

Town of Antigonish Electric Utility

2026 Amendment Application for Large General Customer Rates

Summary of Request

1. In accordance with the Board's prior decisions and orders, including the most recent decision and order in M11893 approving amendments to the approved Flowthrough Formulas, the Town of Antigonish Electric Utility ("TOA") is requesting approval of changes to the rates of its Large General Rate Class to align with the Nova Scotia Power Inc. ("NSPI") rate for the same class.
2. The Schedule of Rates for Electric Supply & Services states as follows with respect to Large General Class and Amendment Applications:

Large General

The Town of Antigonish Electric Utility's Large General Service Demand and Energy Rates are to equal those of NSPI's Large General Rate Class, by virtue of Board Order dated October 30, 2008 and further Board Order dated June 10, 2014. The DSM charges to the Large General class will be the equivalent NSPI DSM rates for that class.

In the event of a change to NSPI's Large General Rate, within thirty (30) calendar days thereof the Town of Antigonish Electric Utility will apply to the Board for a corresponding amendment to the Town of Antigonish Electric Utility's Large General Service Demand and/or Energy Rates, as provided for herein, and the Board shall amend the Town of Antigonish Electric Utility's Demand and/or Energy Rates for the Large General Service as necessary to equal those of NSPI's Large General Rate Class. Any application or request for an amendment to Town of Antigonish Electric Utility's Large General Service Demand and Energy Rates is referred to an "Amendment Application". An Amendment Application may only be made upon the Town of Antigonish Electric Utility providing its Large General Rate Class customers with fifteen (15) calendar days advance written notice of the Town of Antigonish Electric Utility's intention to file an Amendment Application with the Board and to seek such amendment, before filing, which notice must include the full details of any amendments and specific rates sought on the Amendment Application. The Board may grant such amendment requested under an Amendment Application without the necessity of a public hearing,

unless a hearing is requested by a Large General Service customer of the Antigonish Electric Utility, in which case a public hearing relating to the Large General Class only shall then proceed on at least fifteen (15) calendar days advance written notice specifically to the customer.

The Town of Antigonish Electric Utility's Large General Service Demand and Energy Rates will be applied to the quantities determined by actual Large General Service meter readings, without adjustment for system losses...

For the Large General customers, the Town of Antigonish Electric Utility's FAM Rate applicable to its Large General customers, shall be equal to the NSPI FAM Rate to NSPI Large General customers.

In the event of a change to the NSPI FAM Rate to NSPI Large General customers, within thirty (30) calendar days thereof the Town of Antigonish Electric Utility will apply to the Board for a corresponding amendment to the Town of Antigonish Electric Utility's FAM Rate applicable its Large General customers, as provided for herein, and the Board shall amend the Town of Antigonish Electric Utility's FAM Rate applicable its Large General customers to equal the NSPI FAM Rate to NSPI Large General customers. Any application or request for an amendment to the Town of Antigonish Electric Utility's FAM Rate applicable its Large General customers is referred to as a "FAM Amendment Application". A FAM Amendment Application may only be made upon the Town of Antigonish Electric Utility providing its Large General Rate Class customers with fifteen (15) calendar days advance written notice of the Town of Antigonish Electric Utility's intention to file a FAM Amendment Application with the Board and to seek such amendment, before filing, which notice must include the full details of any amendment and the specific rate sought on the FAM Amendment Application. The Board may grant such amendment requested under a FAM Amendment Application without the necessity of a public hearing, unless a hearing is requested by a Large General Service customer of the Antigonish Electric Utility, in which case a public hearing relating to the Large General Class only shall then proceed on at least fifteen (15) calendar days advance written notice specifically to the customer making the hearing request.

The Town of Antigonish Electric Utility's FAM Rate applicable to its Large General customers will be applied to the quantities determined by actual Large General Service meter readings, without adjustment for system losses.

3. The NSPI filed a general rate application in the fall of 2025 which the Nova Scotia Energy Board approved with updated rates effective May 1, 2026. Currently TOA's Large General Customer is not being charged a FAM Rate, and the DSM Rate has also changed. On July 3, 2026, TOA provided advance notice to its Large General Customer of its intention to file an Amendment Application to reflect the current applicable NSPI rates for the Large General Class. See Attachment 1, which includes the following proposed rates:

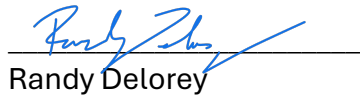
Large General		Existing AEU Rates	Approved NSPI 30-Apr-26	Approved NSPI 01-Jan-27
Rates				
Demand Charge	\$/kVA/month	13.8450	11.1740	11.9890
Energy Rate	cents/kWh	9.8500	11.1640	10.6230
FAM	cents/kWh	-	0.1580	TBD
DSM	cents/kWh	0.5680	0.4580	TBD

4. The Motion from a Special Council meeting held on July 9, 2026 authorizing the application is provided as Attachment 2. With respect to the 2027 FAM and DSM rates, TOA proposes to file further Amendment Applications in a timely manner following confirmation of those amounts by the Board as part of the relevant processes.
5. With respect to the requirement to file a Flowthrough Application for other customers along with a proposed true-up mechanism and tariff language in Matter M11893, TOA notes that in letters dated June 27, 2025, October 29, 2025, and January 30, 2026, the Board granted extensions to the requirement to file the proposed true-up mechanism and tariff language to one month following the filing of NS Power's AA/BA application.
6. As of the date of this Application, NS Power has not filed its AA/BA application. As TOA intends to file a General Rate Application later this year, TOA is not proposing to file a Flowthrough Application for its other customer rates at this time. The General Rate Application will include the impacts of the implementation of a non-reciprocal arrangement with respect to the Back-up/Top-up and Spill Tariffs following the change in legislation, as well as any changes to the Power Purchase Agreements with the Alternate Resource Authority ("AREA") that may be required as a result of that change. The General Rate Application will also include consideration

of the proposed recovery of outstanding FAM and Maritime Link costs under Nova Scotia Power's FAM mechanism AA and BA, which TOA is still pending as a result of discussions about the potential securitization of this balance with the Province of Nova Scotia, and consideration of the appropriate time period for recovery.

7. TOA has also not yet developed its proposed true-up mechanism and tariff language. At this time, TOA is requesting that it include a proposed true-up mechanism and tariff language as part of its next General Rate Application, which as noted is expected later this year. Consideration as part of the General Rate Application will provide more time and procedural opportunity to fully consider the required true-up mechanism in the context of the implementation of a non-reciprocal arrangement with respect to the Back-up/Top-up and Spill Tariffs and the proposed treatment of the outstanding FAM and Maritime Link balance.

Thank you for consideration of this Application.



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