bill Calculation										
Customer Charge								20.08	21.04	21.04
Fuel-related in aggregate								80.91	79.76	79.76
Non-fuel related in aggregate								88.54	96.28	98.44
Total Bill								189.53	197.08	199.24
										1.10%
Small General Tariff (Standard Offer)										
Customer Charge	\$/mo	22.00	22.73	0.74	3.4%	1 Customer		22.00	22.73	22.73
Energy Charges										
First 200 kWh Block										
Base cost of fuel	¢/kWh	9.055	8.869	-0.186	-2.1%	200 kWh		18.11	17.74	17.74
Non-fuel	¢/kWh	9.864	10.927	1.063	10.8%	200 kWh		19.73	21.85	21.85
Subtotal		18.919	19.796	0.877	4.6%			37.84	39.59	39.59
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	200 kWh		-	-	-
FAM BA	¢/kWh	0.156	0.156	0.000	0.0%	200 kWh		0.31	0.31	0.31
Subtotal		0.156	0.156	0.000	0.0%			0.31	0.31	0.31
DSM PCR	¢/kWh	0.778	0.778	0.000	0.0%	200 kWh		1.56	1.56	1.56
DSM BA	¢/kWh	-0.025	-0.025	0.000	0.0%	200 kWh		-0.05	-0.05	-0.05
Subtotal		0.753	0.753	0.000	0.0%			1.51	1.51	1.51
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	200 kWh		-	-	-
IESO RR	¢/kWh		0.192			200 kWh				0.38
Fuel-related in aggregate	¢/kWh	9.211	9.025	-0.186	-2.0%			18.42	18.05	18.05
Non-fuel related in aggregate	¢/kWh	10.617	11.680	1.063	10.0%			21.23	23.36	23.74
Total	¢/kWh	19.828	20.705	0.877	4.4%			39.66	41.41	41.79
All Additional kWhs										
Base cost of fuel	¢/kWh	9.055	8.869	-0.186	-2.1%	878 kWh		79.50	77.86	77.86
Non-fuel	¢/kWh	8.056	8.925	0.868	10.8%	878 kWh		70.73	78.35	78.35
Subtotal		17.112	17.794	0.682	4.0%			150.22	156.21	156.21
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	878 kWh		-	-	-
FAM BA	¢/kWh	0.156	0.156	0.000	0.0%	878 kWh		1.37	1.37	1.37
Subtotal		0.156	0.156	0.000	0.0%			1.37	1.37	1.37
DSM PCR	¢/kWh	0.778	0.778	0.000	0.0%	878 kWh		6.83	6.83	6.83
DSM BA	¢/kWh	-0.025	-0.025	0.000	0.0%	878 kWh		-0.22	-0.22	-0.22
Subtotal		0.753	0.753	0.000	0.0%			6.61	6.61	6.61
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	878 kWh		-	-	-
IESO RR			0.192			878 kWh				1.69

Fuel-related in aggregate	¢/kWh	9.211	9.025	-0.186	-2.0%		80.87	79.23	79.23	
Non-fuel related in aggregate	¢/kWh	8.809	9.678	0.868	9.9%		77.34	84.96	86.65	
Total	¢/kWh	18.021	18.703	0.682	3.8%		158.20	164.19	165.88	
Total Bill Calculation										
Customer Charge							22.00	22.73	22.73	
Fuel-related in aggregate							99.29	97.28	97.28	
Non-fuel related in aggregate							98.57	108.32	110.39	
Total Bill							219.85	228.34	230.41	0.91%
General Tariff (Standard Offer)										
Demand Charge	\$/kW	9.809	10.697	0.888	9.1%	44.40 kVA	435.52	474.94	474.94	
Transformer Ownership Credit	¢/kVA	-32.000	-32.000	0.000	0.0%					
Energy Charges										
First 200 kWhs per kW of Max Demand										
Base cost of fuel	¢/kWh	8.959	8.482	-0.477	-5.3%	7,992 kWh	716.02	677.90	677.90	
Non-fuel	¢/kWh	5.823	6.350	0.527	9.1%	7,992 kWh	465.36	507.48	507.48	
Subtotal		14.782	14.832	0.050	0.3%		1,181.37	1,185.38	1,185.38	
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	7,992 kWh	-	-	-	
FAM BA	¢/kWh	0.207	0.207	0.000	0.0%	7,992 kWh	16.54	16.54	16.54	
Subtotal		0.207	0.207	0.000	0.0%		16.54	16.54	16.54	
DSM PCR	¢/kWh	0.635	0.635	0.000	0.0%	7,992 kWh	50.77	50.77	50.77	
DSM BA	¢/kWh	0.010	0.010	0.000	0.0%	7,992 kWh	0.83	0.83	0.83	
Subtotal		0.646	0.646	0.000	0.0%		51.60	51.60	51.60	
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	7,992 kWh	-	-	-	
IESO RR	¢/kWh	0.167	0.167	0.000	0.0%	7,992 kWh	-	-	-	
Fuel-related in aggregate	¢/kWh	9.166	8.689	-0.477	-5.2%		732.56	694.44	694.44	
Non-fuel related in aggregate	¢/kWh	6.469	6.996	0.527	8.1%		516.95	559.08	572.40	
Total	¢/kWh	15.635	15.685	0.050	0.3%		1,249.51	1,253.52	1,266.84	
All Additional kWhs										
Base cost of fuel	¢/kWh	8.959	8.482	-0.477	-5.3%	8,121 kWh	727.62	688.88	688.88	
Non-fuel	¢/kWh	2.759	3.008	0.250	9.1%	8,121 kWh	224.03	244.31	244.31	
Subtotal		11.718	11.491	-0.227	-1.9%		951.65	933.20	933.20	
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	8,121 kWh	-	-	-	
FAM BA	¢/kWh	0.207	0.207	0.000	0.0%	8,121 kWh	16.81	16.81	16.81	
Subtotal		0.207	0.207	0.000	0.0%		16.81	16.81	16.81	
DSM PCR	¢/kWh	0.635	0.635	0.000	0.0%	8,121 kWh	51.59	51.59	51.59	
DSM BA	¢/kWh	0.010	0.010	0.000	0.0%	8,121 kWh	0.84	0.84	0.84	
Subtotal		0.646	0.646	0.000	0.0%		52.43	52.43	52.43	
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	8,121 kWh	-	-	-	
IESO RR	¢/kWh	0.167	0.167	0.000	0.0%	8,121 kWh	-	-	-	
Fuel-related in aggregate	¢/kWh	9.166	8.689	-0.477	-5.2%		744.43	705.69	705.69	
Non-fuel related in aggregate	¢/kWh	3.404	3.654	0.250	7.3%		276.47	296.75	310.28	
Total	¢/kWh	12.571	12.343	-0.227	-1.8%		1,020.90	1,002.44	1,015.98	
Both Blocks:										
Fuel-related in aggregate							1,476.99	1,400.13	1,400.13	
Non-fuel related in aggregate							793.42	855.83	882.69	
Total							2,270.41	2,255.96	2,282.82	
Total Bill Calculation										
Demand Charge							435.52	474.94	474.94	
Fuel-related in aggregate							1,476.99	1,400.13	1,400.13	
Non-fuel related in aggregate							793.42	855.83	882.69	
Total Bill							2,705.93	2,730.90	2,757.76	0.98%
Large General Tariff										
Demand Charge (Ratcheted)	\$/kVA	11.174	11.989	0.815	7.3%	3,171.6 kVA	35,438	38,024	38,024	
Transformer Ownership Credit	¢/kVA	-32.000	-32.000	0.000	0.0%					
Energy Charges										
Base cost of fuel	¢/kWh	8.440	7.700	-0.740	-8.8%	1,487,721 kWh	125,568	114,555	114,555	
Non-fuel	¢/kWh	2.724	2.923	0.199	7.3%	1,487,721 kWh	40,523	43,480	43,480	
Subtotal		11.164	10.623	-0.541	-4.9%		166,091	158,035	158,035	
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	1,487,721 kWh	-	-	-	
FAM BA	¢/kWh	0.158	0.158	0.000	0.0%	1,487,721 kWh	2,351	2,351	2,351	
Subtotal		0.158	0.158	0.000	0.0%		2,351	2,351	2,351	
DSM PCR	¢/kWh	0.768	0.768	0.000	0.0%	1,487,721 kWh	11,430	11,430	11,430	
DSM BA	¢/kWh	0.022	0.022	0.000	0.0%	1,487,721 kWh	323	323	323	
Subtotal		0.790	0.790	0.000	0.0%		11,754	11,754	11,754	
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	1,487,721 kWh	-	-	-	
IESO RR	¢/kWh	0.121	0.121	0.000	0.0%	1,487,721 kWh	-	-	-	
Fuel-related in aggregate	¢/kWh	8.598	7.858	-0.740	-8.6%		127,918	116,906	116,906	
Non-fuel related in aggregate	¢/kWh	3.514	3.713	0.199	5.7%		52,277	55,233	57,037	
Total	¢/kWh	12.112	11.571	-0.541	-4.5%		180,195	172,139	173,943	
Demand Charge							35,438.38	38,023.78	38,023.78	
Fuel-related in aggregate							127,918.22	116,906.08	116,906.08	
Non-fuel related in aggregate							52,276.98	55,233.35	57,036.77	
Total Bill							215,633.57	210,163.22	211,966.64	0.86%

Small Industrial Tariff									
Demand Charge	\$/kVA	7.496	8.143	0.647	8.6%	36.33 kVA	272	296	296
Transformer Ownership Credit	¢/kVA	-32.000	-32.000	0.000	0.0%				
Energy Charges									
First 200 kWhs per kVA of Max Demand									
Base cost of fuel	¢/kWh	8.803	8.333	-0.471	-5.3%	9,970 kWh	877.66	830.75	830.75
Non-fuel	¢/kWh	<u>5.029</u>	<u>5.463</u>	<u>0.434</u>	<u>8.6%</u>	9,970 kWh	<u>501.34</u>	<u>544.61</u>	<u>544.61</u>
Subtotal		13.832	13.795	-0.036	-0.3%		1,379.00	1,375.37	1,375.37
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	9,970 kWh	-	-	-
FAM BA	¢/kWh	<u>0.144</u>	<u>0.144</u>	<u>0.000</u>	<u>0.0%</u>	9,970 kWh	<u>14.36</u>	<u>14.36</u>	<u>14.36</u>
Subtotal		0.144	0.144	0.000	0.0%		14.36	14.36	14.36
DSM PCR	¢/kWh	0.720	0.720	0.000	0.0%	9,970 kWh	71.75	71.75	71.75
DSM BA	¢/kWh	<u>0.033</u>	<u>0.033</u>	<u>0.000</u>	<u>0.0%</u>	9,970 kWh	<u>3.31</u>	<u>3.31</u>	<u>3.31</u>
Subtotal		0.753	0.753	0.000	0.0%		75.06	75.06	75.06
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	9,970 kWh	-	-	-
IESO RR	¢/kWh	0.151				9,970 kWh			15.02
Fuel-related in aggregate	¢/kWh	8.947	8.477	-0.471	-5.3%		892.02	845.11	845.11
Non-fuel related in aggregate	¢/kWh	<u>5.781</u>	<u>6.216</u>	<u>0.434</u>	<u>7.5%</u>		<u>576.39</u>	<u>619.67</u>	<u>634.70</u>
Total	¢/kWh	14.729	14.692	-0.036	-0.2%		1,468.41	1,464.78	1,479.80
All Additional kWhs									
Base cost of fuel	¢/kWh	8.803	8.333	-0.471	-5.3%	9,970 kWh	877.66	830.75	830.75
Non-fuel	¢/kWh	<u>2.713</u>	<u>2.947</u>	<u>0.234</u>	<u>8.6%</u>	9,970 kWh	<u>270.49</u>	<u>293.84</u>	<u>293.84</u>
Subtotal		11.516	11.280	-0.236	-2.1%		1,148.15	1,124.60	1,124.60
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	9,970 kWh	-	-	-
FAM BA	¢/kWh	<u>0.144</u>	<u>0.144</u>	<u>0.000</u>	<u>0.0%</u>	9,970 kWh	<u>14.36</u>	<u>14.36</u>	<u>14.36</u>
Subtotal		0.144	0.144	0.000	0.0%		14.36	14.36	14.36
DSM PCR	¢/kWh	0.720	0.720	0.000	0.0%	9,970 kWh	71.75	71.75	71.75
DSM BA	¢/kWh	<u>0.033</u>	<u>0.033</u>	<u>0.000</u>	<u>0.0%</u>	9,970 kWh	<u>3.31</u>	<u>3.31</u>	<u>3.31</u>
Subtotal		0.753	0.753	0.000	0.0%		75.06	75.06	75.06
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	9,970 kWh	-	-	-
IESO RR	¢/kWh	0.151				9,970 kWh			15.02
Fuel-related in aggregate	¢/kWh	8.947	8.477	-0.471	-5.3%		892	845	845
Non-fuel related in aggregate	¢/kWh	<u>3.466</u>	<u>3.700</u>	<u>0.234</u>	<u>6.8%</u>		<u>346</u>	<u>369</u>	<u>384</u>
Total	¢/kWh	12.413	12.177	-0.236	-1.9%		1,238	1,214	1,229
Both Blocks:									
Fuel-related in aggregate							1,784.03	1,690.22	1,690.22
Non-fuel related in aggregate							<u>921.95</u>	<u>988.58</u>	<u>1,018.62</u>
Total							2,705.98	2,678.79	2,708.84
Total Bill Calculation									
Demand Charge							272.36	295.87	295.87
Fuel-related in aggregate							1,784.03	1,690.22	1,690.22
Non-fuel related in aggregate							<u>921.95</u>	<u>988.58</u>	<u>1,018.62</u>
Total Bill							2,978.34	2,974.67	3,004.72
									1.01%
Medium Industrial Tariff									
Demand Charge	\$/kVA	10.710	11.269	0.559	5.2%	574.2 kVA	6,149	6,471	6,471
Transformer Ownership Credit	¢/kVA	-32.000	-32.000	0.000	0.0%				
Energy Charges									
Base cost of fuel	¢/kWh	8.503	7.648	-0.855	-10.1%	197,398 kWh	16,784.50	15,097.53	15,097.53
Non-fuel	¢/kWh	<u>2.179</u>	<u>2.292</u>	<u>0.114</u>	<u>5.2%</u>	197,398 kWh	<u>4,300.68</u>	<u>4,525.26</u>	<u>4,525.26</u>
Subtotal		10.682	9.941	-0.741	-6.9%		21,085.18	19,622.80	19,622.80
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	197,398 kWh	-	-	-
FAM BA	¢/kWh	<u>0.206</u>	<u>0.206</u>	<u>0.000</u>	<u>0.0%</u>	197,398 kWh	<u>406.64</u>	<u>406.64</u>	<u>406.64</u>
Subtotal		0.206	0.206	0.000	0.0%		406.64	406.64	406.64
DSM PCR	¢/kWh	0.306	0.306	0.000	0.0%	197,398 kWh	604.77	604.77	604.77
DSM BA	¢/kWh	<u>0.008</u>	<u>0.008</u>	<u>0.000</u>	<u>0.0%</u>	197,398 kWh	<u>15.97</u>	<u>15.97</u>	<u>15.97</u>
Subtotal		0.314	0.314	0.000	0.0%		620.74	620.74	620.74
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	197,398 kWh	-	-	-
IESO RR	¢/kWh	0.112				197,398 kWh			221.39
Fuel-related in aggregate	¢/kWh	8.709	7.854	-0.855	-9.8%		17,191	15,504	15,504
Non-fuel related in aggregate	¢/kWh	<u>2.493</u>	<u>2.607</u>	<u>0.114</u>	<u>4.6%</u>		<u>4,921</u>	<u>5,146</u>	<u>5,367</u>
Total		11.202	10.461	-0.741	-6.6%		22,113	20,650	20,872
Total Bill Calculation									
Demand Charge							6,149	6,471	6,471
Fuel-related in aggregate							17,191	15,504	15,504
Non-fuel related in aggregate							<u>4,921</u>	<u>5,146</u>	<u>5,367</u>
Total Bill							28,262	27,121	27,342
									0.82%
Large Industrial Tariff									
Demand Charge (Ratcheted)	\$/kVA	9.268	10.006	0.739	8.0%	3,577.5 kVA	33,155	35,797	35,797
Transformer Ownership Credit	¢/kVA	-32.000	-32.000	0.000	0.0%				
Interruptible Credit	\$/kVA	-7.638	-7.667	-0.029	0.4%				
Distribution Cost Adder		2.161	2.327	0.166	7.7%				
Energy Charges									
Firm									

Base cost of fuel	¢/kWh	8.234	7.484	-0.750	-9.1%	1,607,829 kWh	132,386.69	120,328.94	120,328.94	
Non-fuel	¢/kWh	<u>2.061</u>	<u>2.225</u>	<u>0.164</u>	<u>8.0%</u>	1,607,829 kWh	<u>33,133.74</u>	<u>35,774.77</u>	<u>35,774.77</u>	
Subtotal		10.295	9.709	-0.586	-5.7%		165,520.43	156,103.72	156,103.72	
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	1,607,829 kWh	-	-	-	
FAM BA	¢/kWh	<u>0.247</u>	<u>0.247</u>	<u>0.000</u>	<u>0.0%</u>	1,607,829 kWh	<u>3,971.34</u>	<u>3,971.34</u>	<u>3,971.34</u>	
Subtotal		0.247	0.247	0.000	0.0%		3,971.34	3,971.34	3,971.34	
DSM PCR	¢/kWh	0.404	0.404	0.000	0.0%	1,607,829 kWh	6,495.63	6,495.63	6,495.63	
DSM BA	¢/kWh	<u>0.027</u>	<u>0.027</u>	<u>0.000</u>	<u>0.0%</u>	1,607,829 kWh	<u>434.11</u>	<u>434.11</u>	<u>434.11</u>	
Subtotal		0.431	0.431	0.000	0.0%		6,929.74	6,929.74	6,929.74	
SCRR (Transmission)	¢/kWh	0.000	0.000	0.000	0.0%	1,607,829 kWh	-	-	-	
SCRR (Distribution)	¢/kWh	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.0%</u>	1,607,829 kWh	-	-	-	
IESO RR	¢/kWh	0.113				1,607,829 kWh			1,815.60	
Subtotal		0.000	0.000	0.000	0.0%					
Fuel-related in aggregate	¢/kWh	8.481	7.731	-0.750	-8.8%		136,358	124,300	124,300	
Non-fuel related in aggregate	¢/kWh	<u>2.492</u>	<u>2.656</u>	<u>0.164</u>	<u>6.6%</u>		<u>40,063</u>	<u>42,705</u>	<u>44,520</u>	
Total		10.973	10.387	-0.586	-5.3%		176,422	167,005	168,820	
Total Bill Calculation										
Demand Charge							33,155	35,797	35,797	
Fuel-related in aggregate							136,358	124,300	124,300	
Non-fuel related in aggregate							40,063	42,705	44,520	
Total Bill							209,576	202,802	204,618	0.90%
Municipal Tariff										
Demand Charge (Ratcheted)	\$/kVA	11.248	12.226	0.978	8.7%	8,822 kVA	99,226	107,858	107,858	
Transformer Ownership Credit	¢/kVA	-32.000	-32.000	0.000	0.0%					
Energy Charges										
Base cost of fuel	¢/kWh	9.005	8.924	-0.081	-0.9%	2,340,431 kWh	210,745.96	208,852.89	208,852.89	
Non-fuel	¢/kWh	<u>2.595</u>	<u>2.821</u>	<u>0.226</u>	<u>8.7%</u>	2,340,431 kWh	<u>60,734.55</u>	<u>66,017.91</u>	<u>66,017.91</u>	
Subtotal		11.600	11.744	0.145	1.2%		271,480.51	274,870.80	274,870.80	
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	2,340,431 kWh	-	-	-	
FAM BA	¢/kWh	<u>0.105</u>	<u>0.105</u>	<u>0.000</u>	<u>0.0%</u>	2,340,431 kWh	<u>2,457.45</u>	<u>2,457.45</u>	<u>2,457.45</u>	
Subtotal		0.105	0.105	0.000	0.0%		2,457.45	2,457.45	2,457.45	
DSM PCR	¢/kWh	0.650	0.650	0.000	0.0%	2,340,431 kWh	15,212.80	15,212.80	15,212.80	
DSM BA	¢/kWh	<u>-0.023</u>	<u>-0.023</u>	<u>0.000</u>	<u>0.0%</u>	2,340,431 kWh	<u>- 538.30</u>	<u>- 538.30</u>	<u>- 538.30</u>	
Subtotal		0.627	0.627	0.000	0.0%		14,674.50	14,674.50	14,674.50	
SCRR	¢/kWh	0.000	0.000	0.000	0.0%	2,340,431 kWh	-	-	-	
IESO RR	¢/kWh	0.218				2,340,431 kWh			5,097.95	
Fuel-related in aggregate	¢/kWh	9.110	9.029	-0.081	-0.9%		213,203	211,310	211,310	
Non-fuel related in aggregate	¢/kWh	<u>3.222</u>	<u>3.448</u>	<u>0.226</u>	<u>7.0%</u>		<u>75,409</u>	<u>80,692</u>	<u>85,790</u>	
Total		12.332	12.476	0.145	1.2%		288,612	292,003	297,101	
Total Bill Calculation										
Demand Charge							99,226	107,858	107,858	
Fuel-related in aggregate							213,203	211,310	211,310	
Non-fuel related in aggregate							75,409	80,692	85,790	
Total Bill							387,838	399,860	404,958	1.27%
Extra Large Industrial Dispatchable										
Demand Charges										
Demand Charge	\$/kVA	12.731	14.235	1.504	11.8%	69,149 kVA	880,317	984,327	984,327	
Transformer Ownership Credit	¢/kVA	0.000	0.000	0.000	0.0%					
Interruptible Credit	\$/kVA	<u>-8.402</u>	<u>-8.434</u>	<u>-0.032</u>	<u>0.4%</u>	60,638 kVA	- 509,478	- 511,404	- 511,404	
Distribution Cost Adder	\$/kVA	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.0%</u>					
Total		4.329	5.801	1.472	34.0%					
Energy Charges										
Firm										
Base cost of fuel	¢/kWh	7.653	8.762	1.109	14.5%	5,840,000 kWh	446,923.50	511,694.76	511,694.76	
Non-fuel	¢/kWh	<u>2.274</u>	<u>2.374</u>	<u>0.100</u>	<u>4.4%</u>	5,840,000 kWh	<u>132,809.39</u>	<u>138,656.28</u>	<u>138,656.28</u>	
Subtotal		9.927	11.136	1.209	12.2%		579,732.89	650,351.04	650,351.04	
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	5,840,000 kWh	-	-	-	
FAM BA	¢/kWh	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.0%</u>	5,840,000 kWh	-	-	-	
Subtotal		0.000	0.000	0.000	0.0%		-	-	-	
DSM PCR	¢/kWh	0.000	0.000	0.000	0.0%	5,840,000 kWh	-	-	-	
DSM BA	¢/kWh	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.0%</u>	5,840,000 kWh	-	-	-	
Subtotal		0.000	0.000	0.000	0.0%		-	-	-	
SCRR (Transmission)	¢/kWh	0.000	0.000	0.000	0.0%	5,840,000 kWh	-	-	-	
SCRR (Distribution)	¢/kWh	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.0%</u>	5,840,000 kWh	-	-	-	
Subtotal		0.000	0.000	0.000	0.0%		-	-	-	
IESO RR	¢/kWh	0.197				5,840,000 kWh	-		11,486.24	
Fuel-related in aggregate	¢/kWh	7.653	8.762	1.109	14.5%	5,840,000 kWh	446,923.50	511,694.76	511,694.76	
Non-fuel related in aggregate	¢/kWh	<u>2.274</u>	<u>2.374</u>	<u>0.100</u>	<u>4.4%</u>	5,840,000 kWh	<u>132,809.39</u>	<u>138,656.28</u>	<u>150,142.52</u>	
Total		9.927	11.136	1.209	12.2%		579,732.89	650,351.04	661,837.28	
Interruptible										
Base cost of fuel	¢/kWh	7.653	8.762	1.109	14.5%	19,516,901 kWh	1,493,589.35	1,710,050.71	1,710,050.71	
Non-fuel	¢/kWh	<u>2.274</u>	<u>2.374</u>	<u>0.100</u>	<u>4.4%</u>	19,516,901 kWh	<u>443,840.38</u>	<u>463,380.30</u>	<u>463,380.30</u>	

Subtotal		9.927	11.136	1.209	12.2%		1,937,429.73	2,173,431.02	2,173,431.02	
FAM AA	¢/kWh	0.000	0.000	0.000	0.0%	19,516,901 kWh	-	-	-	
FAM BA	¢/kWh	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.0%</u>	19,516,901 kWh	-	-	-	
Subtotal		0.000	0.000	0.000	0.0%		-	-	-	
DSM PCR	¢/kWh	0.000	0.000	0.000	0.0%	19,516,901 kWh	-	-	-	
DSM BA	¢/kWh	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.0%</u>	19,516,901 kWh	-	-	-	
Subtotal		0.000	0.000	0.000	0.0%		-	-	-	
SCRR (Transmission)	¢/kWh	0.000	0.000	0.000	0.0%	19,516,901 kWh	-	-	-	
SCRR (Distribution)	¢/kWh	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.0%</u>	19,516,901 kWh	-	-	-	
Subtotal		0.000	0.000	0.000	0.0%		-	-	-	
IESO RR	¢/kWh	0.197				19,516,901 kWh	-		38,386.26	
Fuel-related in aggregate	¢/kWh	7.653	8.762	1.109	14.5%		1,493,589	1,710,051	1,710,051	
Non-fuel related in aggregate	¢/kWh	<u>2.274</u>	<u>2.374</u>	<u>0.100</u>	<u>4.4%</u>		<u>443,840</u>	<u>463,380</u>	<u>501,767</u>	
Total	¢/kWh	9.927	11.136	1.209	12.2%		1,937,430	2,173,431	2,211,817	
Total Bill Calculation										
Demand Charge							370,839	472,923	472,923	
Fuel-related in aggregate							1,940,513	2,221,745	2,221,745	
Non-fuel related in aggregate							576,650	602,037	651,909	
Total Bill							2,888,001	3,296,705	3,346,578	1.51%