

NOVA SCOTIA ENERGY BOARD

IN THE MATTER OF: THE PUBLIC UTILITIES ACT

- and -

**AN APPLICATION by NOVA SCOTIA POWER
INCORPORATED made pursuant to Section 3G(1) of the
Electricity Act or Section 83(1) of the Public Utilities Act for
approval of Changes to the Renewable to Retail Market
associated Tariffs and Terms and conditions**

INFORMATION REQUESTS

To: **Jennifer Power**
Director, Regulatory Affairs
Nova Scotia Power Inc.

From: The Consumer Advocate

Responses Due: **October 1, 2026**

Copies: 1 electronic copy (PDF searchable)

Contact Person: **David J. Roberts**
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1 **Request IR-1:**

2 Reference: Attachment 4. Distribution-Connected Aggregation Service Tariff. Beginning PDF
3 page 71 of 190 of the application.
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5 NSP's proposed tariff states "Under the DAS, the LRS will aggregate its customers' surplus
6 generation and Distribution-connected Generation and use this to serve other LRS customers. To
7 facilitate this, NS Power will separately track hourly customer imports of electricity and hourly
8 LRS customer exports to the grid. Customer imports will be used to determine NS Power's charges
9 to retail customers to retail customers under the Distribution Tariff and will serve as an input to
10 the demand and energy amounts applicable to the LRS under the OATT, Standby Service, Energy
11 Balancing Service, and Renewable to Retail Market Transition tariffs. Customer exports will be
12 tracked and reported to the LRS to support the LRS' commercial arrangement with the RtR
13 Customer and will serve as an input to the generation amount applicable to the LRS under the
14 Standby Service, Energy Balancing Service and Renewable to Retail Market Transition tariffs.
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16 Please provide an illustrative example of one billing cycle under this proposed tariff that shows:

- 17 a) A diagram or schematic illustrating each generation and delivery point for the retail
18 customers and the LRS.
19 b) Sample billing determinants for each retail customer and the LRS.
20 c) Itemized bills from NSP to each retail customer and the LRS showing the billing
21 determinants, rates and bill calculations for each element of each applicable tariff.
22 d) The information that would be shared by NSP with the LRS 'to support the LRS'
23 commercial arrangement with the RtR customer.
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26 **Request IR-2:**

27 Reference: Attachment 11. Standby Service Tariff
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- 29 a) Please elaborate on the engineering specifications, contractual provisions or other
30 information NSP would require from LRSs to satisfy the requirements of special condition
31 5 (i) through (vi).
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34 **Request IR-3:**

35 Reference: Potential Distribution Tariff charges - Attachment 2 page 17 of 50.
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- 37 a) In Nova Scotia Power's view are there potential incremental system costs associated with
38 distribution-connected generation and/or surplus net metering on either a conceptual or
39 empirically demonstrated basis? Please explain why or why not.
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1 **Request IR-4:**

2 Reference: Line losses - Attachment 2 page 18 of 50.

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- 4 a) In Nova Scotia Power's view is the assumption that distribution connected generation and
- 5 surplus net billing are not subject to distribution losses reasonable? Why or why not?
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